

Ref: TPC/DTPP/MoEF/202/2014

27/06/2014

To,
Dr. A Mehrotra, Director (S)
Ministry of Environment & Forests,
Regional Office, Western Region,
Kendriya Paryavaran Bhavan,
Link Road No. 3, Ravi Shankar Nagar,
Bhopal - 462016 (M.P.)

Sub: 2 x 800 (1600) MW Coal Based Thermal Power Plant at Dherand, Dist. Raigad, State Maharashtra.

Ref.: 1) Environment Clearance letter No. J-13011/85/2007-IA.II (T). Dated December 9th, 2009.
2) Amendment in Environment Clearance vide Office order No. J -13011/85/2008-IA.II (T). dated October 20th, 2010.

Dear Sir,

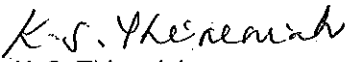
With reference to your above mentioned letters, please find enclosed herewith six monthly report of project status and project datasheet of our 2 x 800 (1600) MW Coal Based Thermal Power Plant at Village Dherand Dist. Raigad, State Maharashtra.

We will mail you the soft copies of the report to the Email: ajaymehrotra13@gmail.com.

Also we are enclosing herewith CD of the documents mentioned for your reference. We will be sending the compliance report regularly to this office.

Thanking you,

Yours faithfully,
FOR THE TATA POWER CO. LTD.


K. S. Thimmiah
Head - Projects (Western & Southern)

Enclosures:

- Annexure I : Copy of Environmental clearance letter dated Dec. 9th, 2009
- Annexure II : Copy of Amendment in Environmental clearance letter dated Oct. 20th, 2010
- Annexure III : Project status report
- Annexure IV : Data Sheet

TATA POWER

The Tata Power Company Limited

Western Region Projects Backbay Receiving Station 148 Lt. Gen. JB Bhonsle Marg Nariman Point Mumbai 400 021

Tel 91 22 6717 2998 / 91 22 6717 2911

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001



J 13011/85/2007-IA.II (T)
Government of India
Ministry of Environment & Forests

BY SPEED POST

Paryavaran Bhawan
CGO Complex, Lodi Road
New Delhi-110 003
Dated: December 09, 2009

To
M/s The Tata Power Company Ltd.
Bombay House,
24 Homi Mody Street
Mumbai - 400 001.

Sub: 2x800 (1600) MW Coal Based Thermal Power Plant at village Dherand, in
Rajgad Distt., in Maharashtra - reg. Environmental Clearance.

Sir,

The undersigned is directed to refer to letter no.CEGS/ENV/183/2009, dated 07.08.2009 on the subject mentioned above. The Ministry of Environment & Forests has examined the application.

2. It has been noted that the proposal is for setting up a 1600 (2x800) MW TPP based on supercritical technology at Dherand, Allbag, Distt. Rajgad, in Maharashtra along with captive coal handling system of capacity 6.0 MTPA. Land requirement for power plant will be 444 Ha. The coordinates of the project site are latitude $18^{\circ} 45' 00''$ N to $18^{\circ} 45' 00''$ N and longitude $72^{\circ} 57' 30''$ E to $73^{\circ} 00' 00''$ E. A CRZ map demarcating the HTL, LTL, CRZ boundary by one of the authorized agency has been submitted. CRZ clearance has been obtained. Water will be sourced from Dharamtar Creek. Fresh water requirement will be 1,30,000 m³/day, which will be obtained from Nagothane Irrigation Scheme. Green Belt has been proposed covering an area of 164 ha out of 444 ha of total project area. Government of Maharashtra has declared the area as industrial area vide Notification no. 2006/ (485)-IND-14 dated 9th November, 2006. Imported coal will be used as fuel, which will have ash content of 10 % and sulphur content of 0.5%. Coal requirement is estimated as 6.0 MTPA. Coal will be transported in mother ships and barges through Dharamtar Creek. Public hearing of the project was conducted on 20.02.2009. Cost of the project will be Rs 7200 Crores.

