



Invoice No. 2025-26/10

Date: 01.02.2026

## BILL OF SUPPLY

Unit 2 – 120 MW Regulated Capacity

Unit 3 – 120 MW Regulated Capacity

TATA STEEL LIMITED  
JAMSHEDPUR – 831001  
20AAACT2803M2ZO

Gentlemen,

This Invoice is submitted to Tata Steel Limited (“Purchaser”) by The Tata Power Company Limited, (“Seller”) based on the order passed by the Hon'ble Commission in Multi Year Tariff (MYT) Petition (Case No. 10 of 2020) dated November 04, 2022 for Units 2 & 3 and the methodology of recovery specified in JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 (“**Generation Tariff Regulations 2020**”) along with JSERC (Terms and Conditions for Determination of Generation Tariff) (First Amendment) Regulations, 2023 [GTR (1st Amendment) 2023]. As per the above-mentioned order the Capacity Charges for Units 2 & 3 have been revised.

This Invoice is an Invoice described in, and is payable in accordance with the terms of, Regulations 22.1-22.2-22.3-22.4 of Generation Tariff Regulations 2020.

1. Billing Period: Covers the Billing Period from 1<sup>st</sup> Jan 2026 to 31<sup>st</sup> Jan 2026
2. Due Date: Is due and payable on 16<sup>th</sup> March 2026

Appendix A hereto sets forth the amount of the Capacity Payment, the amount of the Energy Payment and the total amount payable for the Billing Period covered hereby. Calculations of all the foregoing are set forth in the Tariff Schedule attached as Appendix B hereto. If any adjustment is being made pursuant to Regulation 17.12 of the JSERC Generation Tariff Regulations read with GTR (1st Amendment) 2023, such adjustment (and the calculation thereof) is set forth in Appendix C hereto. Summary of the Discount in Tariff passed on due to consumption of Coal sourced under SHAKTI Scheme is set forth in the Appendix D hereto. Summary of the Monthly Invoice is set forth in the Appendix E hereto. Any back-up or supplemental information relating to any of the foregoing is attached hereto.

The Total Capacity Charges for each unit have been considered as per the Order dated 09.01.2024 by Hon'ble JSERC in respect of the review of MYT order for period 2022-26 dated 04.11.2024.

**TATA POWER**

The Tata Power Company Limited  
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Amount of the Energy Charges in this invoice is based on Table Nos. 112 & 113 of the Multi Year Tariff order dated November 04, 2022 considered with revised norms as per the GTR (1st Amendment) 2023. The Availability and Plant Load Factor terms mentioned in this invoice are subject to change based on the confirmation of Monthly Declared Capacity (DC) and Monthly PLF/Generation respectively by the Tata Steel Load Dispatch Center and corresponding adjustments to the Capacity Charges and Incentive shall be reconciled through the invoice of subsequent month. Rebate & Late Payment Surcharge shall be applicable as per Generation Tariff Regulations 2020, read with GTR (1st Amendment) 2023.

Further, it may be noted that, with the introduction of the new TDS levy .i.e., Section 194Q under the Finance Act 2021 with effect from 1 July 2021, the provisions of section 194Q which specifically provide that TDS on purchase of goods under the said section shall override TCS on sale of goods u/s 206C(1H) .i.e., where both TDS and TCS are applicable on a transaction, the provisions of TDS under section 194Q of the Act shall prevail. To ensure compliance of the above provision from 1 July 2021 onwards, TCS on sales made to TSL will not be charged.

It may be noted, that Declared Capacity has been computed considering a 1% normative Aux Consumption for FGD (ECS) (AUXen), in accordance with CERC order No. L-1/268/2022/CERC dated 15th March 2024, for Wet Limestone based FGD system as currently there is no guidelines from JSERC. Same consideration has been applied in computing Normative Plant Load Factor (NAPLF). However, the same will be adjusted subsequently in accordance with the norms declared by JSERC for FY 2025–26.

This is to inform you that invoicing for the recovery of fixed and variable charges on account of FGD will be carried out subsequently, effective from the COD of the FGD.

