BEFORE THE HON'BLE JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION AT RANCHI

CASE (TARIFF) NO. 13 OF 2025

IN THE MATTER OF:

The Tata Power Company Limited .....Petitioner

-Versus-

Tata Steel Limited ...Respondent

INDEX

BEFORE THE HON'BLE JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION AT RANCHI

CASE (TARIFF) NO. 13 OF 2025

IN THE MATTER OF: Petition for Truing-up of FY 2024-25 and Annual Performance Review (APR) for the year FY 2025-26 under section 61, 62, 64 and 86 of the Electricity Act 2003 in accordance with JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 [hereinafter referred to as 'GTR 2020' or 'Generation Tariff Regulations 2020'] along with JSERC (Terms and Conditions for Determination of Generation Tariff) (First Amendment) Regulations, 2023 [GTR (1st Amendment) 2023] and read with JSERC (Conduct of Business) Regulations, 2014 for sale of electricity from Unit # 2 & 3 (2x120 MW) of Jojobera Power Plant of the Petitioner - The Tata Power Co. Ltd. to Tata Steel Limited, a Long-Term beneficiary and Distribution Licensee.

AND
IN THE MATTER OF:
The Tata Power Company Limited .....Petitioner

-Versus-

Tata Steel Limited ...Respondent

The Petitioner most respectfully submits that:

1. The Petition for Truing up of FY 2024-25 and Annual Performance Review (APR) of FY 2025-26 in respect of Unit # 2 & 3 (2x120 MW) of Jojobera Power Plant has been filed before the Hon'ble Commission on 09.12.2025.
2. Vide letter dated 10.02.2026, the Hon'ble Commission directed the Petitioner to furnish certain additional information in terms of the Order dated 06.02.2026.
3. The Petitioner in the instant submission, is filing the information as directed by the Hon'ble Commission as **Appendix-A**.

For kind consideration of the Hon'ble Commission, please.

Appendix-A

The Petitioner, most humbly submits the reply to the queries of the Hon'ble Commission, as below:

Query-1

1. For the true up of FY 2025-26, the Commission observes that the Petitioner has submitted the Auditor's certificate stating the landed price of coal in the relevant Annexure. However, it is also noted that in several instances, the consumption data is either missing or does not correspond with the landed price details provided in the Auditor's certificate. For instance, for the month of December 2024 and January 2025, the landed price of CCL Shakti R3 coal has been furnished; however, the corresponding consumption data for these months is not available. The Petitioner to justify the same.

Reply:

2. It is most humbly submitted that the Annexure referred in the instant query (***Annexure P8*** of the main petition) with respect to Auditor's certificate on the landed price of the coal, is reflecting the landed prices of the coal based on the books of accounts of the petitioner. In the tariff model, however, the data has been depicted on the basis of actual month wise consumption of specific type of coal, in the specific unit, i.e. in Unit-2 or/ and Unit-3.

3. This implies that for the months where there was no actual coal consumption of that particular coal type, the landed price/ GCV of the respective coal has not been considered for that particular month in the excel working, and, has been kept blank. As such, for the month when a particular type of coal is not consumed, the respective value in the excel working would show NIL/ blank, whereas, landed price of that coal type would still appear in the certificate.

4. In respect of the example cited in the query by Hon'ble Commission, it is to be submitted that there has been no consumption of CCL Shakti R-3 Coal in Unit-2 in the month of December-2024 and January-2025. Accordingly, the corresponding consumption value in the model/ Auditor's Certificate is blank/ "NIL". However, since, there has been consumption thereof in Unit-3, the respective consumption value as well as the landed price appears in the model/ Auditor's Certificate.

5. Petitioner, most humbly wishes to ensure the Hon'ble Commission that data captured in the working is based on the actual values only, which are substantiated with the certified documents.

Query-2

6. In the test report of LDO submitted by the petitioner for FY 2024-25, the Commission observes that the "unit" of "calorific value" of LDO is given in kCal/kg which should be in the "unit'' of kCal/L or kCal/ml. In this regard, Petitioner is

directed to submit the test report of the GCV of LDO in the required "unit'' and reconcile the same with the submission.

Reply:

7. It is humbly submitted that the Petitioner has considered the unit of LDO as "kCal/L" for the purpose of workings in the petition. The test reports submitted in respect of GCV of LDO are prepared by third party in a standardised format, wherein, GCV of LDO is presented in "kCal/Kg" unit which is in line with the Test Protocol of IS 1448: Part-6.

8. The values in "kCal/L" unit used by the Petitioner for the purpose of working, is based on/ equivalent to the product of values as per the third party test reports for GCV of LDO in "kCal/Kg" and the density in g/cc. It is to be noted here that g/cc is equivalent to Kg/L. Accordingly, GCVof LDO in kCal/Kg is multiplied with density in "g/cc" to arrive at kCal/L. Such conversion of the unit is explained through following sample illustration for 3 months:

Sr. No.	**Particulars**	**Unit-2/3**		
		Apr-24	**May-24**	**June-24**
1	LDO GCV (kCal/Kg)	10750.00	10655.00	10740.00
2	Density (g/cc)	0.87	0.80	0.80
3	**LDO GCV (kCal/L) (1 x 2)**	**9352.50**	**8524.00**	**8592.00**

9. Based on the above explanation and the reconciliation presented as above, the petitioner requests the Hon'ble Commission to kindly consider the GCV of the LDO in "kCal/L" as submitted by the Petitioner.

Query-3

10. It is observed that the Petitioner has capitalized an amount of Rs. 0.31 crore towards procurement of laptops/ IT equipment during FY 2024-25. It is further observed that as per the Auditor's certificate submitted in Annexure-P12, the entire capitalization pertains exclusively to Unit-1 (standalone). However, the Petitioner has allocated a portion of the said capitalized amount as common assets to Unit-2 and Unit-3, which is not consistent with the Auditor's certificate. Similarly, it is observed that the decapitalization of IT assets also pertains solely to Unit-1, thereby indicating a contradiction in the allocation of the capitalized assets to Unit-2 and Unit-3, along with the documentary evidence and a clear rationale in support of its claim.

Reply:

11. As regards the observation by the Hon'ble Commission in respect of capitalization of Rs. 0.31 Cr towards laptops/ IT equipment, the Petitioner wishes to submit that such assets, though capitalized in a particular Unit, provide services to all the units (Unit-1 to 5) of the plant. As such, despite being capitalized in a particular unit in

the books of the Petitioner on account of the procedural compliance based on accounting practices, the actual nature of their functionality is that of a common asset. The Petitioner, accordingly, adopts a methodology of allocating the same to Unit-2 and 3 as well, for the purpose of tariff. This practice has also been approved by the Hon'ble Commission in the previous Tariff Orders in respect of Unit-2 and 3.

12. However, it is humbly submitted that an inadvertent error has crept-in in the working of the corresponding decapitalization, whereby, the decapitalization has been considered only for Unit-1, which should have been allocated to all the units, considering the nature of expenditure as common for all the units. The Petitioner most humbly requests the Hon'ble Commission, to kindly condone the said error and consider the decapitalization on allocated basis to Unit-2 and 3, as well and also to allow the referred capitalization of Rs. 0.31 Cr allocated to Unit-2 and 3 as proposed in view of the explanation provided, which would also be in line with the methodology already approved by this Hon'ble Commission.

Query-4

13. It is observed that the Petitioner has claimed substantial amount toward Ash Disposal Expenses for Unit-2 and Unit-3 for FY 2024-25. However, the Commission observes that the Petitioner has not submitted details regarding the ash dumping location, road construction projects, or other relevant disposal sites. Additionally, the cost of ash disposal, transportation charges, and the distance of the ash dumping site from the plant have not been provided. Furthermore, the Commission notes that the detailed computation of ash disposal and transportation charges has not been furnished. In this regard, the Petitioner is directed to submit a copy of a sample transportation bill along with a copy of the agreement executed between the Petitioner and the ash disposal vendors.

Reply:

14. As directed, the Petitioner is hereby submitting a sample copy of the Notice published in the News Paper for EOI, Agreement between the Petitioner and the ash disposal vendor and a copy of the sample Invoice for kind perusal of the Hon'ble Commission as ***ANNEXURE R1*** (Colly).

15. Further, as regards the disposal sites and distance from the plant, it is submitted that in case of the petitioner, Ash is utilised in filling low lying areas or the same is being off taken by cement industries and RMC. The details of quantity disposed of in FY 2024-25 under different avenues is tabulated below:

Avenues of the ash utilisation (Unit 1 to 4)	**Quantity (MT)**
Nuvoco	255198.88
Shree Cement	155757.00
RMC	28867.00
Brick	94.00

Low Lying Area (average disposal distance of about 17.39 km)	401449.00
Total	**841365.88**

16. It is further humbly submitted that the Petitioner in the instant petition, is claiming the ash disposal expenses based on the actual expenses for the year as certified by the Statutory Auditor amounting to Rs. 3.73 Cr and Rs. 4.14 Cr, for Unit-2 and Unit-3, respectively. This approach has been duly acknowledged and allowed by the Hon'ble Commission in the previous years. This approach is also in line with the Hon'ble Tribunal's judgement dated August 10, 2016 in Appeal no. 195 of 2015 in respect of Jojobera Unit-2 and Unit-3, wherein the Hon'ble Tribunal directed the allowance of Ash Disposal Expenses on actual basis.

