



Invoice No. 2026-27/03

Date: 30.06.2026

BILL OF SUPPLY

Unit 2 – 120 MW Regulated Capacity

Unit 3 – 120 MW Regulated Capacity

**TATA STEEL LIMITED
JAMSHEDPUR – 831001
20AAACT2803M2ZO**

Gentlemen,

This Invoice is submitted to Tata Steel Limited (“Purchaser”) by The Tata Power Company Limited, (“Seller”) based on the order passed by the Hon'ble Commission in Multi Year Tariff (MYT) Petition dated March 23, 2026, for Units 2 & 3 and the methodology of recovery specified in JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2025.

This Invoice is an Invoice described in, and is payable in accordance with the terms of, Regulations 22.1-22.2-22.3-22.4 of Generation Tariff Regulations 2025.

1. Billing Period: Covers the Billing Period from 1st June 2026 to 30th June 2026
2. Due Date: Is due and payable on 14th August 2026

Appendix A hereto sets forth the amount of the Capacity Payment, the amount of the Energy Payment and the total amount payable for the Billing Period covered hereby. Calculations of all the foregoing are set forth in the Tariff Schedule attached as Appendix B hereto. If any adjustment is made pursuant to Regulation 17.12 of the JSERC Generation Tariff Regulations, such adjustment (and the calculation thereof) is set forth in Appendix C hereto. Summary of the Discount in Tariff passed on due to consumption of Coal sourced under SHAKTI Scheme is set forth in the Appendix D hereto. Summary of the Monthly Invoice is set forth in the Appendix E hereto. Any back-up or supplemental information relating to any of the foregoing is attached hereto.

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Amount of Energy Charges in this invoice is based on Table Nos. 57 & 58 of the Multi Year Tariff order dated March 23rd, 2026. The Availability and Plant Load Factor terms mentioned in this invoice are subject to change based on the confirmation of Monthly Declared Capacity (DC) and Monthly PLF/Generation respectively by the Tata Steel Load Dispatch Center and corresponding adjustments to the Capacity Charges and Incentive

shall be reconciled through the invoice of subsequent month. Rebate & Late Payment Surcharge shall be applicable as per Generation Tariff Regulations 2025.

Further, it may be noted that, with the introduction of the new TDS levy .i.e., Section 194Q under the Finance Act 2021 with effect from 1 July 2021, the provisions of section 194Q which specifically provide that TDS on purchase of goods under the said section shall override TCS on sale of goods u/s 206C(1H) .i.e., where both TDS and TCS are applicable on a transaction, the provisions of TDS under section 194Q of the Act shall prevail. To ensure compliance of the above provision from 1 July 2021 onwards, TCS on sales made to TSL will not be charged.

It may be noted that Declared Capacity has been computed considering a 1% normative Aux Consumption for FGD (ECS) (AUXen), in accordance with CERC order No. L-1/268/2022/CERC dated 15th March 2024, for Wet Limestone based FGD system as currently there is no guidelines from JSERC.

However, Normative Plant Load Factor (NAPLF) is computed without accounting for the normative auxiliary consumption of FGD (AUXen). Necessary adjustments shall be carried out in due course in accordance with the norms prescribed by the JSERC.

This is to inform you that invoices for the recovery of fixed and variable charges on account of FGD will be carried out subsequently, effectively from the COD of the FGD.

✓

Very truly yours,

THE TATA POWER COMPANY LIMITED

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Appendix A1 – Details of Unit 2

Particulars		UoM	Jun-26
1.0	Regulated Capacity	MW	120
	Actual Availability of the Month	%	98.04%
	NAPAF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	Actual Gross Generation for the Month	kWh	81512448
	Ex-bus Generation for the Month	kWh	73295911
2.0	Capacity Payment for the Current Billing Period		
	2.1 Total Capacity Charges due	Rs	121423234
3.0	Energy Payment for the Current Billing Period		
	3.1 Energy Charge Rate	Rs/kWh	3.261
	3.2 Total Energy Charges for the Month due	Rs	239017966
4.0	Incentive Payment for the Current Billing Period		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2026-27	Kwh	0
	4.2 Total Incentive for the Month due	Rs	0
5.0	Fuel Price Adjustment for the Current Billing Period		
	5.1 LDO Cost Adjustment	Rs	1090867
	5.2 Coal Cost Adjustment	Rs	-2715243
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	-1624376
	Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)	Rs	358816824
6.0	Discount Amount for Coal received through SHAKTI auction	Rs	4253280
7.0	Adjustment against LDO cost adjustment of previous month	Rs	835729
8.0	Total Amount for the Current Billing Period (Rupees Thirty Five Crores Thirty Seven Lakhs Twenty Seven Thousand Eight Hundred and Fifteen Only)	Rs	353727815

