



Invoice No. 2026-27/01

Date: 01.05.2026

BILL OF SUPPLY

Unit 2 – 120 MW Regulated Capacity

Unit 3 – 120 MW Regulated Capacity

**TATA STEEL LIMITED
JAMSHEDPUR – 831001
20AAACT0054A2ZE**

Gentlemen,

This Invoice is submitted to Tata Steel Limited (“Purchaser”) by The Tata Power Company Limited, (“Seller”) based on the order passed by the Hon'ble Commission in Multi Year Tariff (MYT) Petition dated March 23, 2026, for Units 2 & 3 and the methodology of recovery specified in JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2025.

This Invoice is an Invoice described in, and is payable in accordance with the terms of, Regulations 22.1-22.2-22.3-22.4 of Generation Tariff Regulations 2025.

1. Billing Period: Covers the Billing Period from 1st Apr 2026 to 30th Apr 2026
2. Due Date: Is due and payable on 14th June 2026

Appendix A hereto sets forth the amount of the Capacity Payment, the amount of the Energy Payment and the total amount payable for the Billing Period covered hereby. Calculations of all the foregoing are set forth in the Tariff Schedule attached as Appendix B hereto. If any adjustment is made pursuant to Regulation 17.12 of the JSERC Generation Tariff Regulations, such adjustment (and the calculation thereof) is set forth in Appendix C hereto. Summary of the Discount in Tariff passed on due to consumption of Coal sourced under SHAKTI Scheme is set forth in the Appendix D hereto. Summary of the Monthly Invoice is set forth in the Appendix E hereto. Any back-up or supplemental information relating to any of the foregoing is attached hereto.

Amount of Energy Charges in this invoice is based on Table Nos. 57 & 58 of the Multi Year Tariff order dated March 23rd, 2026. The Availability and Plant Load Factor terms mentioned in this invoice are subject to change based on the confirmation of Monthly Declared Capacity (DC) and Monthly PLF/Generation respectively by the Tata Steel Load Dispatch Center and corresponding adjustments to the Capacity Charges and Incentive shall be reconciled through the invoice of subsequent month. Rebate & Late Payment Surcharge shall be applicable as per Generation Tariff Regulations 2025.

TATA POWER

The Tata Power Company Limited

Jojobera Power Plant Jamshedpur - 831016

Tel 91 657 2267879, 6511543

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN: L28920MH1919PLC000567 Website: www.tatapower.com Email: tatapower@tatapower.com



It may be noted, that Declared Capacity has been computed considering a 1% normative Aux Consumption for FGD (ECS) (AUXen), in accordance with CERC order No. L-1/268/2022/CERC dated 15th March 2024, for Wet Limestone based FGD system as currently there is no guidelines from JSERC.

However, Normative Plant Load Factor (NAPLF) is computed without accounting for the normative auxiliary consumption of FGD (AUXen). Necessary adjustments shall be carried out in due course in accordance with the norms prescribed by the JSERC.

This is to inform you that invoices for the recovery of fixed and variable charges on account of FGD will be carried out subsequently, effectively from the COD of the FGD.

Very truly yours,

THE TATA POWER COMPANY LIMITED

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Appendix A1 – Details of Unit 2

Particulars		UoM	Apr-26
1.0	Regulated Capacity	MW	120
	Actual Availability of the Month	%	28.0%
	NAPAF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	Actual Gross Generation for the Month	kWh	17668096
	Ex-bus Generation for the Month	kWh	15377241
2.0	Capacity Payment for the Current Billing Period		
	2.1 Total Capacity Charges due	Rs	34846228
3.0	Energy Payment for the Current Billing Period		
	3.1 Energy Charge Rate	Rs/kWh	3.261
	3.2 Total Energy Charges for the Month due	Rs	50145182
4.0	Incentive Payment for the Current Billing Period		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2026-27	Kwh	0
	4.2 Total Incentive for the Month due	Rs	0
5.0	Fuel Price Adjustment for the Current Billing Period		
	5.1 LDO Cost Adjustment	Rs	105857
	5.2 Coal Cost Adjustment	Rs	-6326892
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	-6221035
	Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)	Rs	78770375
6.0	Discount Amount for Coal received through SHAKTI auction	Rs	810240
7.0	Total Amount for the Current Billing Period (Rupees Seven Crores Seventy Nine Lakhs Sixty Thousand One Hundred and Thirty Five Only)	Rs	77960135

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Appendix B1: Detailed Computation of Capacity Charges, Energy Charges & Incentive

1. Monthly Availability for Regulated Capacity - Unit 2		
Unit	2	Apr-26
Particulars	UoM	Value
Monthly Average Declared Capacity for the Month (DCi)	MW	29.92
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As approved by CERC)	%	1.00%
Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2025)	%	28.02%
No. of Days of the Month (N)	Days	30
YTD Availability at the end of the Month	%	28.02%