17. The Hon'ble Commission may appreciate that the Petitioner, through all sincere efforts, was able to sale part of the fly ash to cement industries and accordingly amount of Rs. 0.22 Cr. each in Unit-2 and Unit-3 has been passed on as non-tariff income, thereby reducing the Annual Revenue Requirement.

18. In light of the above, the Hon'ble Commission is humbly prayed to allow the actual ash disposal expenses claimed.

Query-5

19. The petitioner is directed to submit the actual breakup of A&G expenses, R&M expenses and reconcile the same with the auditor certificate.

Reply:

20. The break-up of the A&G expenses and R&M expenses, reconciling with the audited accounts (Audited Profit and Loss statement in respect of unit 2 and 3) is presented below for kind consideration of the Hon'ble Commission.

Break up of the A&G expenses (Rs)

Particulars	Unit-2	Unit-3
Rental of Land, Buildings, Plant and Equipment, etc	10,11,106	10,11,106
Rates and Taxes	23,44,657	24,27,657
Insurance	1,03,81,527	83,92,220
Other Operation Expenses	2,56,93,432	2,56,78,216
Travelling and Conveyance Expenses	44,32,858	43,58,796
Cost of Services Procured	1,86,58,605	1,79,89,368
Miscellaneous Expenses	83,63,677	88,55,666
A&G Expenses	**7,08,85,862**	**6,87,13,029**

Break up of the R&M expenses (Rs)

Particulars	Unit-2	Unit-3
Repairs and Maintenance	1,28,86,311	1,18,90,933
Consumption of Stores, Oil, etc.	30,58,05,486	10,57,01,293
R&M Expenses	**31,86,91,797**	**11,75,92,226**

Query-6

21. The Commission observes that the petitioner has claimed the legal expenses turned Rs. 2,45,774.00 for each unit for FY 2024-25. In this regard, the petitioner is directed to submit the actual receipt/ certificate by the concerned authority.

Reply:

22. As directed by the Hon'ble Commission, a Certificate issued by the concerned authority, certifying and substantiating the actual incurrence in respect of the legal expenses, is being enclosed herewith as ***ANNEXURE-R2***.

Query-7

23. Petitioner is required to submit the actual revenue, billed to the beneficiaries along with debit/ credit note. Also reconcile the same with the audit account

Reply:

24. Reconciliation of the actual revenue, billed to the beneficiaries with the Audited Accounts is depicted below:

(Rs. Cr)

Sr No	Particulars	Unit 2	Unit 3	Total
1	Monthly Billed Amount as per the audited Billing Summary	338.63	351.93	690.56
2	Recovered/(Refunded) Amount as per audited Billing Summary- True up Order	6.72	13.47	20.19
3	**Total Amount Billed (Ref: Billing Summary) (1+2)**	**345.35**	**365.40**	**710.75**
4	Regulatory Entries	-3.88	-9.20	-13.08
5	Rebate on Prompt payment discount	-5.10	-5.32	-10.42
6	Ind AS Amortization	-17.73	-16.82	-34.55
7	**Net Income Other than Other Operating Income (3+4+5+6)**	**318.64**	**334.06**	**652.70**
8	Operation Management Services- Assets Under Lease	300.41	314.63	615.04
9	Operating Income- Income from Finance Lease	18.23	19.43	37.66
10	**Revenue from sale of power to TSL (8+9)**	**318.64**	**334.06**	**652.70**

25. Further, the break-up of the amount recovered/ refunded as per the True up Order of FY 2020-21, MYT Review Order, True up Order for FY 2021-22, APR Order for FY 2022-23 read with 1st amendment to Tariff Regulations is as below:

(Rs Cr)

Sr. No.	**Particulars**	**Unit-2**	**Unit-3**
1	Recovery of FY 2019-20*	0.10	0.16
2	Recovery of FY 2020-21*	0.45	0.97
3	Recovery of FY 2021-22*	0.56	5.67
4	Recovery of FY 2022-23*	7.14	5.54
5	Refund of FY 2022-23#	(8.44)	(6.32)
6	Recovery of FY 2023-24*	7.67	8.53
7	Refund of FY 2023-24##	(2.00)	(2.33)
8	Recovery of FY 2024-25**	1.24	1.24
9	**Total**	**6.72**	**13.47**

Note:

* The "Recovery of FY 2019-20, FY 2021-22, FY 2022-23 & FY 2023-24" represents recovery for FY 2019-20, FY 2021-22, FY 2022-23 & FY 2023-24 commencing from the month of January 2024 in six equal installments till June 24, pursuant to Review Tariff order dated January 9, 2024 read with 1st amendment to JSERC Tariff Regulations, 2020.

The "(Refund) of FY 2022-23" represents the amount payable/ recovered for FY 2022-23 & FY 2023-24 commencing from the month of June 2024 in six equal installments till November 24, pursuant to true up order for FY 2022-23 and Annual Performance Review for FY 2023-24 dated June 06, 2024.

The (Refund) of FY 2023-24 represents the amount payable for FY 2023-24 pursuant to Operational Gain sharing for FY 2023-24, paid in the month of August 2024; and amount payable for FY 2023-24 & FY 2024-25 commencing from the month of March 2025 pursuant to Tariff Order dated 28.03.2025 (Order on True-up for FY 2023-24, Annual Performance Review for FY 2024-25).

** The "Recovery for the period of FY 2024-25" in the month of March 25, represents the amount recovered for FY 2023-24 & FY 2024-25 commencing from the month of March 2025 pursuant to Tariff Order dated 28.03.2025 (Order on True-up for FY 2023-24, Annual Performance Review for FY 2024-25).

26. As directed by the Hon'ble Commission, the correspondences with the beneficiary in respect of the said adjustments (Debit/ Credit Notes) have been enclosed herewith as ***ANNEXURE-R3***.

Query-8

27. In the P&L statement of the audit account, the petitioner has claimed certain amount under miscellaneous expenses/ other operation expenses for both the Units. In this regard, petitioner is required to furnish the breakup of the same.

Reply:

28. As directed, the break-up of the miscellaneous expenses and other operational expenses for both units are being provided below. It is humbly submitted that in terms of the Tariff Regulations, the miscellaneous expenses/ other operation expenses have been used only for working out the savings in sharing of O&M expenses.

Break-up of the miscellaneous expenses (Rs)

Particulars	Unit 2	Unit 3
Computer Operation Expenses	1,99,063.48	1,81,513.50
Auditors' Remunerations for Other Services	1,88,800.00	1,88,800.00
Loss on Forex on Stores & Spares	1,487.50	1,487.50
MISC-Registration Fees	35,400.00	35,400.00
Tata Brand Equity Fees	91,14,960.14	95,82,142.04
Amount Written Off	-11,76,034.00	-11,33,677.54
Total	**83,63,677.12**	**88,55,665.51**

Break-up of other operational expenses (Rs)

Particulars	Unit 2	Unit 3
Advertisement Charges	12,84,159.91	12,84,159.91
Books & Periodicals	1,126.25	1,126.25
Business Development Expenditure	9,080.05	9,080.05
Canteen Expenses -Guests	3,73,202.82	3,73,202.82
Electricity Consumed Light & Fan Charges	-2,18,148.46	-2,18,148.46
Entertainment	19,329.00	19,329.00
Software Expenses	58,82,860.75	58,78,612.75
Food & Conveyance-Others	17,512.02	17,512.02
Furniture/Loose Tools (Below Rs.5,000)	-2,905.00	-2,905.00
Guest House Expenses Incurred	18,48,439.12	18,48,439.12
Hotel Expenses	12,77,009.35	12,77,009.35
Other Operating Expenses	98,03,316.27	98,03,316.27
Office Telephone Expenses	3,24,921.05	3,24,921.05
Other Fees	7,82,574.00	7,82,574.00
Printing & Stationery	3,62,814.40	3,62,814.40
Rounding Of Difference	5.05	4.54
Training Expenses	5,64,006.34	5,64,006.34
Telephone Expenses-Reimb To Employees	75,915.25	75,915.25
ERP Expenses (SAP)	26,53,329.78	26,53,329.78
Other Operating Expenses	-35,627.27	-46,595.37
Provision for Doubtful Debts/Advances	2,500.00	2,500.00
Consultant's Fees-Local-Other than Audit Firms	4,18,200.73	4,18,200.73
Legal Charges	2,45,774.21	2,45,774.21
Comm Welfare Exp-Others	36.75	36.75

Subscriptions	4,000.00	4,000.00
Total	**2,56,93,432.00**	**2,56,78,216.00**

Query-9

29. The Commission in previous True-Up orders, had computed the revenue gap /surplus to be adjusted or recovered as per JSERC tariff regulation 2020. In this regard, the petitioner is required to depict the adjustment of the same with the beneficiaries during the FY 'in consensus with the audited account.