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Appendix B1: Detailed Computation of Capacity Charges, Energy Charges & Incentive

1. Monthly Availability for Regulated Capacity - Unit 2		
Unit	2	Jun-26
Particulars	UoM	Value
Monthly Average Declared Capacity for the Month (DCi)	MW	105.89
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As per CERC order dated March 15th 2024)	%	1.00%
Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2025)	%	98.04%
No. of Days of the Month (N)	Days	30
YTD Availability at the end of the Month	%	72.67%

2. Details of Capacity Charges FY 2026-27 - Unit 2		
Unit	2	
Regulated Capacity (MW)		120
Particulars	UoM	Values
Annual Fixed Charges approved as per MYT order dated 23.03.2026	Rs Crores	126.860
Total Capacity Charges for the year	Rs Crores	126.860

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3. Details of Energy Charge Rate FY 2026-27 - Unit 2		
Unit		2
Regulated Capacity (MW)		120
Particulars (JSERC MYT Order 23.03.2026)	UoM	Values
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2025)	Kcal/kWh	2567
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2025)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 23.03.2026)	Kcal/kg	3726
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 23.03.2026)	Rs/Ton	4216
Base Weighted Avg GCV of LDO (As per MYT Order dated 23.03.2026)	Kcal/L	8384
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 23.03.2026)	Rs/KL	69785
Normative Specific LDO Consumption (As per MYT Order dated 23.03.2026)	ml/kWh	0.50
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/kWh	3.261

3a. Monthly Energy Charges FY 2026-27 - Unit 2		
Unit 2	Values	
Particulars	UoM	Jun-26
Actual Gross Generation for the Month	Kwh	81512448
Actual Aux Power Consumption	%	10.08%
Ex-Bus Generation for the Month	Kwh	73295911
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/Kwh	3.261
Total Energy Charges for the Month	Rs	239,017,966

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4. Monthly Incentive Charges FY 2026-27 - Unit 2		
Particulars	UoM	Jun-26
No. of Days	No.	30
Net Generation during the Month (SGi) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2025)	Kwh	73295911
YTD Net Generation for FY 2026-27	Kwh	149855514
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (as per JSERC Generation Tariff Regulations 2025)* * Subject to FGD Aux consideration by JSERC	%	10%
Plant Load Factor (PLF) for the Month	%	94.26%
YTD PLF at the end of the Month	%	63.53%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2025) (NAPAF)	%	85.00%
Net Generation during the Month at NAPLF (Subject to FGD Aux consideration by JSERC)	Kwh	66096000
YTD Net Generation at NAPLF for FY 2026-27	Kwh	200491200
YTD Net Generation in excess of NAPLF for FY 2026-27	Kwh	0
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.50
YTD Incentive for FY 2026-27	Rs	0
YTD Incentive billed till previous month	Rs	0
Incentive for the Month	Rs	0

Appendix C1: Detailed Computation of Fuel Price Adjustment for Unit 2

5. Details of Fuel Price - Unit 2						
Weighted Average Landed Price & GCV (As per MYT Order dated 23.03.2026 by Hon'ble JSERC)	UoM					
Weighted Average GCV of Coal	Kcal/Kg	3725.74				
Weighted Average Landed Price of Coal	Rs/Ton	4216.38				
Weighted Average Price of Coal	Rs/MKcal	1131.69				
Computation with Actual Landed Price & GCV	UoM	Middling	CCL Shakti R3	CCL Shakti	MCL Shakti	ECL Shakti
GCV of Coal	Kcal/Kg	0	3990	3678	3092	5274
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	3878				
Coal in Mix	%	0.00%	67.33%	19.56%	6.15%	6.96%
Landed Price	Rs/Ton	0	4288	4460	2469	6137
Weighted Average Landed Price of Coal	Rs/Ton	4338				
Weighted Average Price of Coal	Rs/MKcal	1119				