3. The project has been considered in accordance with the provisions of the EIA notification issued by the Ministry of Environment & Forests vide S.O. 1533 (E), dated September 14, 2006.

4. Based on the information submitted by you, as at Para 2 above and others, the Ministry of Environment and Forests hereby accords environmental clearance to the above project under the provisions of EIA notification dated September 14, 2006, subject to the compliance of the following conditions:

- i. A Bi-Flue stack of 275 m height shall be provided with continuous online monitoring equipments for SO_x, NO_x and PM. Exit velocity of flue gases shall not be less than 25 m/sec. Mercury emissions from stack shall also be monitored on periodic basis.
- ii. High Efficiency Electrostatic Precipitators (ESPs) shall be installed to ensure that particulate emission does not exceed 50 mg/Nm³.

- iii. Adequate dust extraction system such as cyclones/ bag filters and water spray system in dusty areas such as in coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided.
- iv. Utilisation of 100% Fly Ash generated shall be made from day one of operation of the plant. Status of implementation shall be reported to the Regional Office of the Ministry from time to time.
- v. Fly ash shall be collected in dry form and storage facility (silos) shall be provided. 100% fly ash utilization shall be ensured from 4th year onwards. Unutilized fly ash shall be disposed off in the ash pond in the form of slurry form. Mercury and other heavy metals (As, Hg, Cr, Pb etc.) will be monitored in the bottom ash as also in the effluents emanating from the existing ash pond. No ash shall be disposed off in low lying area.
- vi. Ash pond shall be lined with HDP/LDP lining or any other suitable impervious material. Adequate safety measures shall also be implemented to protect the ash dyke from getting breached.
- vii. Closed cycle cooling system with natural draft cooling towers shall be provided. The Effluents shall be treated as per the prescribed norms.
- viii. No ground water shall be extracted for the project work at any stage.
- ix. Hydro-geological study of the area shall be reviewed annually and results submitted to the Ministry and concerned agency in the State Govt. In case adverse impact on ground water quality and quantity is observed, immediate mitigating steps to contain any adverse impact on ground water shall be undertaken.
- x. The treated effluents conforming to the prescribed standards only shall be discharged. Arrangements shall be made that effluents and storm water do not get mixed.
- xi. A sewage treatment plant shall be provided and the treated sewage shall be used for raising greenbelts/plantation.
- xii. Rainwater harvesting should be adopted. Central Groundwater Authority/ Board shall be consulted for finalization of appropriate rainwater harvesting technology within a period of three months from the date of clearance and details shall be furnished.
- xiii. Adequate safety measures shall be provided in the plant area to check/minimize spontaneous fires in coal yard, especially during summer season. Copy of these measures with full details along with location plant layout shall be submitted to the Ministry as well as to the Regional Office of the Ministry.
- xiv. Storage facilities for auxiliary liquid fuel such as LDO and/ HFO/LSHS shall be made in the plant area in consultation with Department of Explosives, Nagpur. Sulphur content in the liquid fuel will not exceed 0.5%. Disaster Management Plan shall be prepared to meet any eventuality in case of an accident taking place due to storage of oil.