Reply:

30. The Petitioner would like to submit that the Revenue Gap/ Surplus of all the previous years have been settled in the respective years itself. For arriving at the revenue gap/ surplus for FY 2024-25, the Petitioner has considered, in addition to the regular billing, the amount recovered/ adjusted pursuant to the following Orders by the Hon'ble Commission:

Date of Order	Order Subject
9-1-2024	True-up for FY 2021-22, APR of FY 2022-23
9-1-2024	Review of order dated 04 November 2022 for True-up 2019-20, APR 2020-21, Business Plan & MYT for control period 2021-22 to 2025-26
6-6-2024	True-up of FY 2022-23, APR of FY 2023-24
20-12-2024	Review of Order dated 9.1.2024 for True-up of FY 2021-22, APR of FY 2022-23
27-2-2024	Review of Order dated 9.1.2024 for True-up of FY 2022-23, APR of FY 2023-24
28-3-2025	True-up for FY 2023-24, APR of FY 2024-25

31. The amount wise adjustments (recovery/ refund) in pursuance to the respective Order has been submitted in details vide the reply to Query-7 above, and is not repeated here for the sake of brevity.

32. In terms of Order dated 28.03.2025, the petitioner has recovered Rs. 7.46 Crore and Rs. 7.43 Crore respectively for Unit 2 and Unit 3. The said amounts are recovered in 6 installments, starting from March 2025 i.e. 1st installment in FY 2024-25 and remaining installments in FY 2025-26. The same has also been considered while arriving at the revenue gap/surplus for 2024-25.

33. In terms of Regulation 6.14 read with 1st Amendment of GTR'2020 has shared the Operational Gain with the beneficiaries vide letter dated 1.10.2025. The same has also been adjusted while arriving at the final revenue gap/surplus.

34. Regulation 7.2, 7.3 & 7.4 of GTR 2020 provides for recovery of Revenue Gap/(surplus) after True-up with carrying cost. The Regulation is reproduced below for the ready reference of the Hon'ble Commission.

> *"7.2 Where after the truing up, the revenue recovered exceeds the trued up value approved by the Commission under these Regulations, the Generating Company shall refund to the Beneficiaries, the surplus amount so recovered as specified in Clause 7.4 of these Regulations.*
>
> *7.3 Where after the truing up, the revenue recovered is less than the trued up value approved by the Commission under these Regulations, the Generating Company shall recover from the Beneficiaries, the gap amount in accordance with Clause 7.4 of these Regulations.*
> *7.4 The amount under-recovered or over-recovered, along with simple interest at the rate equal to Bank Rate as on April 01 of the respective year plus 350 basis points, shall be recovered or refunded by the Generating Company in six equal monthly instalments starting within three months from the date of the Tariff Order issued by the Commission……"*

35. As per Regulations 7.4, Tata Power is required to recover/refund the Revenue Gap/Surplus of FY 2024-25 along with Carrying Cost from/to Tata Steel Distribution Licensee. Carrying Cost on the Revenue Gap/Surplus has been computed from mid of FY 2024-25 till March, 26 provisionally as the same may change depending on the date of disposal of the instant Petition and date of actual recovery of Gap.

36. The detailed computation of the same has been shown in the following Tables for kind perusal and consideration of the Hon'ble Commission. The applicable interest rate for computation of Carrying Cost for FY 2024-25 and for FY 2025-26 has been considered in accordance with Regulations 7.4 of the Generation Tariff Regulations 2020. In view of the foregoing, Tata Power humbly requests Hon'ble Commission to approve the Revenue Gap/(Surplus) for Unit 2 and 3.

Revenue Gap/(Surplus) along with Carrying Cost for FY 2024-25 for Unit # 2 (Rs. Cr)

Particulars	UoM	Proposed	Carrying cost
Net Annual Revenue Requirement FY 2024-25	Rs Crore	341.16	
Actual Revenue Recovered through Billing for FY 25 (incl. Rs. 1.243 Cr in respect of Order dated 28.3.2025)	Rs Crore	339.88	
Revenue Gap/(Surplus)	Rs Crore	1.28	
Prevailing Bank Rate as on 1st April of 2024	Rs Crore		12.15%

Particulars	UoM	Proposed	Carrying cost
Carrying Cost for 6 Months, i.e., upto 31.03.2025	%		0.08
Prevailing Bank Rate as on 1st April 2024	Rs Crore		
Opening gap for FY 25-26	%	1.28	
Less: Revenue recovered during 25-26	Rs Crore	6.22	
Add: Operational gain Shared on 10.9.2025	Rs Crore	1.39	
Closing gap for FY 25-26		-3.55	
Average outstanding for 25-26	Rs Crore	-1.13	
Prevailing Bank Rate as on 1st April 2025	%		12.50%
Carrying cost for FY 25-26	Rs Crore		-0.14
Proposed Revenue Gap/(Surplus) for FY 24-25 including carrying cost upto March-2026.	**Rs Crore**	-3.61	

Revenue Gap/(Surplus) along with Carrying Cost for FY 2024-25 for Unit # 3 (Rs. Cr)

Particulars	UoM	Proposed	Carrying cost
Net Annual Revenue Requirement FY 2024-25	Rs Crore	353.99	
Actual Revenue Recovered through Billing for FY 25 (incl. Rs. 1.238 Cr in respect of Order dated 28.3.2025)	Rs Crore	353.17	
Revenue Gap/(Surplus)	Rs Crore	0.83	
Prevailing Bank Rate as on 1st April of 2024	Rs Crore		12.15%
Carrying Cost for 6 Months, i.e., upto 31.03.2025	%		0.05
Prevailing Bank Rate as on 1st April 2024	Rs Crore		
Opening gap for FY 25-26	%	0.83	
Revenue to be recovered during 25-26	Rs Crore	6.19	
Add: Operational gain Shared on 10.9.2025	Rs Crore	2.29	
Closing gap for FY 25-26		-3.07	
Average outstanding for 25-26	Rs Crore	-1.12	
Prevailing Bank Rate as on 1st April 2025	%		12.50%
Carrying cost for FY 25-26	Rs Crore		-0.14
Proposed Revenue Gap/(Surplus) for FY 24-25 including carrying cost upto March-2026.	**Rs Crore**	-3.16	

37. In terms of the submission as made herein above, the Petitioner humbly requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) for True up of FY 2024-25.

Query-10

38. The Petitioner is required to provide an excel giving a detailed break-up of the landed cost of coal for unit-2 and 3 for the months of August, September and October 2025. The statement shall clearly indicate, bill-wise, the following particulars: Coal supply bill number(s) (sample bills to be identified), basic coal price, Applicable taxes, duties, and all cess levied, Transportation and freight charges, Handling and loading and unloading charges, and transit loss, if any. The Petitioner shall also submit copies of the original coal procurement bills for the said period in support of the above details. Reconcile the same with the landed-price of coal data provided for FY 2025-26.

Reply:

39. The break-up of the landed coal price for the months of August-2025, September-2025 and October-2025 is being submitted, with certification by the concerned authority as ***ANNEXURE-R4***. The Petitioner is also enclosing the sample coal invoices as desired by the Hon'ble Commission as ***ANNEXURE-R5.***

40. The Petitioner humbly submits that the projected fuel mix for the purpose of Annual Performance Review (APR) Petition of FY 2025-26 has been worked out on the basis of actual coal consumption for the months of April-2025 to October-2025, as have been brought out in the Petition. The Petitioner humbly submits that the Auditor's certificate in respect of the actual coal consumption, actual coal prices for each month of the year and sample coal invoices for the year shall be submitted along with the truing up petition for FY 2025-26.

Query-11

41. The Petitioner has provided unit-wise and month wise projected Raw Water Consumption data (Actual upto Oct-25 and Nove-25 onwards estimated) for FY 2025-26. In this regard, the Petitioner is required to provide actual data upto Jan-26 to get into more realistic figure.

Reply:

42. As directed by the Hon'ble Commission, the Raw Water Consumption data for the months of November, 2025, December, 2025 and January, 2026, is being submitted below, in addition to the actual data already provided upto October, 2025:

Raw Water Consumption (m^3)

	Nov-25	**Dec-25**	**Jan-26**
Unit-2	162503.32	145549.03	162065.89
Unit-3	176757.56	143719.51	50706.28

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Limited near-term upside for IndusInd

NIKITA VASHISHT
New Delhi, 19 January

Despite a largely stable December quarter, investors booked profit in shares of IndusInd Bank as an increase in slippages took them by surprise.

Analysts, on their part, believe investors may now wait for actual delivery on slippage decline, potentially limiting near-term upside.

"The management has indicated that corporate slippages (from the legacy-stressed book) have ended. And, the rise in consumer finance slippages was more one-off, and should meaningfully improve Q4FY24 onwards. Investors may await actual delivery on slippage decline, potentially limiting near-term upside," said analysts at JM Financial.

