

STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND NINE MONTHS ENDED 31ST DECEMBER, 2015

Particulars (Refer Notes Below)	Quarter ended			Nine months ended		Year ended
	31-Dec-15 (Unaudited)	30-Sep-15 (Unaudited)	31-Dec-14 (Unaudited)	31-Dec-15 (Unaudited)	31-Dec-14 (Unaudited)	31-Mar-15 (Audited)
1. Income from operations						
a) Revenue	9,146.01	9,469.47	8,588.39	27,720.10	26,130.64	34,269.24
Add / (Less): Income to be recovered in future tariff determination (net)	9.45	(6.55)	(112.46)	(66.84)	(448.92)	(803.41)
Add: Income to be recovered in future tariff determination (net) in respect of earlier years	75.01	-	-	151.63	29.00	80.00
Net Revenue	9,230.47	9,462.92	8,475.93	27,804.89	25,710.72	33,545.83
b) Other operating income (net of excise duty)	98.80	78.27	52.47	300.15	109.21	181.74
Total Income from operations (net)	9,329.27	9,541.19	8,528.40	28,105.04	25,819.93	33,727.57
2. Expenses						
a) Cost of power purchased	2,128.04	2,504.19	1,920.43	6,780.51	5,953.61	7,383.14
b) Cost of fuel	2,021.66	2,106.37	2,506.28	6,269.38	7,232.43	9,261.00
c) Raw materials consumed	308.28	288.11	126.23	824.44	482.01	697.84
d) Purchase of goods / spares / stock for resale	7.20	10.59	9.45	26.92	22.70	31.10
e) Transmission charges	57.38	61.47	119.63	229.64	348.78	467.25
f) Cost of components, materials and services in respect of contracts	80.16	62.79	92.82	211.17	227.98	374.30
g) (Increase) / Decrease in stock-in-trade and work-in-progress	9.74	(199.06)	148.67	(88.17)	109.56	120.72
h) Royalty towards coal mining	231.86	224.20	277.68	694.75	803.58	1,034.68
i) Coal processing charges	517.36	672.76	563.66	1,701.35	1,818.04	2,162.69
j) Employee benefits expense	406.61	391.05	367.60	1,183.88	1,117.64	1,545.67
k) Depreciation and amortisation expense	618.25	590.79	542.06	1,784.14	1,620.47	2,174.15
l) Other expenses	1,088.88	971.68	1,216.38	3,174.03	3,032.09	4,347.98
Total expenses	7,475.42	7,684.94	7,890.89	22,792.04	22,768.89	29,600.52
3. Profit from operations before other income, finance costs, rate regulated activities, exceptional items and tax (1-2)	1,853.85	1,856.25	637.51	5,313.00	3,051.04	4,127.05
4. Other income						
a) Gain / (Loss) on exchange (net)	(60.86)	(45.19)	421.04	(158.90)	163.49	64.42
b) Others	44.78	61.76	93.75	264.82	265.74	352.32
5. Profit from ordinary activities before finance costs, rate regulated activities, exceptional items and tax (3+4)	1,837.77	1,872.82	1,152.30	5,418.92	3,480.27	4,543.79
6. Finance costs	855.80	869.68	883.08	2,618.46	2,797.39	3,698.72
7. Profit from ordinary activities before rate regulated activities, exceptional items and tax (5-6)	981.97	1,003.14	269.22	2,800.46	682.88	845.07
8. Add/(Less): Regulatory income/(expense) (net) \$	(377.38)	(499.54)	332.45	(1,103.06)	302.79	634.78
Add/(Less): Regulatory income/(expense) (net) in respect of earlier years \$	(223.86)	-	-	(167.27)	4.50	4.50
9. Profit from ordinary activities before exceptional items and tax (7+8)	380.73	503.60	601.67	1,530.13	990.17	1,484.35
10. Exceptional items	(187.15)	-	-	(187.15)	-	-
11. Profit from ordinary activities before tax (9-10)	193.58	503.60	601.67	1,342.98	990.17	1,484.35
12. Tax expense	208.50	213.54	302.05	732.55	789.62	1,074.92
13. Net (loss) / profit from ordinary activities after tax (11-12)	(14.92)	290.06	299.62	610.43	200.55	409.43
14. Extraordinary items (net of tax expense)						
15. Net (loss) / profit for the period (13-14)	(14.92)	290.06	299.62	610.43	200.55	409.43
16. Share of profit of associates	49.19	21.13	0.32	59.86	30.83	47.77
17. Less: Minority interest	9.81	63.88	102.20	157.19	222.69	289.37
18. Net profit after tax, minority interest and share of profit of associates (15+16-17)	24.46	247.31	197.74	513.10	8.69	167.83
19. Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.48	270.48	270.44	270.48	270.44	270.48
20. Reserves excluding Statutory Reserves and Revaluation Reserves as per the Balance Sheet of previous accounting year						12,049.26
21.i. Earnings per Share (before extra ordinary items) (not annualised for quarters) (of ₹ 1/- each)						
Basic:	(0.03)	0.80	0.62	1.55	(0.32)	0.17
Diluted:	(0.03)	0.80	0.62	1.55	(0.32)	0.17
21.ii. Earnings per Share (after extra ordinary items) (not annualised for quarters) (of ₹ 1/- each)						
Basic:	(0.03)	0.80	0.62	1.55	(0.32)	0.17
Diluted:	(0.03)	0.80	0.62	1.55	(0.32)	0.17