- xv. Regular monitoring of ground water in and around the ash pond area including heavy metals (Hg, Cr, As, Pb) shall be carried out, records maintained and six monthly reports shall be furnished to the Regional Office of this Ministry. The data so obtained should be compared with the baseline data so as to ensure that the ground water quality is not adversely affected due to the project.
- xvi. A green belt of adequate width and density shall be developed around the plant periphery covering 1/3 of total area preferably with local species.
- xvii. First Aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase.
- xviii. Noise levels emanating from turbines shall be so controlled such that the noise in the work zone shall be limited to 75 dBA. For people working in the high noise area, requisite personal protective equipment like earplugs/ear muffs etc. shall be provided. Workers engaged in noisy areas such as turbine area, air compressors etc shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to non noisy/less noisy areas.
- xix. Regular monitoring of ground level concentration of SO₂, NO_x, RSPM (PM₁₀/PM_{2.5}) and Hg shall be carried out in the impact zone and records maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring stations and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the Regional Office of this Ministry. The data shall also be put on the website of the company.
- xx. A good action plan for R&R (if applicable) with package for the project affected persons be submitted and implemented as per prevalent R&R policy within three months from the date of issue of this letter.
- xxi. An amount of Rs 29.0 Crores shall be earmarked as one time capital cost for CSR programme. Subsequently a recurring expenditure of Rs 5.5 Crore per annum shall be earmarked as recurring expenditure for CSR activities. Details of the activities to be undertaken shall be submitted within one month along with road map for implementation.
- xxii. Provision shall be made for the housing of construction labour within the site with all necessary infrastructure and facilities such as fuel for cooking, mobile toilets, mobile STP, safe drinking water, medical health care, crèche etc. The housing may be in the form of temporary structures to be removed after the completion of the project.
- xxiii. The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locality concerned within seven days from the date of this clearance letter, informing that the project has been accorded environmental clearance and copies of clearance letter are available with the State Pollution Control Board/Committee and may also be seen at Website of the Ministry of Environment and Forests at <http://envfor.nfo.in>.
- xxiv. A copy of the clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, urban local Body and the Local NGO, if any, from whom suggestions/representations, if any, received while

processing the proposal. The clearance letter shall also be put on the website of the Company by the proponent.

- xxv. A separate Environment Management Cell with qualified staff shall be set up for implementation of the stipulated environmental safeguards.
- xxvi. The proponent shall upload the status of compliance of the stipulated EC conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of MOEF, the respective Zonal Office of CPCB and the SPCB. The criteria pollutant levels namely; RSPM (PM₁₀/PM_{2.5}), SO₂, NO_x (ambient levels as well as stack emissions) shall be displayed at a convenient location near the main gate of the company in the public domain.
- xxvii. The project proponent shall also submit six monthly reports on the status of compliance of the stipulated EC conditions including results of monitored data (both in hard copies as well by e-mail) to the respective Regional Office of MOEF, the respective Zonal Office of CPCB and the SPCB.
- xxviii. The environment statement for each financial year ending 31st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of EC conditions and shall also be sent to the respective Regional Offices of the Ministry by e-mail.
- xxix. The project proponent shall submit six monthly reports on the status of the implementation of the stipulated environmental safeguards to the Ministry of Environment and Forests, its Regional Office, Central Pollution Control Board and State Pollution Control Board. The project proponent shall upload the status of compliance of the environment of the environmental clearance conditions on their website and update the same periodically and simultaneously send the same by e-mail to the Regional Office, Ministry of Environment and Forests.
- xxx. Regional Office of the Ministry of Environment & Forests will monitor the implementation of the stipulated conditions. A complete set of documents including Environmental Impact Assessment Report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring. Project proponent will upload the compliance status in their website and update the same from time to time at least six monthly basis. Criteria pollutants levels including NO_x (from stack & ambient air) shall be displayed at the main gate of the power plant.
- xxxi. Separate funds shall be allocated for implementation of environmental protection measures along with item-wise break-up. These cost shall be included as part of the project cost. The funds earmarked for the environment protection measures shall not be diverted for other purposes and year-wise expenditure should be reported to the Ministry.
- xxxii. The project authorities shall inform the Regional Office as well as the Ministry regarding the date of financial closure and final approval of the project by the concerned authorities and the dates of start of land development work and commissioning of plant.

xxxiii. Full cooperation shall be extended to the Scientists/Officers from the Ministry / Regional Office of the Ministry at Bangalore / CPCB/ SPCB who would be monitoring the compliance of environmental status.

5. The Ministry of Environment and Forests reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry. The Ministry may also impose additional environmental conditions or modify the existing ones, if necessary.