Shares of IndusInd Bank declined 3.9 per cent to ₹1,550 apiece on the BSE during Friday's intraday trade before closing 3.2 per cent lower at ₹1,561. By comparison, the BSE Sensex settled 0.70 per cent higher, and the BSE Bankex gained 0.06 per cent.

During the October-December quarter of the current financial year (Q3 FY24), IndusInd's fresh slippages rose 20.5 per cent quarter-on-quarter (Q-o-Q) to ₹1,770 crore. They were primarily driven by a rise in slippages in the corporate book and elevated slippages from vehicle finance.

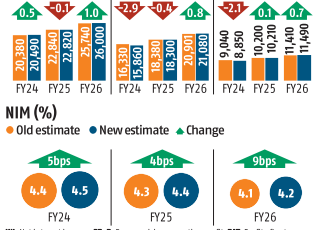
Segment wise, corporate slippages were at ₹312 crore (₹140 crore pertaining to one large account). Also, consumer was at ₹1,450 crore (of which vehicle finance was ₹600 crore, small and medium enterprises from banking business owner segment (SME/BB) ₹80 crore and loan against property or LAP at ₹40 crore. Agri had extra slippages of ₹25 crore, while merchants acquiring business had ₹30 crore). That apart, IndusInd continued to run down the contingency provision buffer in Q3, given the release from telco exposure, which now stands at ₹1,300 crore/0.4 per cent of loans.

While the bank's gross and net non-performing asset (gross NPA and net NPA) ratios remained unchanged at 1.9 per cent/0.6 per cent of loans, driven by loan growth, analysts at HDFC Securities believe the lender faces structural liability-side challenges in sustaining its pace of growth.

Total loans grew 3.7 per cent Q-o-Q (up 20 per cent, year-on-year or Y-o-Y), led mainly by the consumer finance segment (up 4.7 per cent Q-o-Q). Utility vehicle/credit card segments clocked growth of 11.4 per cent/8.2 per cent, and microfinance business grew 4.1 per cent. Deposits, on the other hand, grew 13.4 per cent Y-o-Y (up 2.6 per cent Q-o-Q), with the current account, savings account (Casa) mix moderating 92 bps Q-o-Q to 38.5 per cent. Retail deposit mix, according to liquidity coverage ratio (LCR), increased to 45 percent.

"The decline in Casa showcases system-wide pressure on low-cost deposits. Credit costs (119 bps annualised) continued to trend higher on the back of elevated gross slippages," said HDFC Securities.

More on business-standard.com



Claim tax deduction on health checkup, specific treatments

BINDISHA SARANG

The significance of an annual health checkup is undeniable, yet many of us put off scheduling one. Not only does a regular checkup keep us informed about our health status, it also offers financial benefits in the form of income-tax deductions. Many people do not avail of this and other lesser-known health-related tax benefits due to a lack of awareness.

Soayib Qureshi, partner, PSL Advocates & Solicitors, says, "Section 80D, 80DDB, and Rule 11DD of the Income-Tax (I-T) Act, 1961, allow taxpayers to reduce their taxable income by claiming deductions on medical expenses. This in turn encourages individuals to prioritise their family and their health and well-being."

Preventive health check-up expenses

Section 80D of the I-T Act, 1961, offers a deduction for expenses related to preventive health check-ups. Pranav Bhaskar, partner, SKV Law Office, says, "An individual can claim a deduction of up to ₹5,000 for expenses incurred on health check-ups for himself, spouse, children, and parents." This deduction is a part of the overall limit under Section 80D.

Section 80D of the I-T Act, 1961, offers deductions to individuals and Hindu Undivided Families (HUFs) on their health insurance premiums. An individual can claim a deduction for medical insurance premiums paid in a financial year up to ₹25,000 for self and family (where self, spouse, and children are all under the age of 60), and an additional ₹25,000 towards expenses incurred on parents under the age of 60, and ₹50,000 on parents over the age of 60.

Qureshi says, "The provision prescribes an allowance of ₹5,000 for any payment made for preventive health check-ups and is included within the aggregate allowance for an individual."

Expenses under preventive health check-ups include the fees paid to a doctor and tests undergone as part of this process.

PARENTS WITHOUT COVER: CHILD CAN CLAIM TAX BENEFIT

- Expenditure incurred on the treatment of a senior citizen (60 years or above) who is not covered by health insurance is allowed as a deduction under Section 80D
- The maximum deduction is ₹50,000 on medical expenditure incurred on any parent of an assessee
- Make payment by any mode other than cash to claim the deduction, as it is not allowed on cash payment
- Maintain records of expenses and medical reports

Source: Taxmann

Prateek Goyall, partner, MV Kini, says, "The deduction can be availed even if one has made cash payments."

A person who has had a check-up or has scheduled one before March 31, 2024, can avail of this deduction. While cash payment is permitted, it is advisable to make non-cash payments to have proper records.

Medical treatment of specified ailments

Section 80DDB provides a deduction to resident individuals and HUFs for expenses incurred on the treatment of specified diseases. Naveen Wadhwa, vice president, research and advisory, Taxmann, says, "The expense may be incurred by an individual on himself or any dependent person (spouse, children, parents, brothers, and sisters) or by an HUF on any of its members."

The assessee is eligible to claim a deduction under this section for the amount actually paid for treatment or ₹40,000, whichever is lower. Wadhwa says, "The limit of ₹40,000 increases to ₹1 lakh if the expenditure is incurred on the treatment of a senior citizen (i.e., a resident individual aged 60 years or above)." Goyall cautions that one should keep in mind these age-specific limits on maximum deduction.

Ensure compliance with Rule 11DD of the Income-Tax Rules, 1962, which specifies the nature of diseases and ailments for which an allowance can be claimed. Specified diseases include various cancers, AIDS, renal failure, and dementia, among others.

Ritika Nayyar, partner, Singhania & Co., says, "To claim this deduction, the taxpayer must obtain a prescription for the medical treatment from a neurologist, oncologist, urologist, haematologist, immunologist, or other specialist as prescribed."

Maneet Pal Singh, partner, I.P. Pasricha & Co. emphasises the importance of maintaining detailed records.

Taxpayers should arrange for medical certificates on time since most of the sections require them. The certificate should cover the financial year for which the deduction is claimed and not be outdated.

IN BRIEF

EPACK Durable subscribed 77% on Day 1

The initial public offering (IPO) of EPACK Durable, an outsourced design manufacturer of room air conditioners, got subscribed 77 per cent on the first day of subscription on Friday. The initial share sale received bids for 1,53,54,560 shares, as against 1,99,77,615 shares on offer, according to NSE data. The IPO has a price range of ₹218–230 apiece. The Qualified Institutional Buyers (QIBs) part got subscribed 1 per cent. PTI

Bansal Wire files papers to mobilise ₹745 cr

Steel wire manufacturer Bansal Wire Industries Ltd has filed preliminary papers with capital markets regulator Sebi to raise ₹745 crore through an Initial Public Offering (IPO). The maiden public issue is an entirely fresh issue of equity shares with no Offer-For-Sale (OFS) component, according to the Draft Red Herring Prospectus (DRHP) filed on Thursday. PTI

CDSL launches multi-lingual support for users

Central Depository Services India (CDSL), the country's only listed depository, has launched multi-lingual support for account statements and chatbots in a bid to reach out to a larger audience. CDSL is the country's largest depository in terms of number of demat accounts handled. At the end of December 2023, operated close to 101 million demat accounts—required to transact in shares and other securities. BS REPORTER

TATA

TATA POWER
(Corporate Contracts Department)
Sahar Receiving Station, Near Hotel Leela, Andheri (E), Mumbai 400 059, Maharashtra, India
(Board Line: 022-67173188) CIN: L28920MH1919PLC000567

NOTICE INVITING EXPRESSION OF INTEREST

The Tata Power Company Limited hereby invites Expression of Interest (EOI) from eligible bidders for participation in following tender:

" Jojobera Power Plant Pond Ash Transportation and Stowing at Low Lying Sites "(Tender Ref: TPCL/CC/FY24/MS004)

For details of Tender scope, Pre-qualification requirements, process of participation in tender, tender fee and bid security etc., please visit Tender section of our website **(URL: https://www.tatapower.com/tender/tenderlist.aspx)** and refer detailed Tender Notice. Eligible bidders willing to participate in tender may submit their Expression of Interest along with the tender fee latest by **27th Jan 2024**. Future corrigendum's (if any), to the above tenders will be published on Tender section on website **https://www.tatapower.com** only.

Ramkrishna Forgings Limited
CIN No.L74210WB1961PLC034281
Regd. Office: 23, Circus Avenue, Kolkata-700017
Phone: 033-4082 0900/7122 0900, Fax-033-4082 0998/7122 0988
e-mail id: secretarial@ramkrishnaforgings.com, Website: www.ramkrishnaforgings.com

NOTICE FOR REGISTRATION OF EMAIL ID FOR THE FORTHCOMING POSTAL BALLOT NOTICE TO BE PASSED THROUGH POSTAL BALLOT E-VOTING MEANS ONLY

Notice is hereby given that Ramkrishna Forgings Limited ('the Company') is proposing to pass the resolution as set out in the Postal Ballot Notice dated 18th January, 2024 through postal ballot e-voting process.