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5a.Fuel Price Adjustment FY 2026-27 - Unit 2		
Unit	Unit 2	
Regulated Capacity	120 MW	
No. of Days	Days	30
Particulars	UoM	Jun-26
A: Fuel Price Adjustment for LDO		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	96575
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	69785
Differential Landed Cost of LDO	Rs/KL	26790
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.0149
LDO Cost Adjustment	Rs Crores	0.109
Adjustment due to error in May'26	Rs Crores	0.084
B: Fuel Price Adjustment for Coal		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2567
Actual Gross Generation for the Month	MUs	81.51
Actual Aux Power Consumption	%	10.08%
Ex-bus Generation for the Month	MUs	73.30
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	8384
GCV of LDO (Actual)	Kcal/L	8343
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2563
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2563
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	4216
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3726
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	4338
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	3878
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	1132
Cost of Coal (Actual during the month)	Rs/MKcal	1119
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	-0.037
Coal Cost Adjustment	Rs Crores	-0.272
Fuel Price Adjustment for the Month (=A+B)	Rs Crores	-0.162
Fuel Price Adjustment for the Month	Rs	-1,624,376

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Appendix D1: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 2

6. Discount Amount for coal received through SHAKTI Auction - Unit 2						
Month : June 2026						
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	MCL	ECL
Quantum of Coal consumed during the month	MT	A	34939	10148	3194	3609
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	3905	3593	3007	5189
AUX	%	C	10.08%	10.08%	10.08%	10.08%
Station Heat Rate	kCal/kWh	D	2567	2567	2567	2567
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	47790833	12773610	3364188	6560248
Discount Rate	Rs./kWh	F	0.07	0.04	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	3345358	510944	134568	262410
Total Discount Amount (DA)	Rs.	H	4253280			

Appendix E1: Summary of Monthly Invoice for Unit 2

Summary of Monthly Invoice FY 2026-27- Unit 2		
Month: June 2026		
No. of Days	30	
Particulars	UoM	Jun-26
Availability for the Month	%	98.04%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	121,423,234
Energy Charges for the Month (B)	Rs	239,017,966
Incentive for the Month (C)	Rs	0
Fuel Price Adjustment for the Month (D)	Rs	-1,624,376
Shakti Discount Amount (E)	Rs	4,253,280
Fuel Price Adjustment for previous month (F)	Rs	835,729
Total Amount due for the Month (=A+B+C+D-E-F)	Rs	353,727,815

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Appendix A2 – Details of Unit 3

Particulars		UoM	Jun-26
1.0	Regulated Capacity	MW	120
	Actual Availability of the Month	%	98.42%
	NAPAF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	NAPLF (as per JSERC Generation Tariff Regulations 2025)	%	85%
	Actual Gross Generation for the Month	kWh	75593728
	Ex-bus Generation for the Month	kWh	68280545
2.0	Capacity Payment for the Current Billing Period		
	2.1 Total Capacity Charges due	Rs	100825000
3.0	Energy Payment for the Current Billing Period		
	3.1 Energy Charge Rate	Rs/kWh	3.281
	3.2 Total Energy Charges for the Month due	Rs	224028468
4.0	Incentive Payment for the Current Billing Period		
	4.1 Ex-bus Energy in excess of NAPAF for FY 2026-27	Kwh	6762117
	4.2 Total Incentive for the Month due	Rs	1092273
5.0	Fuel Price Adjustment for the Current Billing Period		
	5.1 LDO Cost Adjustment	Rs	1015030
	5.2 Coal Cost Adjustment	Rs	-3127339
	5.3 Total Fuel Price Adjustment due (5.1)+(5.2)	Rs	-2112309
	Total Amount due for the Current Billing Period (2.1)+(3.2)+(4.2)+(5.3)	Rs	323833432
6.0	Discount Amount for Coal received through SHAKTI auction	Rs	4003390
7.0	Total Amount for the Current Billing Period (Rupees Thirty One Crore Ninety Eight Lakhs Thrity Thousand and Forty Two Only)	Rs	319830042

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Appendix B2: Detailed Computation of Capacity Charges, Energy Charges & Incentive