6. The environmental clearance accorded shall be valid for a period of 5 years to start operations by the power plant.

7. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

8. In case of any deviation or alteration in the project proposed including coal transportation system from those submitted to this Ministry for clearance, a fresh reference should be made to the Ministry to assess the adequacy of the condition(s) imposed and to add additional environmental protection measures required, if any.

9. The above stipulations would be enforced among others under the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986 and rules there under, Hazardous Wastes (Management and Handling) Rules, 1989 and its amendments, the Public Liability Insurance Act, 1991 and its amendments.

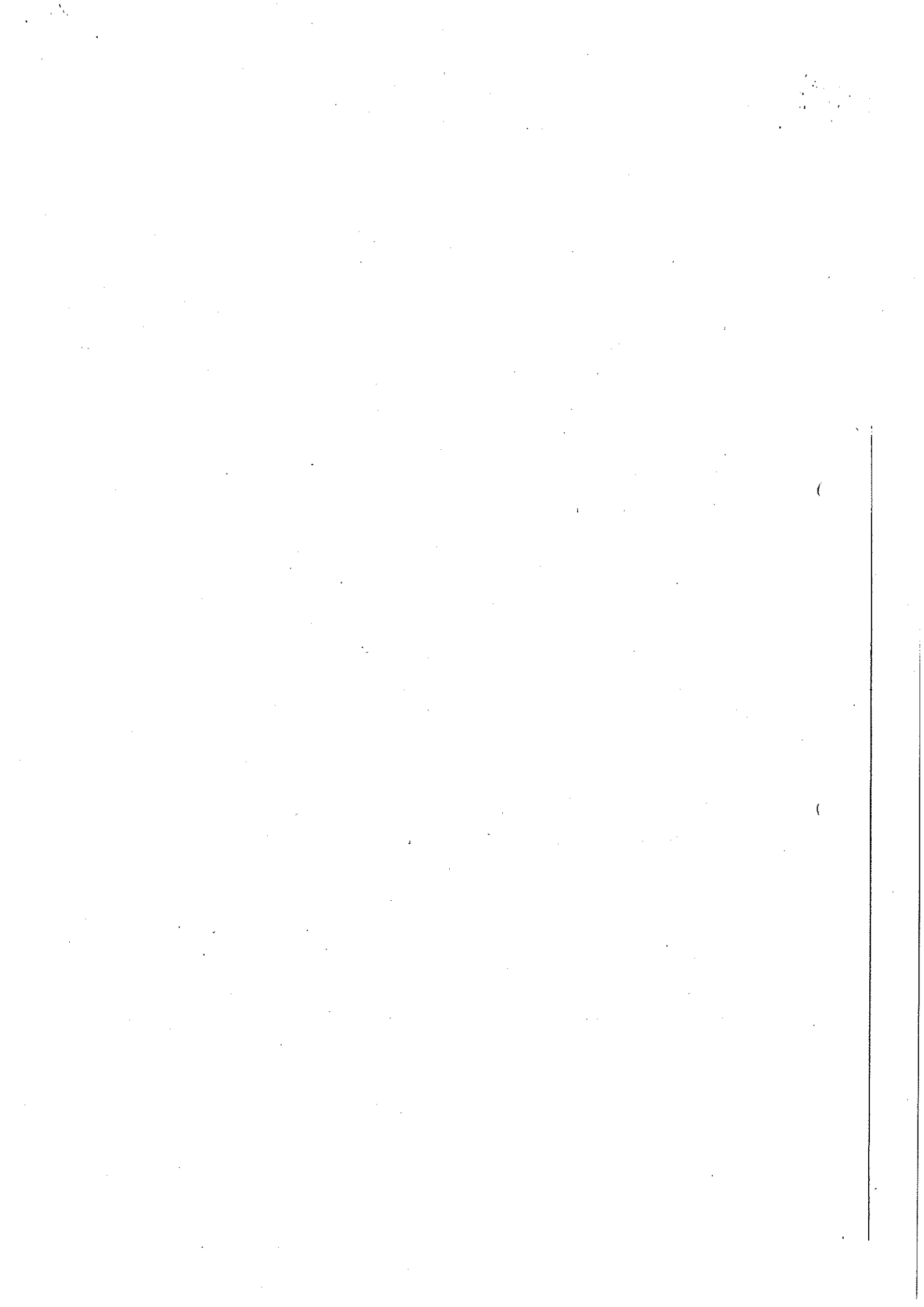
10. Any appeal against this environmental clearance shall lie with the National Environment Appellate Authority, if preferred, within 30 days as prescribed under Section 11 of the National Environment Appellate Act, 1997.