The Ministry of Corporate Affairs (MCA) vide its General Circular No. 09/2023 dated 25 September, 2023, General Circular No. 3/2022 dated May 5, 2022, General Circular No. 20/2021 dated December 8, 2021, General Circular No. 39/2020 dated December 31, 2020, General Circular No. 33/2020 dated September 28, 2020, General Circular No. 22/2020 dated June 15, 2020, General Circular No. 17/2020 dated April 13, 2020 and General Circular No. 14/2020 dated April 8, 2020 and Circular No. SEBI/HO/CFD/CMD1/CIR/P/2020/79 dated 12th May 2020 issued by the Securities and Exchange Board of India (SEBI) (collectively referred to as "Circulars") permitted the Postal Ballot to be held only through remote e-voting means.

In compliance with the Circulars, the Company is issuing this Notice to encourage its members to register their email addresses to enable them to vote at the Postal Ballot Resolutions.

Electronic Dissemination of Postal Ballot Notice:

(a) The Notice of the Postal Ballot will be sent **only by electronic mode** to those members whose e-mail addresses are registered with the company/depositories in compliance with MCA and SEBI Circulars.

(b) Members holding shares in dematerialized mode, are requested to register their email id and mobile numbers with their relevant Depositories through their Depository Participants.

(c) Members holding shares in physical mode and have not registered/ updated their e-mail addresses with the company are requested to register by writing with details of folio number and attaching a self-attested copy of PAN to KFin Technologies Ltd. (Formerly known as KFin Technologies Pvt. Ltd.), Registrar & Share Transfer Agent of the Company, by e-mail at einward.ris@kfintech.com or to the Company, by email at secretarial@ramkrishnaforgings.com.

(d) The notice of Postal Ballot will also be available on Company's website at www.ramkrishnaforgings.com, website of the Stock Exchanges where the shares of the Company are listed i.e BSE Limited at www.bseindia.com and National Stock Exchange of India Limited at www.nseindia.com and on the website of KFin Technologies Ltd. at www.kfintech.com.

Manner of Casting vote at the Postal Ballot

The members will have an opportunity to cast their vote electronically on the business set out in the Postal Ballot Notice through remote e-voting. If your email id is already registered with the Company/Depositories, login details for e-voting will be sent on your registered email-id. In case you have not registered your email-id with the Company/Depositories, the detailed procedure of voting by members holding shares in dematerialized form, physical mode and members who have not registered their email id will be provided in the Postal Ballot notice.

The notice is being issued for the information and benefit of all the shareholders of the Company in compliance with the applicable Circulars of the MCA and SEBI.

For Ramkrishna Forgings Limited
Sd/-
Rajesh Mundhra
Company Secretary & Compliance officer
ACS 12991

Dated: 19th January, 2024
Place : Kolkata

TANEJA AEROSPACE AND AVIATION LIMITED

Regd. Office: Belagondapalli Village, Thally Road, Denkanikottai Taluk, Krishnagiri Dist., Belagondapalli - 635114, Tamil Nadu, India Phone : 04347-233508, Fax : 04347-233414, E-mail : secretarial@taal.co.in, Website : www.taal.co.in, CIN : L62200TZ1988PLC014480

EXTRACT OF THE STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR QUARTER AND NINE MONTHS ENDED DECEMBER 31, 2023

(Rs. in Lacs, except earnings per share)

Sr. No.	Particulars	CONSOLIDATED			
		Quarter Ended		Nine Months Ended	Year Ended
		31-Dec-23 (Un-Audited)	31-Dec-22 (Un-Audited)	31-Dec-23 (Un-Audited)	31-Mar-23 (Audited)
1	Total Income from operations (Net)	750.59	944.54	2,242.71	3,324.86
2	Net Profit / (Loss) for the period (before Tax, Exceptional and/or Extraordinary items)	330.50	449.42	1,184.80	1,643.78
3	Net Profit / (Loss) for the period before tax (after Exceptional and/or Extraordinary items)	330.50	449.42	1,184.80	1,596.78
4	Net Profit / (Loss) for the period after tax (after Exceptional and/or Extraordinary items)	250.15	296.56	860.78	1,098.60
5	Total Comprehensive Income for the period [Comprising Profit / (Loss) for the period (after tax) and Other Comprehensive Income (after tax)]	250.15	296.56	860.78	1,090.61
6	Equity share capital	1,246.54	1,264.54	1,264.54	1,246.54
7	Reserves (excluding Revaluation Reserve) as shown in the Audited Balance Sheet of the previous year				9,710.47
8	Earnings Per Share (of Rs. 5/- each) (not annualised): (a) Basic earnings / (loss) per share (b) Diluted earnings / (loss) per share	1.00 1.00	1.19 1.19	3.45 3.45	4.41 4.41

Notes :

1. Additional information on standalone financial results as follows :

Particulars	Quarter Ended		Nine Months Ended	Year Ended
	31-Dec-23 (Un-Audited)	31-Dec-22 (Un-Audited)	31-Dec-23 (Un-Audited)	31-Mar-23 (Audited)
Revenue from Operations	745.41	917.68	2216.69	3,165.71
Profit / (Loss) before tax	330.5	449.42	1184.8	1596.88
Profit / (Loss) after tax	250.15	296.56	860.78	1098.7

2. The above is an extract of the detailed format of Standalone and Consolidated Financial Results for the quarter and nine months ended December 31, 2023 filed with the Stock Exchange under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Standalone and Consolidated Financial Results are available on the Stock Exchange website (www.bseindia.com) and also on the Company's website (www.taal.co.in).

3. This statement has been reviewed by the Audit Committee and approved by the Board of Directors at their respective meetings held on January 19, 2024.

For Taneja Aerospace and Aviation Limited
Rakesh Duda
Managing Director

Place: Pune
Date : January 19, 2024

Mother Dairy Calcutta
P.O.- Dankuni Coal Complex
Dist : Hooghly, Pin - 712310

Ref. No.: WBMDC/PUR/23-24/048 Dated-19.01.2024

Mother Dairy Calcutta invites e-tender for supplying of **"Industrial Grade Non-Iodised Common Salt"** on Annual Rate Contract basis. Please visit **www.wbtenders.gov.in** and **www.motherdairycalcutta.com** for details. Last date of uploading of online offer is **05.02.2024 upto 03.00pm.**

Chief General Manager

Sangola Municipal Council, Sangola
Dist.-Solapur
Phone No.-02187-221174/220018-Toll Free No.-18002332190
E-mail-comcsangola@gmail.com
जा.क्र./सा.न.पा./कार्या – 09/212/2024 दि.19.01.2024

E-Tender Publicity Notice

Chief Officer Sangola Municipal Council invites e-Tender for the work of Sangola City Sewerage Project (Phase-1) under Suvarna Jayanti Nagrothan Mahabhiyan at Sangola, Tal.- Sangola, Dist.- Solapur, State- Maharashtra. The estimated amount of the said project is Rs. 81,33,37,812/- and detailed information about this work is available on the website **https://www.mahatenders.gov.in**

This E-Tender is available on above mentioned website from date 19/01/2024 to date 09/02/2024.

Sd/-
(Dr. Sudhir H. Gavli)
Chief Officer
Sangola Municipal Council, Sangola

WENDT

WENDT (INDIA) LIMITED
CIN No: L85110KA1980PLC003913

Regd Office: 105, 1st Floor, Cauvery Block, National Games Housing Complex, Koramangala, Bangalore - 560 047.

Extract of Standalone and Consolidated Unaudited Financial Results for the Quarter and Nine months ended December 31, 2023

(Rs in lakhs, except EPS)

Sl. No.	Particulars	Standalone Financial Results				Consolidated Financial Results			
		Quarter ended 31.12.2023	Nine Months ended 31.12.2023	Quarter ended 31.12.2022	Year ended 31.03.2023	Quarter ended 31.12.2023	Nine Months ended 31.12.2023	Quarter ended 31.12.2022	Year ended 31.03.2023
		Unaudited	Unaudited	Unaudited	Audited	Unaudited	Unaudited	Unaudited	Audited
1	Total Income from Operations	4,997	14,300	4,731	19,390	5,450	15,676	5,113	21,024
2	Net Profit for the period before tax	1,242	3,560	1,472	5,250	1,298	3,712	1,345	5,302
3	Net Profit for the period after tax	915	2,641	1,145	4,012	960	2,757	1,007	4,009
4	Total Comprehensive Income for the period (Comprising Profit after tax and Other Comprehensive income after tax)	889	2,565	1,137	4,018	1,079	2,753	1,219	4,175
5	Paid-up equity share capital	200	200	200	200	200	200	200	200
6	Total Reserves				16,733				18,671
7	Earnings Per Share (EPS) (for the period - not annualised) (of Rs.10/- each) Basic and Diluted EPS: (₹)	45.73	132.03	57.23	200.58	47.96	137.84	50.31	200.45

Notes: 1) The above is an extract of the detailed format of Quarterly Unaudited Financial results filed with the Stock Exchanges under Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. The full format of the Quarterly Unaudited Financial Results are available on the Stock Exchange websites **www.bseindia.com**, **www.nseindia.com** & Company's website **www.wendtindia.com**.

