

Computation of monthly FAC Charge for the month (j-2)	April-05
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Fuel	Tariff Order-April 05		April 05	
	CV	Price	CV	Price
	kCal/kg	Rs/MkCal	kCal/kg	Rs/MkCal
Natural Gas	13,000	305.40	13,150.78	326.37
Coal	4,750	481.00	5,019.30	535.95
Oil*	10,500	1,070.50	**	1,189.50
All Fuels		722.00		820.78

* Oil includes LSHS, LSWR, HSD, LDO & SKO

** Main fuel quantities are recorded in MT whereas minor fuel quantities are recorded in KL

Unit/Station	Tariff Order-April 05		April 05	
	Heat Rate	Aux Cons	Heat Rate	Aux Cons
	kCal/kWh	%	kCal/kWh	%
Hydro Station	-	0.50%	-	0.44%
Unit 4, Trombay	2,574.00	7.80%	2,554.57	7.89%
Unit 5, Trombay	2,447.00	5.30%	2,448.60	4.77%
Unit 6, Trombay	2,338.40	3.20%	2,276.65	3.09%
Unit 7, Trombay	2,019.00	2.80%	1,927.05	2.03%

Table 3(A): Variable Cost of generation and Power Purchase				April 05			
Units/Station/ Source	Fuel	Tariff Order – April 05			Assessment for FAC determination for April 05		
		Var Cost Rs/kWh	Gen MUs	VCG Rs Cr	Var Cost Rs/kWh	Gen MUs	VCG Rs Cr
Hydel Station	None	-	115.80	-	-	126.17	-
Unit - 4	NG	0.79	-	-	0.84	-	-
Unit - 4	Oil	2.76	-	-	3.06	70.91	21.71
Unit - 5	NG	0.75	-	-	0.80	-	-
Unit - 5	Coal	1.18	315.90	37.28	1.31	356.41	46.74
Unit - 5	Oil	2.62	44.10	11.55	2.91	10.36	3.01
Unit - 6	NG	0.71	-	-	0.76	7.18	0.55
Unit - 6	Oil	2.50	360.00	90.00	2.78	355.58	98.91
Unit - 7	NG	0.62	108.20	6.71	0.66	123.82	8.16
Total Thermal Gen		1.76	828.20	145.54	1.94	924.26	179.08
Total Generation		1.54	944.00	145.54	1.70	1,050.43	179.08
Fuel handling Charges				1.00			0.60
Total generation including FHC (A)		1.55	944.00	146.54	1.71	1,050.43	179.68
Net Power Purchase from MSEB/Others (B)		2.99	11.50	3.44	-	-	-
Less: Sale to MSEB from Unit 4/ Incremental Cost (C)			-	-	3.05	34.83	10.64
Any adjustment / Refund							
Var cost of generation and Power purchase (A+B-C)		1.57	955.50	149.98	1.66	1,015.59	169.04

Unit/ Station	Fuel	April 05		
		Excess Auxiliary Consumption	Rate of change in variable cost for disallowance	Disallowance of change in variable cost
		MU	Rs/kWh	Rs Cr
Hydel Station	None	-	0.16	-
Unit - 4	NG	-	0.05	-
Unit - 4	Oil	0.06	0.30	0.0018
Unit - 5	NG	-	0.05	-
Unit - 5	Coal	-	0.13	-
Unit - 5	Oil	-	0.29	-
Unit - 6	NG	-	0.05	-
Unit - 6	Oil	-	0.28	-
Unit - 7	Oil	-	0.04	-
Thermal Total		0.06		0.0018
Total		0.06		0.00

Parameter	Unit	April 05
Variable cost of generation and power purchase considered in the Tariff Order	Paise/kWh	156.96
Variable cost of generation and power purchase as assessed for computation of FAC	Paise/kWh	166.44
Change in Variable cost of generation and power purchase (on per unit basis)	Paise/kWh	9.48
Gross generation & power purchase (Excluding Unit 4 generation for MSEB/Outside Licensed Area)	MU	1,015.59
Change in Variable cost of generation and power purchase	Rs Cr	9.63
Disallowance of FAC corresponding to excess auxiliary consumption	Rs Cr	0.00
Net change in variable cost of generation & power purchase	Rs Cr	9.63

Table 6(A): Apportionment of Change in Variable Cost of Generation and Power Purchase to Sale in License Area				
April 05				
Parameter	Unit	Sale within Licensed Area	Sale outside License Area (Excl sale from Unit 4)	Total
Sale	MU	912.36	59.30	971.66
Apportionment of Net Hydro generation (a)	MU	125.62	-	125.62
Apportionment of net thermal generation & power purchase (b)	MU	794.25	59.77	854.01
Apportionment of generation & Power purchase	MU	919.86	59.77	979.63
Apportionment of change in variable cost of generation & power purchase in proportion of (b) above	Rs Cr	8.95	0.67	9.63