(LALIT KAPUR)
DIRECTOR

Copy to:-

1. The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110001.
2. The Secretary (Environment), Forests and Environment Department Government of Maharashtra.
3. The Chairman, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi- 110066.
4. The Chairman, Maharashtra Pradesh State Pollution Control Board, Kalpataru Point, 3rd & 4th Floors, Son Matunga Scheme Road No. 6, Opp. cine Planet, Son Circle, Son (E), Mumbai - 400 022
5. The Chairman, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi- 110032.
6. The Chief Conservator of Forests, Regional Office (WZ), E-5, Kendriya Paryavaran Bhawan, Arera Colony, Ravishanker Nagar, Bhopal - 462016.
7. The District Collector, Raigad District, Govt. of Maharashtra.
8. The Director (EI), MOEF.
9. Guard file.
10. Monitoring file.

(LALIT KAPUR)
DIRECTOR





J-13011/85/2008 - IA. II (T)
Government of India
Ministry of Environment & Forests

Tel no: 011- 24367257
e-mail: w.bharat@nic.in
Paryavaran Bhavan, C.G.O. Complex,
Lodi Road, New Delhi -110003.
Dated: 20.10.2010

OFFICE ORDER

**Sub: 2x800 MW Coal Based Thermal Power Plant at village Dehrand,
in Raigad District., in Maharashtra - reg.**

Sir,

This has reference to your letter no. C-SHE/Dehrand/EC/234/2010, received on 14.04.2010 requesting for amendment of the environmental clearance accorded for the above mentioned thermal power project.

2. The request has been examined and the following changes as mentioned under shall be made in this Ministry's letter of even no. dated 09.12.2009.

a) At para No. 2, in the fourth line the sentence read as "The coordinates of the project site are within latitude 18°45'00" N to 18°45'00" N and longitude 72°57'30" to 73°00'00" E", shall be now replaced by "The coordinates of the project site are latitude 18°43'40" N to 18°45'00" N and longitude 72°58'20" to 72°59'10" E".

b) At Para No. 2, in the eight line the sentence read as "Fresh water requirement will be 1,30,000 m³/day, which will be obtained from Nagothane Irrigation Scheme", shall now be read as:

"Fresh water requirement will be 13,000 m³/day, which will be obtained from Nagothane Irrigation Scheme".

c) Under para No.3, the condition no. (iv) read as "Utilisation of 100% Fly Ash generated shall be made from day one of operation of the plant. The status of implementation shall be reported to the Regional Office of the Ministry from time to time", shall be now read as under:

"Utilisation of 100% Fly Ash generated shall be made from 4th year of commissioning of the plant. The status of implementation shall be reported to the Regional Office of the Ministry from time to time".

3. After clause no. (xxxiii), under para no.3 of this Ministry's letter of even no. dated 09.12.2009, the following shall be added:

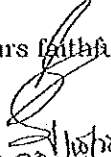
xxxiv) The project proponent shall upload the status of compliance of the conditions stipulated in the environmental clearance issued vide this Ministry's letter of even no. dated 09.12.2009, in its website and updated periodically and also simultaneously send the same by e-mail to the Regional Office of the Ministry of Environment and Forests.

xxxv) Criteria pollutants levels including NO_x, RSPM (PM₁₀ & PM_{2.5}), SO_x (from stack & ambient air) shall be regularly monitored and results displayed in your website and also at the main gate of the power plant.