Very truly yours,  
**THE TATA POWER COMPANY LIMITED**

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## Appendix A1 – Details of Unit 2

Particulars		UoM	Jan-26
1.0	<b>Regulated Capacity</b>	<b>MW</b>	<b>120</b>
	Actual Availability of the Month	%	99.51%
	NAPAF (as per JSERC Generation Tariff Regulations 2020)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2020)	%	85%
	Actual Gross Generation for the Month	kWh	78614528
	Ex-bus Generation for the Month	kWh	71052246
2.0	<b>Capacity Payment for the Current Billing Period</b>		
	2.1 Total Capacity Charges due	Rs	93783333
3.0	<b>Energy Payment for the Current Billing Period</b>		
	3.1 Energy Charge Rate	Rs/kWh	2.794
	3.2 Total Energy Charges for the Month due	Rs	198519975
4.0	<b>Incentive Payment for the Current Billing Period</b>		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2024-25	Kwh	0
	4.2 Total Incentive for the Month due	Rs	0
5.0	<b>Fuel Price Adjustment for the Current Billing Period</b>		
	5.1 LDO Cost Adjustment	Rs	907852
	5.2 Coal Cost Adjustment	Rs	-14684160
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	-13776308
	<b>Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)</b>	<b>Rs</b>	<b>278527000</b>
6.0	<b>Discount Amount for Coal received through SHAKTI auction</b>	<b>Rs</b>	<b>3584903</b>
7.0	<b>Adjustment Due to Reconciliation of Shakti Discount of Previous Month</b>	<b>Rs.</b>	<b>289810</b>
8.0	<b>Total Amount for the Current Billing Period (Rupees Twenty-Seven Crore Forty-Six Lakh Fifty-Two Thousand Two Hundred Eighty-Seven Only.</b>	<b>Rs</b>	<b>274652287</b>

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**Appendix B1: Detailed Computation of Capacity Charges, Energy Charges & Incentive**

<b>1. Monthly Availability for Regulated Capacity - Unit 2</b>		
<b>Unit</b>	<b>2</b>	<b>Jan-26</b>
<b>Particulars</b>	<b>UoM</b>	<b>Value</b>
Monthly Average Declared Capacity for the Month (DCi)	MW	106.27
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As approved by CERC)	%	1.00%
<b>Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2020)</b>	<b>%</b>	<b>99.51%</b>
No. of Days of the Month (N)	Days	31
<b>YTD Availability at the end of the Month</b>	<b>%</b>	<b>98.65%</b>

<b>2. Details of Capacity Charges FY 2025-26 - Unit 2</b>		
<b>Unit</b>	<b>2</b>	
<b>Regulated Capacity (MW)</b>		<b>120</b>
<b>Particulars</b>	<b>UoM</b>	<b>Values</b>
Annual Fixed Charges approved as per Review order dated 09.01.2024	Rs Crores	112.540
<b>Total Capacity Charges for the year</b>	<b>Rs Crores</b>	<b>112.540</b>

<b>2a. Monthly Capacity Charges FY 2025-26 - Unit 2</b>		
<b>Particulars</b>	<b>UoM</b>	<b>Jan-26</b>
<b>Month</b>	<b>No.</b>	<b>10</b>
<b>No. of Days</b>	<b>No.</b>	<b>31</b>
Monthly Availability (PAFM)	%	99.51%
YTD Availability	%	98.65%
Normative Availability (Approved by Hon'ble JSERC) (NAPAF)	%	85%
<b>Capacity Charges payable by Tata Steel for the Month (as per Regulation 17.3 of JSERC Generation Tariff Regulations 2020)</b>	<b>Rs Crores</b>	<b>9.378</b>
	<b>Rs</b>	<b>93,783,333</b>