2) The Board of Directors have recommended an Interim dividend of Rs.30/- per share (300% on face value of equity share of Rs. 10/- each) at their Board meeting held on January 19, 2024.

Place: Hosur
Date: 19.01.2024

and on Behalf of **Wendt (India) Limited**
Srikanth C
Executive Director & CEO

GRIHUM HOUSING FINANCE
Apna Ghar. Apni Pehchan.

GRIHUM HOUSING FINANCE LIMITED
(FORMERLY POONAWALLA HOUSING FINANCE LIMITED)
CIN : U65922PN2004PLC208751
Registered Office : 602, 6th Floor, Zero One IT Park, Survey No. 79/1, Ghorpadi, Mundhwa Road, Pune - 411 036, Maharashtra
Website : www.grihumhousing.com, **E-mail :** grihumsecretarial@grihumhousing.com
Tel : Pune : +91 020 67808091

Statement of Unaudited Financial Results for the quarter ended 31 December 2023

[Regulation 52(8), read with Regulation 52(4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015]

(₹ in crores)

Sl. No.	Particulars	Quarter Ended		Year Ended
		31 December 2023 (Unaudited)	31 December 2022 (Unaudited)	31 March 2023 (Audited)
1	Total Income from Operations	270.41	199.82	716.05
2	Net Profit/(Loss) for the period (before Tax and Exceptional Items)	48.79	45.56	154.19
3	Net Profit/(Loss) for the period before tax (after Exceptional Items)	48.79	45.56	154.19
4	Net Profit/(Loss) for the period after tax (after Exceptional Items)	36.82	34.20	115.22
5	Total Comprehensive Income for the period (comprising Profit/(Loss) for the period (after tax) and Other Comprehensive Income (after tax)]	36.59	34.12	115.36
6	Paid up Equity Share Capital	289.92	252.29	252.29
7	Reserves (excluding Revaluation Reserve)	551.67	434.31	454.57
8	Securities Premium Account	1,001.50	501.72	501.72
9	Net worth	1,843.09	1,188.32	1,208.58
10	Paid up Debt Capital/Outstanding Debt	5,986.10	4,274.10	4,610.65
11	Outstanding Redeemable Preference shares		Not Applicable	
12	Debt Equity Ratio	3.25	3.60	3.81
13	Earnings Per Share (of ₹ 10/- each) (for continuing and discontinued operations) *			
	a. Basic (in ₹)	1.34	1.36	4.57
	b. Diluted (in ₹)	1.33	1.35	4.56
14	Capital Redemption Reserve		Not Applicable	
15	Debenture Redemption Reserve		Not Applicable	
16	Debt Service Coverage Ratio		Not Applicable	
17	Interest Service Coverage Ratio		Not Applicable	

* Not annualised for the quarters

Notes :

1) The Unaudited financial results of the Company have been prepared in accordance with Indian Accounting Standards ("Ind AS") notified under Section 133 of the Companies Act 2013 ("the Act") read with the Companies (Indian Accounting Standards) Rules, 2015 as amended from time to time.

2) The above is an extract of the detailed format of quarterly financial results filed with the Stock Exchange (BSE) under Regulation 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 (the "Listing Regulations"). The full format of the quarterly financial results is available on the website of the BSE (www.bseindia.com) and on the Company's website (www.grihumhousing.com).

3) For the other line items referred in the Regulation 52(4) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, the pertinent disclosures have been made to the BSE and can be accessed on the website of BSE (www.bseindia.com) and on the Company's website (www.grihumhousing.com).

4) During the quarter ended 31 December 2023 the Company has received all regulatory approvals for name change, consequent to which the name of the Company has been changed to "Grihum Housing Finance Limited" w.e.f. 17 November 2023.

By order of the Board
For Grihum Housing Finance Limited
(Formerly Poonawalla Housing Finance Limited)
Manish Jaiswal
Managing Director & Chief Executive Officer
DIN: 07859441

Place : Mumbai
Date : 19 January 2024

OUTLINE AGREEMENT

VENDOR DETAILS	VALUE CONTRACT
Vendor Code :100014145 R.M. TRANSPORT BHADANI MANSION,EAST SINGHBHUM JAMSHEDPUR: 831001,India Attn : . Tel : 9835145985 E-mail : rmt.bhadani@rediffmail.com Vendor GST Reg. No.: 20ABKPB5527C2ZD Vendor PAN No.: ABKPB5527C	Order Ref : 9200023705 Date : 12.06.2024 Currency : INR Company Representative :Soumen Mondal Email : SOUMEN.MONDAL@TATAPOWER.COM Our Reference no : Vendor's Quote ref : Validity Start date : 12.06.2024 Validity End date : 31.12.2024 Comp. GST Reg No.:

Order for Pond Ash Transportation and Stowing at Low Lying Sites through Road mode

The Outline Agreement (OA) constitutes Purchaser's offer to Vendor upon the terms and conditions stated herein and shall become a binding Contract, when it is accepted either by Vendor's acknowledgement or performance. The OA expressly limits acceptance to the terms and conditions stated herein. Any additional or different terms or conditions proposed by Vendor are objected to and hereby rejected, including without limitation, Vendor's quotation or acknowledgement forms. Any reference in the OA to Vendor's quotation or proposal does not imply acceptance of any terms or conditions in that quotation or proposal. It is important that Vendor signs and returns the OA copy within (3) days of receipt. Failure to return the acceptance does not diminish the responsibilities as set forth herein, and may be a cause of termination of this OA.

NOT TO EXCEED ORDER VALUE (Exclusive of all taxes, levies and duties) INR : 1,00,66,000.00

NOT TO EXCEED VALUE In words : INR One crore sixty six thousand

Authorized signatory

DS THE TATA POWER COMPANY LIMITED 1

Digitally signed by DS THE TATA POWER COMPANY LIMITED 1
DN: cn=DS THE TATA POWER COMPANY LIMITED 1, c=IN, st=Maharashtra, o=THE TATA POWER COMPANY LIMITED, ou=Corporate Contracts, serialNumber=cbff8d57950e3fbde70837505bdfc74ceb41c277f4669c923a27ff870cd6db09
Reason: I attest to the accuracy and integrity of this document
Date: 2024.06.14 08:50:22 +05'30'

VENDOR'S ACCEPTANCE

Name :

Title :

Date :

Approver Name: Yogendra Singh Butola

Approver Designation: Chief - Contracts

CONTRACT DETAILS
CONTRACT REF : 9200023705

PRICE SCHEDULE

Item No.	HSN/SAC Code	Material/Service Code	Material/Service Description	Unit Price	UOM
10			Transport of Ash_Ash Pondtolow lying are		AU
10.10		3005202	AshTransportfrmPondfor15.5Kms-12"Soiling	249.00	MT
10.20		3005200	Ash Transportation from Pond for Per Kms	5.00	MT

Total Not to Exceed Order Value: INR 1,00,66,000.00 (Exclusive of all taxes, levies and duties).

COMMERCIAL CONDITIONS

The following Special Conditions of Contract will apply for this outline agreement in addition to the General Conditions of Contract attached with this order.

1. **This Outline Agreement(OA)** is applicable for the Purchase order against this OA shall be placed by the respective divisions with relevant details**.**

   Order for Pond Ash Transportation and Stowing at Low Lying Sites through Road mode

2. **Period of Contract :** The Contract shall be deemed to have come into force from 12.06.2024 and will be valid up to 31.12.2024. However, it may be renewed for further period depending on your performance and mutual agreement.

3. Prices shall be firm & fixed and not subject to escalation till the execution of this outline agreement .Even though the completion/execution of the order may take longer time than the specified period.

4. The period of contract may be extended till the consumption of the entire value as mutually agreed.

5. Rate Contract does not guarantee any assured business volume in Rupees or Quantity terms.

6. Supplies shall be only against firm Purchase Orders placed as per the agreed terms and conditions of this Outline Agreement. Purchaser shall be entitled at its discretion to place firm order for such supplies on "As and When Required Basis" without minimum take-off guarantee.

7. **Payment Terms :**

   45 days From GR date w/o Retention

   60 days of receipt of error-free invoices and submission of documentary evidence, in line with Contract, quantity duly verified and approved by the Engineer-In-Charge / Plant Manager for the satisfactory performance of relevant Scope of Work against which the invoice has been raised. All payments due to the Contractor shall be made only after deduction of the Liquidated Damages (LD) amount, TDS / any other statutory deductions etc. as applicable. Payment shall be released within 45 days if bidder is having valid MSME certificate

   as per Scope & SCC.