\$ Disclosure on account of Guidance Note on Accounting for Rate Regulated Activities.

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CONSOLIDATED SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED

₹ crore

Particulars (Refer Notes Below)	Quarter ended			Nine months ended		Year ended
	31-Dec-15 (Unaudited)	30-Sep-15 (Unaudited)	31-Dec-14 (Unaudited)	31-Dec-15 (Unaudited)	31-Dec-14 (Unaudited)	31-Mar-15 (Audited)
Segment Revenue						
Power Business	6,449.99	6,903.89	6,600.03	20,156.87	19,423.83	25,420.37
Coal Business	1,922.16	1,800.17	2,104.21	5,727.86	6,274.35	8,147.46
Others	619.79	534.98	388.58	1,657.67	1,133.21	1,759.61
Total Segment Revenue	8,991.94	9,239.04	9,092.82	27,542.40	26,831.39	35,327.44
(Less): Inter Segment Revenue	263.91	197.39	231.97	707.69	704.17	960.59
Revenue / Income from Operations (Net of Excise Duty) {including Regulatory Income / (Expenses)}	8,728.03	9,041.65	8,860.85	26,834.71	26,127.22	34,366.85
Segment Results						
Power Business	999.45	1,171.75	1,098.09	3,542.40	3,047.23	4,202.11
Coal Business	236.94	191.30	294.35	509.62	714.33	926.07
Others	50.82	(1.36)	(7.33)	66.46	(30.17)	39.22
Total Segment Results	1,287.21	1,361.69	1,385.11	4,118.48	3,731.39	5,167.40
(Less): Finance Costs	(855.80)	(869.68)	(883.08)	(2,618.46)	(2,797.39)	(3,698.72)
Add: Exceptional Item - Power Business	2,320.00	-	-	2,320.00	-	-
Less: Exceptional Item - Coal Business	(2,507.15)	-	-	(2,507.15)	-	-
(Less) / Add: Unallocable (Expense) / Income (Net)	(50.68)	11.59	99.64	30.11	56.17	15.67
Profit Before Tax	193.58	503.60	601.67	1,342.98	990.17	1,484.35
Capital Employed						
Power Business	47,581.07	46,036.85	44,668.70	47,581.07	44,668.70	45,557.76
Coal Business	7,224.89	9,769.85	9,330.47	7,224.89	9,330.47	9,270.82
Others	1,673.51	1,575.28	1,291.20	1,673.51	1,291.20	1,270.93
Unallocable	(38,053.16)	(38,980.99)	(37,235.94)	(38,053.16)	(37,235.94)	(38,408.03)
Total Capital Employed	18,426.31	18,400.99	18,054.43	18,426.31	18,054.43	17,691.48

Types of products and services in each business segment:

Power - Generation, Transmission, Distribution and Trading of Power and related activities.