2. Details of Capacity Charges FY 2026-27 - Unit 2		
Unit	2	
Regulated Capacity (MW)	120	
Particulars	UoM	Values
Annual Fixed Charges approved as per MYT order dated 23.03.2026	Rs Crores	126.860
Total Capacity Charges for the year	Rs Crores	126.860

2a. Monthly Capacity Charges FY 2026-27 - Unit 2		
Particulars	UoM	Apr-26
Month	No.	1
No. of Days	No.	30
Monthly Availability (PAFM)	%	28.02%
YTD Availability	%	28.02%
Normative Availability (Approved by Hon'ble JSERC) (NAPAF)	%	85%
Capacity Charges payable by Tata Steel for the Month (as per Regulation 17.3 of JSERC Generation Tariff Regulations 2025)	Rs Crores	3.48
	Rs	34,846,228

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3. Details of Energy Charge Rate FY 2026-27 - Unit 2		
Unit		2
Regulated Capacity (MW)		120
Particulars (JSERC MYT Order 23.03.2026)	UoM	Values
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2025)	Kcal/kWh	2567
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2025)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 23.03.2026)	Kcal/kg	3726
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 23.03.2026)	Rs/Ton	4216
Base Weighted Avg GCV of LDO (As per MYT Order dated 23.03.2026)	Kcal/L	8384
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 23.03.2026)	Rs/KL	69785
Normative Specific LDO Consumption (As per MYT Order dated 23.03.2026)	ml/kWh	0.50
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/kWh	3.261

3a. Monthly Energy Charges FY 2026-27 - Unit 2		
Unit 2	Values	
Particulars	UoM	Apr-26
Actual Gross Generation for the Month	Kwh	17668096
Actual Aux Power Consumption	%	12.97%
Ex-Bus Generation for the Month	Kwh	15377241
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/Kwh	3.261
Total Energy Charges for the Month	Rs	50,145,182

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4. Monthly Incentive Charges FY 2026-27 - Unit 2		
Particulars	UoM	Apr-26
No. of Days	No.	30
Net Generation during the Month (SGi) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2025)	Kwh	15377241
YTD Net Generation for FY 2026-27	Kwh	15377241
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (as per JSERC Generation Tariff Regulations 2025)* * Subject to FGD Aux consideration by JSERC	%	10%
Plant Load Factor (PLF) for the Month	%	19.78%
YTD PLF at the end of the Month	%	19.78%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2025) (NAPAF)	%	85.00%
Net Generation during the Month at NAPLF (Subject to FGD Aux consideration by JSERC)	Kwh	66096000
YTD Net Generation at NAPLF for FY 2026-27	Kwh	66096000
YTD Net Generation in excess of NAPLF for FY 2026-27	Kwh	0
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.50
YTD Incentive for FY 2026-27	Rs	0
YTD Incentive billed till previous month	Rs	
Incentive for the Month	Rs	0

Appendix C1: Detailed Computation of Fuel Price Adjustment for Unit 2

5. Details of Fuel Price - Unit 2						
Weighted Average Landed Price & GCV (As per MYT Order dated 23.03.2026 by Hon'ble JSERC)	UoM					
Weighted Average GCV of Coal	Kcal/Kg	3725.74				
Weighted Average Landed Price of Coal	Rs/Ton	4216.38				
Weighted Average Price of Coal	Rs/MKcal	1131.69				
Computation with Actual Landed Price & GCV	UoM	Middling	CCL Shakti R3	CCL Shakti	MCL Shakti	ECL Shakti
GCV of Coal	Kcal/Kg	0	4150	4288	0	5290
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	4438				
Coal in Mix	%	0.00%	51.43%	18.07%	0.00%	30.50%
Landed Price	Rs/Ton	0	3871	3314	2478	5873
Weighted Average Landed Price of Coal	Rs/Ton	4381				
Weighted Average Price of Coal	Rs/MKcal	987				

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5a.Fuel Price Adjustment FY 2026-27 - Unit 2		
Unit	Unit 2	
Regulated Capacity	120 MW	
No. of Days	Days	30
Particulars	UoM	Apr-26
A: Fuel Price Adjustment for LDO		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	82176
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	69785
Differential Landed Cost of LDO	Rs/KL	12391
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.007
LDO Cost Adjustment	Rs Crores	0.011
B: Fuel Price Adjustment for Coal		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2567
Actual Gross Generation for the Month	MUs	17.67
Actual Aux Power Consumption	%	12.97%
Ex-bus Generation for the Month	MUs	15.38
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	8384
GCV of LDO (Actual)	Kcal/L	8231
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2563
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2563
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	4216
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3726
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	4381
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	4438
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	1132
Cost of Coal (Actual during the month)	Rs/MKcal	987
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	-0.411
Coal Cost Adjustment	Rs Crores	-0.633
Fuel Price Adjustment for the Month (=A+B)	Rs Crores	-0.622
Fuel Price Adjustment for the Month	Rs	-6,221,035