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3. Details of Energy Charge Rate FY 2025-26 - Unit 2		
<b>Unit</b>		<b>2</b>
<b>Regulated Capacity (MW)</b>		<b>120</b>
<b>Particulars</b>	<b>UoM</b>	<b>Values</b>
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2020)	Kcal/kWh	2567
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2020)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 04.11.2022)	Kcal/kg	3825
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 04.11.2022)	Rs/Ton	3720
Base Weighted Avg GCV of LDO (As per MYT Order dated 04.11.2022)	Kcal/L	9100
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 04.11.2022)	Rs/KL	45198
Normative Specific LDO Consumption (As per MYT Order dated 04.11.2022)	ml/kWh	0.500
<b>Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2020</b>	<b>Rs/kWh</b>	<b>2.794</b>

3a. Monthly Energy Charges FY 2025-26 - Unit 2		
<b>Unit 2</b>	<b>Values</b>	
<b>Particulars</b>	<b>UoM</b>	<b>Jan-26</b>
Actual Gross Generation for the Month	Kwh	78614528
Actual Aux Power Consumption	%	9.62%
Ex-Bus Generation for the Month	Kwh	71052246
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2020	Rs/Kwh	2.794
<b>Total Energy Charges for the Month</b>	<b>Rs</b>	<b>198,519,975</b>

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4. Monthly Incentive Charges FY 2025-26 - Unit 2		
Particulars	UoM	Jan-26
<b>No. of Days</b>	<b>No.</b>	<b>31</b>
Net Generation during the Month (SGi ) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2020)	Kwh	71052246
YTD Net Generation for FY 2025-26	Kwh	642647079
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn+AUXen) (as per JSERC Generation Tariff Regulations 2020 and CERC order No. L-1/268/2022/CERC dated 15th March 2024 for FGD)	%	11%
Plant Load Factor (PLF) for the Month	%	89.42%
YTD PLF at the end of the Month	%	81.22%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2020) (NAPAF)	%	85%
Net Generation during the Month at NAPLF	Kwh	67540320
YTD Net Generation at NAPLF for FY 2025-26	Kwh	672661440
YTD Net Generation in excess of NAPLF for FY 2025-26	Kwh	0
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2020)	Rs/Kwh	0.50
<b>YTD Incentive for FY 2025-26</b>	<b>Rs</b>	<b>0</b>
YTD Incentive billed till previous month	Rs	0
<b>Incentive for the Month</b>	<b>Rs</b>	<b>0</b>

### Appendix C1: Detailed Computation of Fuel Price Adjustment for Unit 2

5. Details of Fuel Price - Unit 2						
Weighted Average Landed Price & GCV (As per MYT Order dated 04.11.2022 by Hon'ble JSERC)	UoM					
Weighted Average GCV of Coal	Kcal/Kg	3825.15				
Weighted Average Landed Price of Coal	Rs/Ton	3720.33				
<b>Weighted Average Price of Coal</b>	<b>Rs/MKcal</b>	<b>972.60</b>				
Computation with Actual Landed Price & GCV	UoM	Middling	CCL Shakti R3	CCL Shakti	MCL Shakti	ECL Shakti
GCV of Coal	Kcal/Kg	0	4333	4536	3227	4945
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	4182				
Coal in Mix	%	0.00%	39.93%	31.34%	17.77%	10.97%
Landed Price	Rs/Ton	0	3838	3774	2370	5720
Weighted Average Landed Price of Coal	Rs/Ton	3763				
<b>Weighted Average Price of Coal</b>	<b>Rs/MKcal</b>	<b>900</b>				

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5a.Fuel Price Adjustment FY 2025-26 - Unit 2		
Unit	Unit 2	
Regulated Capacity	120 MW	
No. of Days	Days	31
Particulars	UoM	Jan-26
<b>A: Fuel Price Adjustment for LDO</b>		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	68197
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	45198
Differential Landed Cost of LDO	Rs/KL	22999
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2020)	Rs/Kwh	0.0128
<b>LDO Cost Adjustment</b>	<b>Rs Crores</b>	<b>0.091</b>
<b>B: Fuel Price Adjustment for Coal</b>		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2567
Actual Gross Generation for the Month	MUs	78.61
Actual Aux Power Consumption	%	9.62%
Ex-bus Generation for the Month	MUs	71.05
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	9100
GCV of LDO (Actual)	Kcal/L	8354
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2562
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2563
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	3720
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3825
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	3763
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	4182
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	973
Cost of Coal (Actual during the month)	Rs/MKcal	900
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2020)	Rs/Kwh	-0.207
<b>Coal Cost Adjustment</b>	<b>Rs Crores</b>	<b>-1.468</b>
<b>Fuel Price Adjustment for the Month (=A+B)</b>	<b>Rs Crores</b>	<b>-1.378</b>
<b>Fuel Price Adjustment for the Month</b>	<b>Rs</b>	<b>-13,776,308</b>