8. **Taxes and Duties :**
   GST @ 5%

9. Order Manager : Purchase Orders placed against this Outline Agreement shall be the Order Manager. All future correspondence regarding this Order shall be addressed to the Order Manager.

10. Shipping Terms :

DAP Jojobera IEL /JOJOBERA

11. Delivery Schedule :

12. Contract Performance Bank Guarantee :

The Contractor shall submit within 15 days from the Effective Date an unconditional and irrevocable Bank Guarantee towards Contract performance & security from any nationalized bank or scheduled bank having a branch in Mumbai for a sum equivalent to 10% of the Annual Contract Value as per the format shared in the RFQ with validity till the end of Contract Period and having a further claim period of 6 (six) months

13. Performance Guaranties :

14. Order of Precedence :

In the event of conflict between the provision of this order along with its attachments and annexure, the following order of precedence shall apply so that the conflicting provision(s) in the document lower in the order of precedence set out below shall give way to the conflicting provision(s) in the document higher in the order of precedence, namely:

(1) Purchase Order (with 'Commercial Conditions')
(2) Special Terms & Conditions (If applicable)
(3) General Terms & Conditions.
(4) Technical Specifications

15. Modifications to the General Conditions of Contract :

Rest all terms & Conditions remains as per Tata Power GCC only except mentioned below

1. The engaged personnel will abide by all safety requirement related to the job and as per TPCL CSCC guide lines . Noncompliance on safety will attract penalty as per CSCC guidelines.
2. The service provider will be liable to fulfill all statutory requirements.
3. Party need to adhere the Gate pass procedure of Tata power as follows:

Gate Passes for Regular Jobs and Temporary Jobs for services.
1. Standard Gate Pass application format available with HR/IR department
2. ESIC IP no. for all individual eligible workmen to be attached or if new then TIC.
3. Insurance under WC (Workmen Compensation) policy required if for eligible workmen withdrawing more than Rs.21,000/- salary per month.
4. Individual EPF code no. & UAN of workmen/Vendor/agency/partner copy to be enclosed.
5. Application on letter head enclosed with Gate Pass application format with all details.
6. For Medical & Safety allowed, after recommended by HOD & approved by competent authority (HR/ IR will verify all the legal documents i,e;WO, Labour License, Individual PF Code, UAN, ESIC IP No., Police verification and other details as per gate pass format).
7. Gate Passes will be issued as per validity of Medical & Safety or Calendar year quarterly whichever is earlier or short period jobs(Temporary gate pass) on produce of Safety cum Medical Card, Gate Pass filled format, Employment Cards & Attendance cards.

8. Safety & Medical will be valid for six months.
9. For renewal of gate passes - Application on letter head enclosed with Gate Pass application format with all details along with Medical cum Safety Cards, Gate pass filled format, Employment cards & Attendance cards.
10. Once the job over all gate passes must be return to Security after forwarded by HOD & verified by HR/IR.
11. Monthly Statutory documents (Muster roll, Wage Register, Leave & Bonus sheet, PF & ESIC Monthly challan, ERC of PF and History sheet of ESIC) to be submitted on or before 20th of every month.
12. Renewal of Gate Passes and Monthly bills to be cleared after checking of Muster Roll, Wage Register, PF & ESIC Challan, ERC of PF and History sheet of ESIC from individual contribution of previous month.
13. Muster Roll / Attendance Register (Form – XVI) must be verified by the department before certification of Bills.
14. In case of separation or termination of any workers, Full & Final payment will verified by HR/IR as per provision of all applicable acts. Gate pass will also submit to HR/IR along with settlement documents.
Gate passes for Contractor and Partner will be issued for six months after Medical & Safety.

16.ANNEXURE IV : Item/Service description details are as shown below

Line No.	HSN SAC	Item/Service Code	Short Description	Long description	UOM
10			Transport of Ash_Ash Pondtolow lying are		AU
10.10		3005202	AshTransportfrmPondfor15.5Kms-12"Soiling	Ash Transporation (entire scope lumpsum on tons of Ash including Soil application (as per scope of work - 300MM [12 inch] thick)	MT
10.20		3005200	Ash Transportation from Pond for Per Kms	Disposal and Transportation of pond ash from JEMCO Ash Pond to designated Sites in per KM.	MT

RMT

R.M. TRANSPORT

ENGINEERS & CONTRACTORS

0657-2320773
98351-45985
98353-50960

AN ISO 9001:2015 OHSAS 1800:2007 ISO 14001:2015 CERTIFIED

GSTIN : 20ABKPB5527C2ZD

BHADANI MANSION,R-ROAD,BISTUPUR,JAMSHEDPUR-831001 E-MAIL : rmt.bhadani@rediffmail.com

Ref. No. : .... Date: ....

1000849081

Invoice

Work Order no:	Work Order Date:	Invoice no:	Invoice Date:
8200159953	14-06-2024	RMT/044/24-25	24-10-2024

Details of Receiver	Details of Sender
The Asst. Manager (Account) Tata Power Co. Ltd. PO - Jojobera Jamshedpur-831016 Jharkhand GST: 20AAACT0054A2ZE PAN: AAACT0054A	Vendor Code No: 100014145 PAN: ABKPB-5527C GST: 20ABKPB5527C2ZD State: Jharkhand

Work Period: 04-08-2024 to 31-08-2024

Sl.no.	Description	HSN/SAC Code:	Lead Distance	Qty. (MT)	Rate	Total	CGST2.5%	SGST2.5%	Payable Amount
1	Ash Transportation from Pond. (BESIDE NIT)	996791	15.5 km	464.90	249.00	1,15,760.10	0.00	0.00	1,15,760.10
						1,15,760.10			

Rs. One Lakh Fifteen Thousand Seven Hundred Sixty & Paise Ten Only.	**Total**	**1,15,760.10**

Declaration:	Signature and Stamp
We declare that this invoice shows the actual price of the above work and that all particulars are true and correct. **Note :- If any other Taxes/Gst demand by the gov. shall be borne by Tata Power.**	For R. M. TRANSPORT Proprietor

This service comes under GTA and service receiver will pay the taxes to Government.

Hold Rs 16221/50 towards [illegible]

Process on 20/11/2024

RMT **R.M. TRANSPORT**
ENGINEERS & CONTRACTORS
AN ISO 9001:2015 OHSAS 1800:2007 ISO 14001:2015 CERTIFIED

0657-2320773
98351-45985
98353-50960

GSTIN : 20ABKPB5527C2ZD

BHADANI MANSION, R-ROAD, BISTUPUR, JAMSHEDPUR-831001 E-MAIL : rmt.bhadani@rediffmail.com

Ref. No. : .... 1000849083 Date: ....

Invoice

Work Order no:	Work Order Date:	Invoice no:	Invoice Date:
8200159953	14-06-2024	RMT/045/24-25	24-10-2024

Details of Receiver	Details of Sender
The Asst. Manager (Account) Tata Power Co. Ltd. PO - Jojobera Jamshedpur-831016 Jharkhand GST: 20AAACT0054A2ZE PAN: AAACT0054A	Vendor Code No: 100014145 PAN: ABKPB-5527C GST: 20ABKPB5527C2ZD State: Jharkhand

Work Period: 26-08-2024 to 29-08-2024

Sl.no.	Description	HSN/SAC Code:	Lead Distance	Qty. (MT)	Rate	Total	CGST2.5%	SGST2.5%	Payable Amount
1	Ash Transportation from Pond. (BHADUDIH)	996791	15.5 km	65.69	249.00	16,356.81	0.00	0.00	16,356.81
2	ASH TRANSPORTATION FROM POND FOR PER KMS	996791	-	985.35	5.00	4,926.75	0.00	0.00	4,926.75
						21,283.56			

Rs. Twenty One Thousand Two Hundred Eighty Three & Paise Fifty Six Only.	**Total**	**21,283.56**

Declaration:	Signature and Stamp
We declare that this invoice shows the actual price of the above work and that all particulars are true and correct. **Note :- If any other Taxes/Gst demand by the gov. shall be borne by Tata Power.**	For R. M. TRANSPORT Proprietor

This service comes under GTA and service receiver will pay the taxes to Government.

Hold Rs 2295/15 toward Saf

Processed on 20/11/24

LEAD - 30.5 KM

TATA

Legal Charges For FY 2024-25 For Jojobera Unit 2 & 3

Legal Expense

Particulars	Unit 2	Unit 3
44002401- Legal Charges	2,45,774	2,45,774
Total	2,45,774	2,45,774

For The Tata Power Company Ltd

Authorized Signatory

01.02.2024
JPP/10A/2024

To,

Tata Steel Limited,
Jamshedpur - 831001

Ref:

i. JSERC's Orders dated 09.1.2024 in Case (Tariff) No. 18 of 2022 and Case No. 18 of 2022.
ii. JSERC (Terms and Conditions for Determination of Generation Tariff) (First Amendment) Regulations, 2023 [JSERC (Generation Tariff 1st Amendment) Regulations, 2023]

Dear Sir,

Subject: Amount payable by TSL as per above Orders pertaining to Jojobera Unit 2 and Unit 3 and JSERC (Generation Tariff 1st Amendment) Regulations, 2023.