Appendix D1: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 2

6. Discount Amount for coal received through SHAKTI Auction - Unit 2						
Month : Apr 2026						
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	MCL	ECL
Quantum of Coal consumed during the month	MT	A	5116	1797	0	3034
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	4065	4203	0	5205
AUX	%	C	12.97%	12.97%	12.97%	12.97%
Station Heat Rate	kCal/kWh	D	2567	2567	2567	2567
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	7051850	2560899	0	5354366
Discount Rate	Rs./kWh	F	0.07	0.04	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	493629	102436	0	214175
Total Discount Amount (DA)	Rs.	H	810240			

Appendix E1: Summary of Monthly Invoice for Unit 2

Summary of Monthly Invoice FY 2026-27- Unit 2		
Month: Apr 2026		
No. of Days		30
Particulars	UoM	Apr-26
Availability for the Month	%	28.02%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	34,846,228
Energy Charges for the Month (B)	Rs	50,145,182
Incentive for the Month (C)	Rs	0
Fuel Price Adjustment for the Month (D)	Rs	-6,221,035
Shakti Discount Amount (E)	Rs	810,240
Total Amount due for the Month (=A+B+C+D-E)	Rs	77,960,135

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Appendix A2 – Details of Unit 3

Particulars		UoM	Apr-26
1.0	Regulated Capacity	MW	120
	Actual Availability of the Month	%	97.4%
	NAPAF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	Actual Gross Generation for the Month	kWh	77516800
	Ex-bus Generation for the Month	kWh	69973908
2.0	Capacity Payment for the Current Billing Period		
	2.1 Total Capacity Charges due	Rs	100825000
3.0	Energy Payment for the Current Billing Period		
	3.1 Energy Charge Rate	Rs/kWh	3.281
	3.2 Total Energy Charges for the Month due	Rs	229584394
4.0	Incentive Payment for the Current Billing Period		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2026-27	Kwh	3877908
	4.2 Total Incentive for the Month due	Rs	1938954
5.0	Fuel Price Adjustment for the Current Billing Period		
	5.1 LDO Cost Adjustment	Rs	480476
	5.2 Coal Cost Adjustment	Rs	-39963510
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	-39483034
	Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)	Rs	292865314
6.0	Discount Amount for Coal received through SHAKTI auction	Rs	3467145
7.0	Total Amount for the Current Billing Period (Rupees Twenty Eight Crore Ninety Three Lakhs Ninety Eight Thousand One Hundred and Sixty Nine Only)	Rs	289398169

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Appendix B2: Detailed Computation of Capacity Charges, Energy Charges & Incentive

1. Monthly Availability for Regulated Capacity - Unit 3		
Unit	3	Apr-26
Particulars	UoM	Value
Monthly Average Declared Capacity for the Month (DCi)	MW	104.05
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As approved by CERC)	%	1.00%
Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2025)	%	97.43%
No. of Days of the Month (N)	Days	30
YTD Availability at the end of the Month	%	97.43%

2. Details of Capacity Charges FY 2026-27 - Unit 3		
Unit	3	
Regulated Capacity (MW)	120	
Particulars	UoM	Values
Annual Fixed Charges approved as per MYT order dated 23.03.2026	Rs Crores	120.990
Total Capacity Charges for the year	Rs Crores	120.990

2a. Monthly Capacity Charges FY 2026-27 - Unit 3		
Particulars	UoM	Apr-26
Month	No.	1
No. of Days	No.	30
Monthly Availability (PAFM)	%	97.43%
YTD Availability	%	97.43%
Normative Availability (Approved by Hon'ble JSERC) (NAPAF)	%	85%
Capacity Charges payable by Tata Steel for the Month (as per Regulation 17.3 of JSERC Generation Tariff Regulations 2025)	Rs Crores	10.08
	Rs	100,825,000

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3. Details of Energy Charge Rate for FY 2026-27 - Unit 3		
Unit		3
Regulated Capacity (MW)		120
Particulars (JSERC MYT Order 23.03.2026)	UoM	Values
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2025)	Kcal/kWh	2577
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2025)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 23.03.2026)	Kcal/kg	3724
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 23.03.2026)	Rs/Ton	4224
Base Weighted Avg GCV of LDO (As per MYT Order dated 23.03.2026)	Kcal/L	8383
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 23.03.2026)	Rs/KL	69817
Normative Specific LDO Consumption (As per MYT Order dated 23.03.2026)	ml/kWh	0.500
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/kWh	3.281