Coal Business - Mining and Trading of Coal.

Others - Defence Electronics, Solar Equipment, Project Contracts / Infrastructure Management Services, Coal Bed Methane, Investment and Property Development.

Previous period's/year's figures have been re-classified/re-arranged/re-grouped wherever necessary to conform with the current period's classification/disclosure.

NOTES TO THE CONSOLIDATED FINANCIAL RESULTS – Q3 FY16

1. The above Consolidated financial results of The Tata Power Company Limited (the Company) were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 5th February, 2016.
2. The Hon'ble Supreme Court had stayed Appellate Tribunal of Electricity (ATE) Order in respect of Standby Charges dispute between the Company and Reliance Infrastructure Ltd. (R-Infra). ATE had directed the Company to refund to R-Infra, as at 31st March, 2004, ₹ 354 crore (including interest thereon). The accumulated interest as at 31st December, 2015 is ₹ 215.56 crore. The Company has furnished a bank guarantee of ₹ 227 crore and also deposited ₹ 227 crore with the Registrar General of Supreme Court as per its Order. Further, no adjustment for reversal of Standby Charges credited, in previous years and estimated at ₹ 519 crore has been made after the Hon'ble Supreme Court stayed ATE Order.
The Company is of the view, supported by legal opinion, that the ATE's Order can be successfully challenged. Hence, adjustments, if any, including consequential adjustments to the Deferred Tax Liability Fund and the Deferred Tax Liability Account, will be recorded by the Company based on the final outcome of the matter.
3. The Company, through its wholly owned subsidiaries, has entered into agreements effective 26th November, 2013 for sale of shares in PT Arutmin Indonesia and its associated infrastructure and trading companies, for a consideration of USD 510 million and interest thereon from the effective date to the completion date, subject to closing adjustments. Pending requisite consents and certain approvals, the above transaction has not been concluded nor accounted.
4. (a) In the case of Coastal Gujarat Power Limited (CGPL), a wholly owned subsidiary of the Company, the Hon'ble Supreme Court has stayed the Orders passed by CERC and APTEL granting compensatory tariff. The Company had been legally advised that it has a good arguable case. However, in view of the above and considering that amounts associated are significant, CGPL has not recognised aggregate revenue of ₹ 457.96 crore for the nine months ended 31st December, 2015 (₹ 132.54 crore for the quarter ended 31st December, 2015) and ₹ 1,776.95 crore for the period from 1st April, 2012 to 31st March, 2015.
(b) CGPL has reviewed and reassessed the recoverability of the carrying amount of its assets at Mundra, consequent to change in the estimates of future cash flows due to decline in forecast of coal prices. Therefore, the Management has reversed impairment loss of ₹ 2,320 crore (net of depreciation of ₹ 330 crore) and disclosed under exceptional items during the quarter and nine months ended 31st December, 2015.
(c) Based on the Company's commitment to a future restructuring under which the Company will transfer at least 75% of its equity interests in the Indonesian Coal and Infrastructure Companies to CGPL and having regard to the overall returns expected from the Company's investment in CGPL, including the valuation of investments in the Indonesian Coal and Infrastructure Companies, there is no diminution other than temporary in the value of investments and no provision for loans and towards guarantees is considered necessary as at 31st December, 2015 (Standalone results).
5. During the quarter and nine months ended 31st December, 2015, consequent to the decline in forecast of coal prices, the Company has assessed the carrying amount of goodwill arising from the Group's investment in Indonesian coal companies and has accounted for impairment loss of ₹ 2,507.15 crore and disclosed under exceptional items.
6. Exceptional items (net) of ₹ 187.15 crore during the quarter and nine months ended 31st December, 2015 comprise of Impairment of goodwill in Indonesian coal companies of ₹ 2,507.15 crore as stated in Note 5 above and reversal of impairment loss in CGPL of ₹ 2,320 crore as stated in Note 4 (b) above.
7. The distribution amounting to ₹ 128.52 crore for the nine months ended 31st December, 2015 (₹ 42.98 crore for the quarter ended 31st December, 2015) on unsecured perpetual securities considered as equity instruments has been adjusted in Surplus in Statement of profit and loss and not under "Finance Cost".

