

Computation of monthly FAC Charge for the month (j-2)	August-05
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Fuel	Tariff Order-August 05		August 05	
	CV	Price	CV	Price
	kCal/kg	Rs/MkCal	kCal/kg	Rs/MkCal
Natural Gas	13,000	305.40	13,135.91	382.37
Coal	4,750	481.00	4,777.00	559.99
Oil*	10,500	1,070.50	**	1,608.05
All Fuels		722.00		1,049.02

* Oil includes LSHS, LSWR, HSD, LDO & SKO

** Main fuel quantities are recorded in MT whereas minor fuel quantities are recorded in KL

Unit/Station	Tariff Order-August 05		August 05	
	Heat Rate	Aux Cons	Heat Rate	Aux Cons
	kCal/kWh	%	kCal/kWh	%
Hydro Station	-	0.50%	-	0.23%
Unit 4, Trombay	2,574.00	7.80%	-	0.00%
Unit 5, Trombay	2,447.00	5.30%	2,462.14	5.85%
Unit 6, Trombay	2,338.40	3.20%	2,389.23	3.52%
Unit 7, Trombay	2,019.00	2.80%	2,400.40	4.16%

Table 3(A): Variable Cost of generation and Power Purchase				August 05			
Units/Station/ Source	Fuel	Tariff Order – August 05			Assessment for FAC determination for August 05		
		Var Cost Rs/kWh	Gen MUs	VCG Rs Cr	Var Cost Rs/kWh	Gen MUs	VCG Rs Cr
Hydel Station	None	-	143.70	-	-	351.61	-
Unit - 4	NG	0.79	-	-	0.98	-	-
Unit - 4	Oil	2.76	-	-	4.14	-	-
Unit - 5	NG	0.75	-	-	0.94	-	-
Unit - 5	Coal	1.18	326.50	38.53	1.37	219.62	30.09
Unit - 5	Oil	2.62	45.50	11.92	3.93	55.88	21.99
Unit - 6	NG	0.71	96.50	6.85	0.89	28.98	2.59
Unit - 6	Oil	2.50	275.50	68.88	3.76	227.51	85.55
Unit - 7	NG	0.62	-	-	0.77	43.88	3.39
Total Thermal Gen		1.70	744.00	126.17	2.49	575.87	143.61
Total Generation		1.42	887.70	126.17	1.55	927.48	143.61
Fuel handling Charges				0.90			0.79
Total generation including FHC (A)		1.43	887.70	127.07	1.56	927.48	144.40
Net Power Purchase from MSEB/Others (B)		2.99	4.10	1.23	3.51	10.05	3.53
Less: Sale to MSEB from Unit 4/ Incremental Cost (C)			-	-	-	-	-
Any adjustment / Refund							
Var cost of generation and Power purchase (A+B-C)		1.44	891.80	128.30	1.58	937.53	147.93

Unit/ Station	Fuel	August 05		
		Excess Auxiliary Consumption	Rate of change in variable cost for disallowance	Disallowance of change in variable cost
		MU	Rs/kWh	Rs Cr
Hydel Station	None	-	0.13	-
Unit - 4	NG	-	0.19	-
Unit - 4	Oil	-	1.38	-
Unit - 5	NG	-	0.19	-
Unit - 5	Coal	1.21	0.19	0.0230
Unit - 5	Oil	0.31	1.31	0.0404
Unit - 6	NG	0.09	0.18	0.0017
Unit - 6	Oil	0.73	1.26	0.0916
Unit - 7	Oil	0.60	0.15	0.0091
Thermal Total		2.93		0.1657
Total		2.93		0.17

Parameter	Unit	August 05
Variable cost of generation and power purchase considered in the Tariff Order	Paise/kWh	143.87
Variable cost of generation and power purchase as assessed for computation of FAC	Paise/kWh	157.79
Change in Variable cost of generation and power purchase (on per unit basis)	Paise/kWh	13.92
Gross generation & power purchase (Excluding Unit 4 generation for MSEB/Outside Licensed Area)	MU	937.53
Change in Variable cost of generation and power purchase	Rs Cr	13.05
Disallowance of FAC corresponding to excess auxiliary consumption	Rs Cr	0.17
Net change in variable cost of generation & power purchase	Rs Cr	12.88

Table 6(A): Apportionment of Change in Variable Cost of Generation and Power Purchase to Sale in License Area

August 05				
Parameter	Unit	Sale within Licensed Area	Sale outside License Area (Excl sale from Unit 4)	Total
Sale	MU	858.52	11.44	869.96
Apportionment of Net Hydro generation (a)	MU	350.82	-	350.82
Apportionment of net thermal generation & power purchase (b)	MU	546.99	11.96	558.96
Apportionment of generation & Power purchase	MU	897.81	11.96	909.77
Apportionment of change in variable cost of generation & power purchase in proportion of (b) above	Rs Cr	12.61	0.28	12.88