3a. Monthly Energy Charges FY 2026-27 - Unit 3		
Unit 3	Values	
Particulars	UoM	Apr-26
Actual Gross Generation for the Month	Kwh	77516800
Actual Aux Power Consumption	%	9.73%
Ex-Bus Generation for the Month	Kwh	69973908
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/Kwh	3.281
Total Energy Charges for the Month	Rs	229,584,394

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4. Monthly Incentive Charges FY 2026-27 - Unit 3		
Particulars	UoM	Apr-26
No. of Days	No.	30
Net Generation during the Month (SGi) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2025)	Kwh	69973908
YTD Net Generation for FY 2026-27	Kwh	69973908
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (as per JSERC Generation Tariff Regulations 2025)* * Subject to FGD Aux consideration by JSERC	%	10%
Plant Load Factor (PLF) for the Month	%	89.99%
YTD PLF at the end of the Month	%	89.99%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2025) (NAPAF)	%	85.00%
Net Generation during the Month at NAPLF (Subject to FGD Aux consideration by JSERC)	Kwh	66096000
YTD Net Generation at NAPLF for FY 2026-27	Kwh	66096000
YTD Net Generation in excess of NAPLF for FY 2026-27	Kwh	3877908
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.50
YTD Incentive for FY 2026-27	Rs	1938954
YTD Incentive billed till previous month	Rs	0
Incentive for the Month	Rs	1938954

Appendix C2: Detailed Computation of Fuel Price Adjustment for Unit 3

5. Details of Fuel Price - Unit 3						
Weighted Average Landed Price & GCV (As per MYT Order dated 23.03.2026 by Hon'ble JSERC)	UoM					
Weighted Average GCV of Coal	Kcal/Kg	3723.75				
Weighted Average Landed Price of Coal	Rs/Ton	4223.83				
Weighted Average Price of Coal	Rs/MKcal	1134.29				
Computation with Actual Landed Price & GCV	UoM	Middling	CCL Shakti R3	CCL Shakti	MCL Shakti	ECL Shakti
GCV of Coal	Kcal/Kg	0	4071	3947	3187	5246
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	3829				
Coal in Mix	%	0.00%	37.11%	17.83%	32.29%	12.78%
Landed Price	Rs/Ton	0	3871	3314	2478	5873
Weighted Average Landed Price of Coal	Rs/Ton	3578				
Weighted Average Price of Coal	Rs/MKcal	934				

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5a. Fuel Price Adjustment FY 2026-27 - Unit 3		
Unit	Unit 3	
Regulated Capacity	120 MW	
No. of Days	Days	30
Particulars	UoM	Apr-26
A: Fuel Price Adjustment for LDO		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	82176
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	69817
Differential Landed Cost of LDO	Rs/KL	12360
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.007
LDO Cost Adjustment	Rs Crores	0.048
B: Fuel Price Adjustment for Coal		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2577
Actual Gross Generation for the Month	MUs	77.52
Actual Aux Power Consumption	%	9.73%
Ex-bus Generation for the Month	MUs	69.97
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	8383
GCV of LDO (Actual)	Kcal/L	8231
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2573
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2573
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	4224
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3724
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	3578
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	3829
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	1134
Cost of Coal (Actual during the month)	Rs/MKcal	934.5
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	-0.571
Coal Cost Adjustment	Rs Crores	-3.996
Fuel Price Adjustment for the Month (=A+B)	Rs Crores	-3.948
Fuel Price Adjustment for the Month	Rs	-39,483,034



Appendix D2: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 3

6. Discount Amount for coal received through SHAKTI Auction - Unit 3						
Month : Apr 2026						
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	MCL	ECL
Quantum of Coal consumed during the month	MT	A	18596	8936	16179	6402
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	3986	3862	3102	5161
AUX	%	C	9.73%	9.73%	9.73%	9.73%
Station Heat Rate	kCal/kWh	D	2577	2577	2577	2577
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	25963447	12089888	17579431	11573261
Discount Rate	Rs./kWh	F	0.07	0.04	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	1817441	483596	703177	462930
Total Discount Amount (DA)	Rs.	H	3467145			

Appendix E2: Summary of Monthly Invoice for Unit 3

Summary of Monthly Invoice FY 2026-27- Unit 3		
Month: Apr 2026		
No. of Days		30
Particulars	UoM	Apr-26
Availability for the Month	%	97.43%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	100,825,000
Energy Charges for the Month (B)	Rs	229,584,394
Incentive for the Month (C)	Rs	1,938,954
Fuel Price Adjustment for the Month (D)	Rs	-39,483,034
SHAKTI Discount Amount (E)	Rs	3,467,145
Total Amount due for the Month (=A+B+C+D-E)	Rs	289,398,169

TATA POWER

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