4. All other conditions mentioned in this Ministry's aforesaid letter of even no. 09.12.2009 shall remain the same.

This issues with the approval of the Competent Authority.

Yours faithfully,

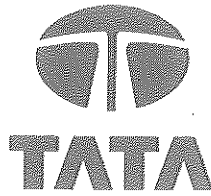

(W. Bharat Singh)
Deputy Director

✓ M/s The Tata Power Company Ltd.
Bombay House
24 Homi Mody Street
Mumbai - 400 001.

Copy to:

1. The Secretary, Ministry of Power, Shram Shakti Bhawan, Rafi Marg, New Delhi 110001.
2. The Secretary (Environment), Forests and Environment Department Government of Maharashtra.
3. The Chairman, Central Electricity Authority, Sewa Bhawan, R.K. Puram, New Delhi-110066.
4. The Chairman, Maharashtra Pradesh State Pollution Control Board, Kalpataru Point, 3rd & 4th Floors, Sion Matunga Scheme Road No. 6, Opp. cine Planet, Sion Circle, Sion (E), Mumbai - 400 022
5. The Chairman, Central Pollution Control Board, Parivesh Bhawan, CBD-cum-Office Complex, East Arjun Nagar, Delhi- 110032.
6. The Chief Conservator of Forests, Regional Office (WZ), E-5, Kendriya Paryavaran Bhawan, Arera Colony, Ravishankar Nagar, Bhopal - 462016.
7. The District Collector, Raigad District, Govt. of Maharashtra.
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(W. Bharat Singh)
Deputy Director

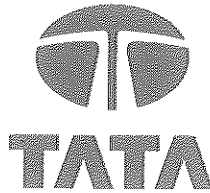


Annexure III

STATUS REPORT

Tata Power's Thermal Power Project at Dherand, Dist-Raigad, Maharashtra

Sr. No.	Item	Status
1	Land (Being acquired under MID act 1961)	<ul style="list-style-type: none"> • R&R proposal: <ul style="list-style-type: none"> ○ R&R agreement signed with GoM on 13th July 2011 ○ Socio- economic Baseline survey by IL&FS: Completed. • Land Acquisition status: • <u>Private Land(390 ha.):</u> <ul style="list-style-type: none"> ○ Compensation disbursement initiated in Aug'2010. ○ Land acquisition completed by Collector on 2nd Dec'2013. . ○ Transfer of land to MIDC completed in Jan'2014. ○ Boundary demarcation survey completed by Land Record department in Mar'2014. ○ Land lease agreement between MIDC & Tata Power is expected in Q2 –FY 15 • <u>Govt. Land (29Ha.):</u> <ul style="list-style-type: none"> ○ Survey of Govt. land completed. ○ Proposal for transfer of land is under process of approval at GoM. Transfer expected by Q2 – FY15.
2	Clearance received	<ul style="list-style-type: none"> • Consent to Establish: Received from Maharashtra Pollution control Board (MPCB) on 23rd March 2007. • Chimney height clearance: Received from National Airport Authority of India on 29th May 2007 & revalidated on 30th May 2011. • Water allotment: Water supply agreement for 14 MLD signed with MIDC on 30th December 2010. • CRZ clearance: Received on 16th June, 2008 from MoEF. Validity confirmation by MCZMA vide letter MCZMA-2013/CR-9/MCZMA, dt.30.3.13 • Environment Clearance for 2 x 800 MW thermal power plants: Received on 9th December 2009 from MoEF. • Amendment in EC: Received on 20th October 2010 • Lease agreement for water front: Agreement signed with MMB on 8th February 2010. • NDCT height clearance: Received from National Airport Authority of India on 28th Feb 2012. • Chimney & NDCT height clearance: Received from Defence Ministry on 31st Oct'2013.