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**Appendix D1: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 2**

6. Discount Amount for coal received through SHAKTI Auction - Unit 2						
Month : Jan 2026						
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	MCL	ECL
Quantum of Coal consumed during the month	MT	A	18633	14626	8293	5118
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	4248	4451	3142	4860
AUX	%	C	9.62%	9.62%	9.62%	9.62%
Station Heat Rate	kCal/kWh	D	2567	2567	2567	2567
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	27868681	22920933	9173842	8757612
Discount Rate	Rs./kWh	F	0.07	0.04	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	1950808	916837	366954	350304
<b>Total Discount Amount (DA)</b>	<b>Rs.</b>	<b>H</b>	<b>3584903</b>			

**Appendix E1: Summary of Monthly Invoice for Unit 2**

Summary of Monthly Invoice FY 2025-26- Unit 2		
Month: Jan 2026		
No. of Days	31	
Particulars	UoM	Jan-26
Availability for the Month	%	99.51%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	93,783,333
Energy Charges for the Month (B)	Rs	198,519,975
Incentive for the Month (C)	Rs	0
Fuel Price Adjustment for the Month (D)	Rs	-13,776,308
Shakti Discount Amount (E)	Rs	3584903
<b>Total Amount due for the Month (=A+B+C+D-E)</b>	<b>Rs</b>	<b>274,942,097</b>

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### Appendix A2 – Details of Unit 3

Particulars		UoM	Jan-26
<b>1.0</b>	<b>Regulated Capacity</b>	<b>MW</b>	<b>120</b>
	Actual Availability of the Month	%	35.00%
	NAPAF (as per JSERC Generation Tariff Regulations 2020)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2020)	%	85%
	Actual Gross Generation for the Month	kWh	24596480
	Ex-bus Generation for the Month	kWh	22062398
<b>2.0</b>	<b>Capacity Payment for the Current Billing Period</b>		
	2.1 Total Capacity Charges due	Rs	92141667
<b>3.0</b>	<b>Energy Payment for the Current Billing Period</b>		
	3.1 Energy Charge Rate	Rs/kWh	2.880
	3.2 Total Energy Charges for the Month due	Rs	63539705
<b>4.0</b>	<b>Incentive Payment for the Current Billing Period</b>		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2024-25	Kwh	0
	4.2 Total Incentive for the Month due	Rs	0
<b>5.0</b>	<b>Fuel Price Adjustment for the Current Billing Period</b>		
	5.1 LDO Cost Adjustment	Rs	281923
	5.2 Coal Cost Adjustment	Rs	4751597
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	5033520
	<b>Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)</b>	<b>Rs</b>	<b>160714892</b>
<b>6.0</b>	<b>Discount Amount for Coal received through SHAKTI auction</b>	<b>Rs</b>	<b>1022897</b>
<b>7.0</b>	<b>Adjustment Due to Reconciliation of Shakti Discount of Previous Month</b>	<b>Rs</b>	<b>-835029</b>
<b>8.0</b>	<b>Total Amount for the Current Billing Period (Rupees Rupees Sixteen Crore Five Lakh Twenty-Seven Thousand Twenty-Four Only.)</b>	<b>Rs</b>	<b>160527024</b>

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**Appendix B2: Detailed Computation of Capacity Charges, Energy Charges & Incentive**