1. Monthly Availability for Regulated Capacity - Unit 3		
Unit	3	Jun-26
Particulars	UoM	Value
Monthly Average Declared Capacity for the Month (DCi)	MW	106.29
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (As approved by Hon'ble JSERC)	%	10.00%
Normative Aux. Power Consumption for ECS (AUXen) (As per CERC order dated March 15th 2024)	%	1.00%
Availability for the Month (as per Regulation 17.4 of JSERC Generation Tariff Regulations 2025)	%	98.42%
No. of Days of the Month (N)	Days	30
YTD Availability at the end of the Month	%	97.73%
2. Details of Capacity Charges FY 2026-27 - Unit 3		
Unit	3	
Regulated Capacity (MW)	120	
Particulars	UoM	Values
Annual Fixed Charges approved as per MYT order dated 23.03.2026	Rs Crores	120.990
Total Capacity Charges for the year	Rs Crores	120.990
2a. Monthly Capacity Charges FY 2026-27 - Unit 3		
Particulars	UoM	Jun-26
Month	No.	3
No. of Days	No.	30
Monthly Availability (PAFM)	%	98.42%
YTD Availability	%	97.73%
Normative Availability (Approved by Hon'ble JSERC) (NAPAF)	%	85%
Capacity Charges payable by Tata Steel for the Month (as per Regulation 17.3 of JSERC Generation Tariff Regulations 2025)	Rs Crores	10.08
	Rs	100,825,000

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3. Details of Energy Charge Rate for FY 2026-27 - Unit 3		
Unit		3
Regulated Capacity (MW)		120
Particulars (JSERC MYT Order 23.03.2026)	UoM	Values
Normative Gross Station Heat Rate (as per JSERC Generation Tariff Regulations 2025)	Kcal/kWh	2577
Normative Auxiliary Power Consumption (as per JSERC Generation Tariff Regulations 2025)	%	10%
Base Weighted Avg GCV of Coal (As per MYT Order dated 23.03.2026)	Kcal/kg	3724
Base Weighted Avg Landed Price of Coal (As per MYT Order dated 23.03.2026)	Rs/Ton	4224
Base Weighted Avg GCV of LDO (As per MYT Order dated 23.03.2026)	Kcal/L	8383
Base Weighted Avg Landed Price of LDO (As per MYT Order dated 23.03.2026)	Rs/KL	69817
Normative Specific LDO Consumption (As per MYT Order dated 23.03.2026)	ml/kWh	0.500
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/kWh	3.281

3a. Monthly Energy Charges FY 2026-27 - Unit 3		
Unit 3	Values	
Particulars	UoM	Jun-26
Actual Gross Generation for the Month	Kwh	75593728
Actual Aux Power Consumption	%	9.67%
Ex-Bus Generation for the Month	Kwh	68280545
Energy Charge Rate as per Regulations 17.8 of Generation Tariff Regulations 2025	Rs/Kwh	3.281
Total Energy Charges for the Month	Rs	224,028,468

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4. Monthly Incentive Charges FY 2026-27 - Unit 3		
Particulars	UoM	Jun-26
No. of Days	No.	30
Net Generation during the Month (SGi) (As per Regulation 3.1 (55) of JSERC Generation Tariff Regulations 2025)	Kwh	68280545
YTD Net Generation for FY 2026-27	Kwh	207253317
Installed Capacity (I) for Regulated Business	MW	120
Normative Aux. Power Consumption (AUXn) (as per JSERC Generation Tariff Regulations 2025)* * Subject to FGD Aux consideration by JSERC	%	10%
Plant Load Factor (PLF) for the Month	%	87.81%
YTD PLF at the end of the Month	%	87.87%
Normative Plant Load Factor (NAPLF) (as per JSERC Generation Tariff Regulations 2025) (NAPAF)	%	85%
Net Generation during the Month at NAPLF (Subject to FGD Aux consideration by JSERC)	Kwh	66096000
YTD Net Generation at NAPLF for FY 2026-27	Kwh	200491200
YTD Net Generation in excess of NAPLF for FY 2026-27	Kwh	6762117
Rate of Incentive (As per Regulation 17.5 of JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.50
YTD Incentive for FY 2026-27	Rs	3381058
YTD Incentive billed till previous month	Rs	2288786
Incentive for the Month	Rs	1092273

Appendix C2: Detailed Computation of Fuel Price Adjustment for Unit 3

5. Details of Fuel Price - Unit 3						
Weighted Average Landed Price & GCV (As per MYT Order dated 23.03.2026 by Hon'ble JSERC)	UoM					
Weighted Average GCV of Coal	Kcal/Kg	3723.75				
Weighted Average Landed Price of Coal	Rs/Ton	4223.83				
Weighted Average Price of Coal	Rs/MKcal	1134.29				
Computation with Actual Landed Price & GCV	UoM	Middling	CCL Shakti R3	CCL Shakti	MCL Shakti	ECL Shakti
GCV of Coal	Kcal/Kg	0	3991	3678	3088	5303
Weighted Average GCV of Coal (less: 85 kCal storage loss)	Kcal/Kg	3898				
Coal in Mix	%	0.00%	70.12%	17.90%	4.94%	7.03%
Landed Price	Rs/Ton	0	4288	4460	2469	6137
Weighted Average Landed Price of Coal	Rs/Ton	4359				
Weighted Average Price of Coal	Rs/MKcal	1118				