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8. The details of utilisation of the proceeds from rights issue raised by the Company in April, 2014 are as stated below:

Particulars	₹ crore		
	Amount proposed to be financed from Net proceeds	Amount utilised	Balance amount as at 31st December, 2015
Part funding of capital expenditure	300.00	300.00	-
Part repayment of borrowings	533.15	533.15	-
Extend facilities to Company's subsidiary towards part repayment of the subsidiary's borrowings	639.51	639.51	-
General corporate purposes	498.35	495.25	3.10
Issue related expenses	22.37	21.41	0.96
Sub-Total	1,993.38	1,989.32	4.06
Less: Value of Shares in Abeyance	(4.06)	-	(4.06)
Total	1,989.32	1,989.32	-

9. As at 31st December, 2015, the overseas Joint Venture Coal Companies had receivables in respect of Value Added Tax (VAT) input and Vehicle Fuel Tax aggregating to ₹ 8,436.43 crore - Group's share ₹ 2,530.93 crore (31st March, 2015 - ₹ 7,771.36 crore - Group's share ₹ 2,331.41 crore). The Coal Companies expect to recover VAT amounts based on the Coal Contract of Work (CCOW). Further, based on the settlement agreement with Government of Indonesia, no provision is considered necessary. Further, the Coal Companies are contingently liable for tax, and claims which are either pending or are being processed by the Courts, the outcome of which cannot be presently determined.
10. Tata Power Delhi Distribution Limited (TPDDL) [Group's share being 51%], has not made any adjustments for disallowance with respect to power purchase cost from its Rithala Plant based on the appeal filed by it against the Order of the Delhi Electricity Regulatory Commission (DERC) and supported by a legal opinion that the Order can be successfully challenged. The said adjustments amount to ₹ 232.46 crore including carrying cost for the nine months ended 31st December, 2015 ₹ 19.33 crore (₹ 6.34 crore for the quarter ended 31st December, 2015). The adjustments, if any, will be recorded on the final outcome of the matter.
11. In case of Mandakini Coal Company Limited (Group's share 33.33%), the Hon'ble Supreme Court, vide its Order dated 24th September, 2014, cancelled the allotment of coal blocks. Subsequently, Government of India has promulgated the Coal Mines (Special Provisions) Ordinance, 2014. The said entity had filed a petition with the Hon'ble Delhi High Court, disputing the amount of compensation determined relating to purchase of leasehold land for the coal block.

The Group has recognised, on a prudent basis and included in other expenses for the nine months ended 31st December, 2015, provision in respect of the above ₹ 66.69 crore (₹ Nil for the quarter ended 31st December 2015).

12. Financial Information of the standalone audited financial results of the Company are as follows:

Particulars	Quarter ended			Nine months ended		Year ended
	31-Dec-15	30-Sep-15	31-Dec-14	31-Dec-15	31-Dec-14	31-Mar-15
Income from operations (net)	2,266.89	2,316.11	2,034.09	6,777.61	6,287.27	8,250.19
Profit from operations before other income, finance costs, rate regulated activities, exceptional items and tax	755.87	711.87	272.20	1,979.02	932.73	1,159.25
Profit from ordinary activities before rate regulated activities, exceptional items and tax	510.13	595.97	291.95	1,487.17	881.75	1,088.15
Profit from ordinary activities before tax	308.13	397.97	379.95	1,103.76	1,107.25	1,515.65
Net Profit from ordinary activities after tax	199.02	278.46	234.63	719.90	796.92	1,010.29
Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.48	270.48	270.48	270.48	270.48	270.48
Reserves excluding Statutory Reserves and Revaluation Reserve (as per the Balance Sheet of previous accounting year)						13,973.83

₹ crore

The standalone audited financial results of the Company are available for Investors at www.tatapower.com, www.nseindia.com and www.bseindia.com.