1. Monthly Availability for Regulated Capacity - Unit 3		
<b>Unit</b>	<b>3</b>	<b>Jan-26</b>
<b>Particulars</b>	<b>UoM</b>	<b>Value</b>
Monthly Average Declared Capacity for the Month (DCi)	MW	37.38
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As approved by CERC)	%	1.00%
<b>Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2020)</b>	<b>%</b>	<b>35.00%</b>
No. of Days of the Month (N)	Days	31
<b>YTD Availability at the end of the Month</b>	<b>%</b>	<b>92.22%</b>

2. Details of Capacity Charges FY 2025-26 - Unit 3		
<b>Unit</b>	<b>3</b>	
<b>Regulated Capacity (MW)</b>	<b>120</b>	
<b>Particulars</b>	<b>UoM</b>	<b>Values</b>
Annual Fixed Charges approved as per Review order dated 09.01.2024	Rs Crores	110.570
<b>Total Capacity Charges for the year</b>	<b>Rs Crores</b>	<b>110.570</b>

2a. Monthly Capacity Charges FY 2025-26 - Unit 3		
<b>Particulars</b>	<b>UoM</b>	<b>Jan-26</b>
<b>Month</b>	<b>No.</b>	<b>10</b>
<b>No. of Days</b>	<b>No.</b>	<b>31</b>
Monthly Availability (PAFM)	%	35.00%
YTD Availability	%	92.22%
Normative Availability (Approved by Hon'ble JSERC) (NAPAF)	%	85%
<b>Capacity Charges payable by Tata Steel for the Month (as per Regulation 17.3 of JSERC Generation Tariff Regulations 2020)</b>	<b>Rs Crores</b>	<b>9.214</b>
	<b>Rs</b>	<b>92,141,667</b>

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<b>3. Details of Energy Charge Rate for FY 2025-26 - Unit 3</b>		
<b>Unit</b>		<b>3</b>
<b>Regulated Capacity (MW)</b>		<b>120</b>
<b>Particulars (JSERC MYT Order 04.11.2022)</b>	<b>UoM</b>	<b>Values</b>
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2020)	Kcal/kWh	2577
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2020)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 04.11.2022)	Kcal/kg	3826
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 04.11.2022)	Rs/Ton	3820
Base Weighted Avg GCV of LDO (As per MYT Order dated 04.11.2022)	Kcal/L	9100
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 04.11.2022)	Rs/KL	45196
Normative Specific LDO Consumption (As per MYT Order dated 04.11.2022)	ml/kWh	0.500
<b>Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2020</b>	<b>Rs/kWh</b>	<b>2.880</b>

<b>3a. Monthly Energy Charges FY 2025-26 - Unit 3</b>		
<b>Unit 3</b>	<b>Values</b>	
<b>Particulars</b>	<b>UoM</b>	<b>Jan-26</b>
Actual Gross Generation for the Month	Kwh	24596480
Actual Aux Power Consumption	%	10.30%
Ex-Bus Generation for the Month	Kwh	22062398
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2020	Rs/Kwh	2.880
<b>Total Energy Charges for the Month</b>	<b>Rs</b>	<b>63,539,705</b>

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#### 4. Monthly Incentive Charges FY 2025-26 - Unit 3

Particulars	UoM	Jan-26
<b>No. of Days</b>	<b>No.</b>	<b>31</b>
Net Generation during the Month (SGi ) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2020)	Kwh	22062398
YTD Net Generation for FY 2025-26	Kwh	596753063
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn+AUXen) (as per JSERC Generation Tariff Regulations 2020 and CERC order No. L-1/268/2022/CERC dated 15th March 2024 for FGD)	%	11%
Plant Load Factor (PLF) for the Month	%	27.77%
YTD PLF at the end of the Month	%	75.37%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2020) (NAPAF)	%	85%
Net Generation during the Month at NAPLF	Kwh	67540320
YTD Net Generation at NAPLF for FY 2025-26	Kwh	672661440
YTD Net Generation in excess of NAPLF for FY 2025-26	Kwh	0.0
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2020)	Rs/Kwh	0.50
<b>YTD Incentive for FY 2025-26</b>	<b>Rs</b>	<b>0</b>
YTD Incentive billed till previous month	Rs	0
<b>Incentive for the Month</b>	<b>Rs</b>	<b>0</b>