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5a. Fuel Price Adjustment FY 2026-27 - Unit 3		
Unit	Unit 3	
Regulated Capacity	120 MW	
No. of Days	Days	30
Particulars	UoM	Jun-26
A: Fuel Price Adjustment for LDO		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
LDO Landed Price - Actual for the Month (As consumed basis)	Rs/KL	96575
LDO Landed Price (Approved by Hon'ble JSERC)	Rs/KL	69817
Differential Landed Cost of LDO	Rs/KL	26758.04
Normative Aux Power Consumption (Approved by Hon'ble JSERC)	%	10.00%
Fuel Price Adjustment for Secondary Fuel Oil (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	0.015
LDO Cost Adjustment	Rs Crores	0.102
B: Fuel Price Adjustment for Coal		
Normative Sp. LDO Consumption (Approved by Hon'ble JSERC)	ml/kwh	0.50
Normative Heat Rate (Approved by Hon'ble JSERC)	Kcal/Kwh	2577
Actual Gross Generation for the Month	MUs	75.59
Actual Aux Power Consumption	%	9.67%
Ex-bus Generation for the Month	MUs	68.28
GCV of LDO (Approved by Hon'ble JSERC)	Kcal/L	8383
GCV of LDO (Actual)	Kcal/L	8343
Heat Contribution by Coal at (approved GCV of LDO)	Kcal/Kwh	2573
Heat Contribution by Coal at (Actual GCV of LDO for the month)	Kcal/Kwh	2573
Weighted Average Landed Price of Coal (Approved by Hon'ble JSERC)	Rs/Ton	4224
Weighted Average GCV of Coal (Approved by Hon'ble JSERC)	Kcal/Kg	3724
Weighted Average Landed Price of Coal (Actual during the Month)	Rs/Ton	4359
Weighted Average GCV of Coal (Actual during the Month)	Kcal/Kg	3898
Cost of Coal (Approved by Hon'ble JSERC)	Rs/MKcal	1134
Cost of Coal (Actual during the month)	Rs/MKcal	1118
Fuel Price Adjustment for Coal (Refer Regulation 17.12 JSERC Generation Tariff Regulations 2025)	Rs/Kwh	-0.046
Coal Cost Adjustment	Rs Crores	-0.313
Fuel Price Adjustment for the Month (=A+B)	Rs Crores	-0.211
Fuel Price Adjustment for the Month	Rs	-2,112,309

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Appendix D2: Discount amount for Generation Corresponding to SHAKTI Coal - Unit 3

6. Discount Amount for coal received through SHAKTI Auction - Unit 3						
Month : June 2026						
Particulars	UoM	Nomenclature	CCL Shakti R3	CCL	MCL	ECL
Quantum of Coal consumed during the month	MT	A	33640	8589	2371	3371
As Received GCV (less: 85 kCal storage loss)	kCal/kg	B	3906	3593	3003	5218
AUX	%	C	9.67%	9.67%	9.67%	9.67%
Station Heat Rate	kCal/kWh	D	2577	2577	2577	2577
Sales corresponding to concessional Fuel sourced under SHAKTI Policy	kWh	$E = A \times 10^3 \times B \times (1-C)/D$	46059533	10818527	2495770	6166265
Discount Rate	Rs./kWh	F	0.07	0.04	0.04	0.04
Source wise Discount Amount	Rs.	$G = F \times E$	3224167	432741	99831	246651
Total Discount Amount (DA)	Rs.	H	4003390			

Appendix E2: Summary of Monthly Invoice for Unit 3

Summary of Monthly Invoice FY 2026-27- Unit 3		
Month: June 2026		
No. of Days		30
Particulars	UoM	Jun-26
Availability for the Month	%	98.42%
Contracted Capacity	MW	120
Capacity Charges for the Month (A)	Rs	100,825,000
Energy Charges for the Month (B)	Rs	224,028,468
Incentive for the Month (C)	Rs	1,092,273
Fuel Price Adjustment for the Month (D)	Rs	-2,112,309
SHAKTI Discount Amount (E)	Rs	4,003,390
Total Amount due for the Month (=A+B+C+D-E)	Rs	319,830,042

TATA POWER

The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016

Tel 91 657 2276879, 6511543

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001