13. The Company had signed a Share Purchase Agreement on 10th December, 2014 for acquisition of 100% shareholding in Ideal Energy Projects Limited (IEPL), subject to statutory approvals and certain conditions precedent. The Company on 22nd January, 2016, has terminated the above Share Purchase Agreement due to non-conclusion of certain conditions attached to Share Purchase Agreement.
14. Previous period's/year's figures have been re-classified/re-arranged/re-grouped, wherever necessary to conform with the current period's classification/disclosure.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



CYRUS P. MISTRY
Chairman

Date: 5th February, 2016.



STATEMENT OF STANDALONE AUDITED FINANCIAL RESULTS FOR THE QUARTER / NINE MONTHS ENDED 31ST DECEMBER, 2015

Particulars	Quarter ended			Nine months ended		Year ended
	31-Dec-15	30-Sep-15	31-Dec-14	31-Dec-15	31-Dec-14	31-Mar-15
(A)	MUs	MUs	MUs	MUs	MUs	MUs
1. Generation	2,990	3,243	2,954	9,359	9,378	11,974
2. Sales	3,310	3,548	3,385	10,362	10,647	13,603
(Refer Notes Below)	(₹ in crore)					
	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)
(B)						
1. Income from operations						
a) Revenue from power supply and transmission charges	1,974.49	2,152.82	1,974.21	6,160.44	6,216.51	7,838.35
(Less): Income to be adjusted in future tariff determination (net)	9.65	(9.29)	(143.00)	(71.35)	(462.00)	(471.62)
Add: Income to be adjusted in future tariff determination (net) in respect of earlier years	75.01	-	-	151.63	29.00	80.00
Net Revenue	2,059.15	2,143.53	1,831.21	6,240.72	5,783.51	7,446.73
b) Other operating income (net of excise duty)	207.74	172.58	202.88	536.89	503.76	803.46
Total income from operations (net)	2,266.89	2,316.11	2,034.09	6,777.61	6,287.27	8,250.19
2. Expenses						
a) Cost of power purchased	199.49	215.90	246.39	644.40	729.64	953.09
b) Cost of fuel	632.34	688.37	813.79	1,997.99	2,531.13	3,141.91
c) Transmission charges	54.44	54.54	111.05	208.42	325.78	436.87
d) Cost of components, materials and services in respect of contracts	80.16	62.79	92.82	211.17	227.98	374.30
e) Employee benefits expense	160.31	179.98	159.76	501.05	484.23	686.52
f) Depreciation and amortisation expense	166.63	165.63	129.37	496.38	416.78	575.29
g) Other expenses	217.65	237.03	208.71	739.18	639.00	922.96
Total expenses	1,511.02	1,604.24	1,761.89	4,798.59	5,354.54	7,090.94
3. Profit from operations before other income, finance costs, rate regulated activities, exceptional items and tax (1-2)	755.87	711.87	272.20	1,979.02	932.73	1,159.25
4. Other Income						
a) Gain/(Loss) on exchange (net)	(14.77)	(18.89)	49.24	(46.94)	(41.37)	(48.32)
b) Others	25.02	179.17	243.52	429.28	771.44	1,024.68
5. Profit from ordinary activities before finance costs, rate regulated activities, exceptional items and tax (3+4)	766.12	872.15	564.96	2,361.36	1,662.80	2,135.61
6. Finance costs	255.99	276.18	273.01	874.19	781.05	1,047.46
7. Profit from ordinary activities before rate regulated activities, exceptional items and tax (5-6)	510.13	595.97	291.95	1,487.17	881.75	1,088.15
8. Add/(Less): Regulatory income/(expense) (net) \$	(202.00)	(198.00)	88.00	(440.00)	221.00	423.00
Add: Regulatory income (net) in respect of earlier years \$	-	-	-	56.59	4.50	4.50
9. Profit from ordinary activities before exceptional items and tax (7+8)	308.13	397.97	379.95	1,103.76	1,107.25	1,515.65
10. Exceptional items	-	-	-	-	-	-
11. Profit from ordinary activities before tax (9-10)	308.13	397.97	379.95	1,103.76	1,107.25	1,515.65
12. Tax expense	109.11	119.51	145.32	383.86	310.33	505.36
13. Net profit from ordinary activities after tax (11-12)	199.02	278.46	234.63	719.90	796.92	1,010.29
14. Extraordinary items (net of tax expense)	-	-	-	-	-	-
15. Net profit for the period (13-14)	199.02	278.46	234.63	719.90	796.92	1,010.29
16. Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.48	270.48	270.48	270.48	270.48	270.48
17. Reserves excluding Statutory Reserves and Revaluation Reserves (as per the Balance Sheet of previous accounting year)	-	-	-	-	-	13,973.83
18.i. Earnings per Share (before extra ordinary items) (of ₹ 1/- each)						
Basic:	0.61	0.92	0.75	2.31	2.63	3.30
Diluted:	0.61	0.92	0.75	2.31	2.63	3.30
18.ii. Earnings per Share (after extra ordinary items) (of ₹ 1/- each)						
Basic:	0.61	0.92	0.75	2.31	2.63	3.30
Diluted:	0.61	0.92	0.75	2.31	2.63	3.30