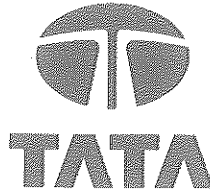


Annexure IV

DATA SHEET

1. Project type : Coal based Thermal power plant
2. Name of the Project : Dherand Thermal Power Project
3. Clearance letter no. : J-13011/85/2007-IA.II (T).December 09,2009
4. Location :
 - a. District : Raigad
 - b. State : Maharashtra
 - c. Location: Village Dherand and Shahapur
 - d. Lat. /Long.: 18° 43' 40"N to 18° 45' 00" N and 72° 58' 20" E to 72° 59' 10" E
5. Address for correspondence
 - a. Project Chief:
Mr. K.S.Thimmaiah,
Head- Projects (Western & Southern)
The Tata Power Company Ltd.,
Backbay Receiving Station,
Lt. Gen. J.Bhonsale Marg,
Nariman point, Mumbai, 400 021

E-mail: ksthimmaiah@tatapower.com
Ph.: 022 – 6717 3017
Fax: 022 – 67172990
 - b. Project Manager: Same as above
6. Salient features
 - a. Of the project:
 - I. Unit Type : Supercritical
 - II. Steam Turbo- Generator capacity : 2 x 800 MW
 - III. Condenser cooling water : Close cycle cooling system with NDCT
 - b. Of the Environmental Management plan:
 - I. Fuel to be used : Low ash & low sulphur coal
 - II. Stack height : 275 m
 - III. ESP : Not to exceed 50 mg/m³
 - IV. Fly ash utilisation : 100 % from 4th year onwards



7. Break up of project area:

- a. Submergence area, forest & non forest: **Submergence area: Nil**
Forest area: Nil
Non-forest area: 419 Ha
- b. Others : Nil

8. Break up of the project affected population with enumeration of those losing only houses /dwelling units, only agricultural land, both dwelling units & agricultural land and landless labours and/artisan:

- a. SC,ST / Adivasi: Nil
b. Others

Project affected families (PAFs)	Project affected persons (PAPs)	Loss of house	Loss of agricultural land	Landless labours	SC/ST/ Adivasi	Others (OBC)
460	2170	Nil	100 %	Nil	Nil	100 %

Note: Above mentioned data is based on socio-economic survey report by IL&FS

9. Financial details :

- a. Project cost as originally planned and subsequent revised estimates and the year of reference:

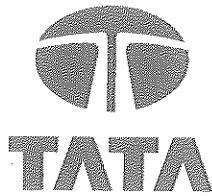
Year of Reference	Project cost estimates
2009	Rs. 7200Crores
2012	Rs. 9000 Crores(Approx)

- b. Allocation made for environmental management plan with item wise and year wise break up:

- I. Mangroves forestation & green belt development – Adherence to clause A- Vii of MoEF clearance dated. 16th June, 2008.
- II. Rain water harvesting – Shall be implemented during execution of project.
- III. Provision of ESP and chimney (with emission monitoring device) as per MoEF guidelines

- c. Benefit to cost ratio / Internal rate of return and year of assessment: **Rate of return – 14 % /year**

- d. Whether (a) includes the cost of environmental management plan as shown above: **Yes**



- e. Actual expenditure incurred on project so far: **Rs.239 Crores (Includes expenditure against land acquisition & project development activities)**
- f. Actual expenditure incurred on the environmental management plan so far: **Rs.1.2 Crores.**

10. Forest land requirement: **Nil, hence not applicable**

11. The status of clear felling in non forest area (such as submergence area or reservoir, approach roads), if any with quantitative information required:
The details will be communicated after completion of land acquisition.

12. Status of construction (actual & /or planned):

Project implementation: After land acquisition by MIDC / GoM & handing over of physical possession to Tata Power.

- a. Date of commencement (Actual & /or planned):
Will be conveyed after complete land acquisition & transfer of land to Tata Power.
- b. Date of completion (Actual & /or planned):
48 months from physical possession of land.