#### Appendix C2: Detailed Computation of Fuel Price Adjustment for Unit 3

5. Details of Fuel Price - Unit 3						
<b>Weighted Average Landed Price &amp; GCV (As per MYT Order dated 04.11.2022 by Hon'ble JSERC)</b>	<b>UoM</b>					
Weighted Average GCV of Coal	Kcal/Kg	3825.67				
Weighted Average Landed Price of Coal	Rs/Ton	3820.48				
<b>Weighted Average Price of Coal</b>	<b>Rs/MKcal</b>	<b>998.64</b>				
<b>Computation with Actual Landed Price &amp; GCV</b>	<b>UoM</b>	<b>Middling</b>	<b>CCL Shakti R3</b>	<b>CCL Shakti</b>	<b>MCL Shakti</b>	<b>ECL Shakti</b>
GCV of Coal	Kcal/Kg	0	4243	4306	0	4942
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	4566				
Coal in Mix	%	0.00%	28.98%	13.97%	0.00%	57.05%
Landed Price	Rs/Ton	0	3838	3774	2370	5720
Weighted Average Landed Price of Coal	Rs/Ton	4903				
<b>Weighted Average Price of Coal</b>	<b>Rs/MKcal</b>	<b>1074</b>				

**TATA POWER**

The Tata Power Company Limited  
Jojobera Power Plant, Jamshedpur - 831016

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5a. Fuel Price Adjustment FY 2025-26 - Unit 3		
Unit	Unit 3	
Regulated Capacity	120 MW	
No. of Days	Days	31
Particulars	UoM	Jan-26
<b>A: Fuel Price Adjustment for LDO</b>		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	68197
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	45196
Differential Landed Cost of LDO	Rs/KL	23001
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2020)	Rs/Kwh	0.013
<b>LDO Cost Adjustment</b>	<b>Rs Crores</b>	<b>0.028</b>
<b>B: Fuel Price Adjustment for Coal</b>		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2577
Actual Gross Generation for the Month	MUs	24.60
Actual Aux Power Consumption	%	10.30%
Ex-bus Generation for the Month	MUs	22.06
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	9100
GCV of LDO (Actual)	Kcal/L	8354
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2572
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2573
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	3820
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3826
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	4903
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	4566
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	999
Cost of Coal (Actual during the month)	Rs/MKcal	1074
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2020)	Rs/Kwh	0.215
<b>Coal Cost Adjustment</b>	<b>Rs Crores</b>	<b>0.475</b>
<b>Fuel Price Adjustment for the Month (=A+B)</b>	<b>Rs Crores</b>	<b>0.503</b>
<b>Fuel Price Adjustment for the Month</b>	<b>Rs</b>	<b>5,033,520</b>

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**Appendix D2: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 3**

6. Discount Amount for coal received through SHAKTI Auction - Unit 3					
Month : Jan 2026					
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	ECL
Quantum of Coal consumed during the month	MT	A	3893	1877	7663
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	4158	4221	4857
AUX	%	C	10.30%	10.30%	10.30%
Station Heat Rate	kCal/kWh	D	2577	2577	2577
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	5634225	2757687	12954846
Discount Rate	Rs./kWh	F	0.07	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	394396	110307	518194
<b>Total Discount Amount (DA)</b>	<b>Rs.</b>	<b>H</b>	<b>1022897</b>		

**Appendix E2: Summary of Monthly Invoice for Unit 3**

Summary of Monthly Invoice FY 2025-26- Unit 3		
Month: Jan 2026		
No. of Days		31
Particulars	UoM	Jan-26
Availability for the Month	%	35.00%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	92,141,667
Energy Charges for the Month (B)	Rs	63,539,705
Incentive for the Month (C)	Rs	0
Fuel Price Adjustment for the Month (D)	Rs	5,033,520
SHAKTI Discount Amount (E)	Rs	1,022,897
<b>Total Amount due for the Month (=A+B+C+D-E)</b>	<b>Rs</b>	<b>159,691,995</b>

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