See accompanying notes to the Financial Results.

\$ Disclosure on account of Guidance Note on Accounting for Rate Regulated Activities.

30/12/15



The Tata Power Company Limited
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Website: www.tatapower.com
CIN No. : L28920MH1919PLC000567

STANDALONE SEGMENTWISE REVENUE, RESULTS AND CAPITAL EMPLOYED

₹ crore

Particulars (Refer Notes Below)	Quarter ended			Nine months ended		Year ended
	31-Dec-15 (Audited)	30-Sep-15 (Audited)	31-Dec-14 (Audited)	31-Dec-15 (Audited)	31-Dec-14 (Audited)	31-Mar-15 (Audited)
Segment Revenue						
Power Business	1,906.01	1,997.88	1,976.55	5,983.92	6,117.22	8,012.89
Others	158.88	120.23	145.54	410.28	395.55	664.80
Total Segment Revenue	2,064.89	2,118.11	2,122.09	6,394.20	6,512.77	8,677.69
(Less): Inter Segment Revenue	-	-	-	-	-	-
Revenue / Income from Operations (Net of Excise Duty) {including Regulatory Income/(Expense)}	2,064.89	2,118.11	2,122.09	6,394.20	6,512.77	8,677.69
Segment Results						
Power Business	549.29	529.83	359.46	1,726.36	1,214.36	1,604.42
Others	26.89	(8.49)	13.35	17.29	5.08	60.54
Total Segment Results	576.18	521.34	372.81	1,743.65	1,219.44	1,664.96
(Less): Finance Costs	(255.99)	(276.18)	(273.01)	(874.19)	(781.05)	(1,047.46)
Add: Unallocable Income (Net)	(12.06)	152.81	280.15	234.30	668.86	898.15
Profit Before Tax	308.13	397.97	379.95	1,103.76	1,107.25	1,515.65
Capital Employed						
Power Business	11,826.46	12,265.14	11,937.53	11,826.46	11,937.53	12,300.73
Others	927.90	889.56	628.36	927.90	628.36	613.39
Unallocable	5,025.68	4,449.76	4,747.84	5,025.68	4,747.84	4,209.34
Capital Employed	17,780.04	17,604.46	17,313.73	17,780.04	17,313.73	17,123.46

Types of products and services in each business segment:

Power - Generation, Transmission and Distribution.

Others - Defence Electronics and Engineering, Project Contracts / Infrastructure Management Services and Property Development.

Previous period's/year's figures have been re-classified/re-arranged/re-grouped wherever necessary to conform with the current period's classification/disclosure.

NOTES TO STANDALONE FINANCIAL RESULTS – Q3 FY16

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 5th February, 2016.
2. The Hon'ble Supreme Court had stayed Appellate Tribunal of Electricity (ATE) Order in respect of Standby Charges dispute between the Company and Reliance Infrastructure Ltd. (R-Infra). ATE had directed the Company to refund to R-Infra, as at 31st March, 2004, ₹ 354 crore (including interest thereon). The accumulated interest as at 31st December, 2015 is ₹ 215.56 crore. The Company has furnished a bank guarantee of ₹ 227 crore and also deposited ₹ 227 crore with the Registrar General of Supreme Court, as per its Order. Further, no adjustment for reversal of Standby Charges credited in previous years and estimated at ₹ 519 crore, has been made after the Hon'ble Supreme Court stayed ATE Order.

The Company is of the view, supported by legal opinion, that the ATE's Order can be successfully challenged. Hence, adjustments, if any, including consequential adjustments to the Deferred Tax Liability Fund and the Deferred Tax Liability Account, will be recorded by the Company based on the final outcome of the matter.

3. The Company, through its wholly owned subsidiaries, has entered into agreements effective 26th November, 2013 for sale of shares in PT Arutmin Indonesia and its associated infrastructure and trading companies, for a consideration of USD 510 million and interest thereon from the effective date to the completion date, subject to closing adjustments. Pending requisite consents and certain approvals, the above transaction has not been concluded nor accounted.
4. Coastal Gujarat Power Limited (CGPL), a wholly owned subsidiary has reviewed and reassessed the recoverability of the carrying amount of its assets at Mundra, consequent to change in the estimates of future cash flows due to decline in forecast of coal prices. Therefore, the Management has reversed impairment loss of ₹ 2,320 crore (net of depreciation of ₹ 330 crore) during the quarter and nine months ended 31st December, 2015 in the books of CGPL.

Based on the Company's commitment to a future restructuring under which the Company will transfer at least 75% of its equity interests in the Indonesian Coal and Infrastructure Companies to CGPL and having regard to the overall returns expected from the Company's investment in CGPL, including the valuation of investments in the Indonesian Coal and Infrastructure Companies, there is no diminution other than temporary in the value of investments and no provision for loans and towards guarantees is considered necessary as at 31st December, 2015.

5. The distribution amounting to ₹ 128.52 crore for the nine months ended 31st December, 2015 (₹ 42.98 crore for the quarter ended 31st December, 2015) on unsecured perpetual securities considered as equity instruments has been adjusted in Surplus in Statement of profit and loss and not under "Finance Cost".
6. Pursuant to the Order of the Hon'ble Supreme Court dated 24th September, 2014, regarding cancellation of the allotment of coal blocks and the subsequent Coal Mines (Special Provision) Ordinance, 2014, issued by the Government of India, the Company has made an assessment of the recoverability of its investments in and loans and advances given to Jointly Controlled Entities viz. Mandakini Coal Company Limited and Tubed Coal Mines Limited, affected by the said Order and recognised, on a prudent basis and included in other expenses for the nine months ended 31st December, 2015, provision towards its exposure in these jointly controlled entities of ₹ 84.45 crore (₹ Nil for the quarter ended 31st December, 2015).

7. The details of utilisation of the proceeds from rights issue raised by the Company in April, 2014 are as stated below:

₹ crore

Particulars	Amount proposed to be financed from Net proceeds	Amount utilised	Balance amount as at 31st December, 2015
Part funding of capital expenditure	300.00	300.00	-
Part repayment of borrowings	533.15	533.15	-
Extend facilities to Company's subsidiary towards part repayment of the subsidiary's borrowings	639.51	639.51	-
General corporate purposes	498.35	495.25	3.10
Issue related expenses	22.37	21.41	0.96
Sub-Total	1,993.38	1,989.32	4.06
Less: Value of Shares in Abeyance	(4.06)	-	(4.06)
Total	1,989.32	1,989.32	-

8. The Company had signed a Share Purchase Agreement on 10th December, 2014 for acquisition of 100% shareholding in Ideal Energy Projects Limited (IEPL), subject to statutory approvals and certain conditions precedent.

The Company on 22nd January, 2016, has terminated the above Share Purchase Agreement due to non-conclusion of certain conditions attached to Share Purchase Agreement.

9. Previous period's/year's figures have been re-classified/re-arranged/re-grouped, wherever necessary to conform with the current period's classification/disclosure.

10. The Statutory Auditors have carried out an audit of results stated in Part B above.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



CYRUS P. MISTRY
Chairman

Date: 5th February, 2016.