The Hon'ble Commission in the above order against Case No. 18 of 2022 has approved the Revised ARR for FY 2019-20 and for MYT Control Period FY 2022-26 (Copy of the Order is attached as **Annexure-1**). Further, the Hon'ble Commission in its Order in Case (Tariff) No. 18 of 2022, while dealing with True-up of FY 2021-22 and APR for FY 2022-23, approved the Revenue Gap/(Surplus) for FY 2021-22 and Revised the ARR for FY 2022-23 duly taking into account the Order in Case No. 18 of 2022 for these years and JSERC (Generation Tariff 1st Amendment) Regulations, 2023 (Copy of the Order is attached as **Annexure-2**).
The Hon'ble Commission, further, in Paras 5.118 & 5.119 with respect to FY 2021-22 has directed Tata Power to adjust gap/(surplus) duly taking into account other adjustments, if any, between Tata Power and its beneficiary in terms of Regulation 7.4 of JSERC Generation Tariff Regulations, 2020.

Further, differential AFC for 2022-23 & 2023-24 (up to Dec-23) arising due to revised fixed charges approved in above Orders compared to billed and differential energy charges arising on account of revised operational norms as per 1st Amendment for these years is also being recovered through present bill.

In addition to above, gains arising due to variation in norms as per Regulation 6.14 read with 1st Amendment to Tariff Regulations is also being shared in the present bill.

The above computations have been provided in **Annexure-3** for reference and the summary of the amount payable by Tata Steel Ltd -Distribution Licensee for the above period for Unit 2 and Unit 3 is presented in the table below:

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Amount payable by TSL as per Orders dated 9.01.2024 and 1st Amendment to Generation Tariff Regulations, 2020				
Particulars	UoM	Unit 2	Unit 3	Total
FY 2019-20	Rs Cr.	0.21	0.33	0.53
FY 2021-22	Rs Cr.	4.04	1.22	5.26
FY 2022-23	Rs Cr.	9.91	11.09	20.99
FY 2023-24 (Upto Dec-23)	Rs Cr.	9.38	10.19	19.57
Total	Rs Cr.	23.53	22.82	46.35
Total Recoverable	Rs	235312229	228196689	463508918

Further, pending the clarification on the methodology of computation of carrying cost including carrying cost on six instalments till actual date of payment of such instalments, the above bill amount is subject to change upon any order/judgement of higher authority/court in future.

We trust the same is in order.

Thanking You,

Yours Faithfully,

(Jagmit Singh Sidhu)
CEO - IEL & Chief -Jamshedpur Operations

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

01.07.2024
JPP/3B/2024

To,

Tata Steel Limited,
Jamshedpur - 831001

Ref: JSERC's Order dated 06.06.2024 in Case (Tariff) No. 11 of 2023.
Subject: Amount payable to TSL as per above Order pertaining to Jojobera Unit 2 and Unit 3.

Dear Sir,

The Hon'ble Commission in the above order against Case No. 11 of 2023 has approved the trued up ARR for FY 2022-23 and revised the AFC for FY 2023-24 as per the APR for FY 2023-24 (Copy of the Order is attached as **Annexure-1**). In terms of the above order, the net amount payable works out as per the table below:

Amount payable to TSL as per Orders dated 06.06.2024				
Particulars	UoM	Unit 2	Unit 3	Total
FY 2022-23	Rs Cr.	-8.44	-6.02	-14.46
FY 2023-24	Rs Cr.	0.41	0.98	1.39
Total amount payable	**Rs Cr.**	**-8.03**	**-5.04**	**-13.07**

For FY 2022-23, the revenue gap/ (surplus) approved has been further adjusted with the amount recovered/ being recovered in terms of the supplementary bill dated 01.02.2024, along with the carrying cost upto May 2024. For FY 2023-24, the differential amount arising due to revision in fixed charges, is also being charged through present bill. The detailed computations have been provided in **Annexure-2** and **Annexure-3** for reference.

The above bill amount is subject to change upon any order/ judgement of higher authority/court in future.

We trust the same is in order.

Thanking You,

Yours Faithfully,

(Jagmit Singh Sidhu)
CEO - IEL & Chief -Jamshedpur Operations

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

TATA

ANNEXURE-2

	Revenue Gap/(surplus) for 2022-23					
S.No	Particulars	Index	Unit 2 (In Rs. Cr)	Unit 3 (In Rs. Cr)	Total (In Rs. Cr)	Reference
1	Net Gap/(Surplus)	a	1.37	4.41	5.78	Table No. 61 of the Orderdated 06.06.24
2	Revenue recovered/ recovering in terms of supplimentary bill dated 1.2.24	b	9.91	11.09	21.00	Supplimentary bill dated 01.02.2024
3	Net Gap/ (Surplus)	c=a-b	-8.54	-6.68	-15.22	
4	Carrying cost on Gap/(Surplus)	d	0.10	0.66	0.76	Annexure-3
5	Net Gap/ (Surplus) with carrying cost	e=c+d	-8.44	-6.02	-14.46	
	Differential for 2023-24					
6	AFC approved in APR	f	109.07	107.64	216.71	Table 109 of the Order dtd 06.06.2024
7	AFC approved in Review Order	g	108.66	106.66	215.32	Revised Table 138 & 139 of the Order dtd 09.01.2024 in Case No. 18 of 2022
8	Gap/ (Surplus) in AFC	h=f-g	0.41	0.98	1.39	
9	Total Gap/ (Surplus)	i=e+h	-8.03	-5.04	-13.07	

ANNEXURE-3

Carrying cost on Revenue GaP/(Surplus) of FY 2022-23 for Unit 2 (Rs. Crore)				Total
Unit 2	FY 2022-23	FY 2023-24	FY 2024-25*	
Opening Gap		1.37	-1.93	
Addition during FY	1.37	0.00	0.00	
Adjustment during FY	0.00	-3.30	-6.61	
Closing	1.37	-1.93	-8.54	-8.54
Interest Rate	10.50%	12.00%	12.15%	
Carrying cost	0.07	0.11	-0.09	0.10

Carrying cost on Revenue GaP/(Surplus) of FY 2022-23 for Unit 3 (Rs. Crore)				Total
Unit 3	FY 2022-23	FY 2023-24	FY 2024-25*	
Opening Gap		4.41	0.71	
Addition during FY	4.41	0.00	0.00	
Adjustment during FY	0.00	-3.70	-7.39	
Closing	4.41	0.71	-6.68	-6.68
Interest Rate	10.50%	12.00%	12.15%	
Carrying cost	0.23	0.47	-0.04	0.66

** Carrying cost upto May 24.*

01.01.2025
JPP/01/2025

To,

Tata Steel Limited,
Jamshedpur - 831001

Ref: JSERC's Order dated 20.12.2024 in Case No. 04 of 2024.
Subject: Amount recoverable from TSL as per above Order pertaining to Jojobera Unit 2 and Unit 3.

Dear Sir,

The Hon'ble Commission in the above referred order in Case No. 04 of 2024 (Review of Commission's Order dated 09.01.2024 in case (Tariff) No. 18 of 2022 for true-up for FY 2021-22, Annual Performance Review for FY 2022-23 has revised the ARR for FY 2021-22 and differential Interest on Loan for FY 2020-21 (Copy of the Order is attached as **Annexure-1**). In terms of the above order and the JSERC Generation Tariff Regulations, 2020, the net amount recoverable works out as per the table below:

Amount recoverable from TSL as per Orders dated 20.12.2024			
Particulars	**Unit 2 (In Rs. Cr)**	**Unit 3 (In Rs. Cr)**	**Total (In Rs. Cr)**
Revenue Gap/ (surplus) for 2020-21 alongwith carrying cost	0.45	0.97	1.42
Revenue Gap/ (Surplus) for 2021-22 alongwit carrying cost	-1.46	5.07	3.60
Total Revenue Gap/ (Surplus) alongwith carrying cost	**-1.01**	**6.03**	**5.02**

The detailed computations have been provided in **Annexure-2** and **Annexure-A** and **Annexure-B** for reference.

The above bill amount is subject to change upon any order/ judgement of higher authority/court in future.

We trust the same is in order.

Thanking You,

Yours Faithfully,

(Basudev Hansdah)
CEO - IEL & Chief -Jamshedpur Operations

ANNEXURE-2

	Summary of Net Gap/(Surplus) for FY 2020-21 and FY 2021-22 as per Review Order dated 20.12.2024 in Case No 4 of 2024					
	Revenue Gap/(surplus) for 2020-21					
S.No	Particulars	Index	Unit 2 (In Rs. Cr)	Unit 3 (In Rs. Cr)	Total (In Rs. Cr)	Reference
1	Interest on Loan approved in Review Order dated 20.12.2024 for FY 2020-21	a	3.89	3.25	7.14	Para 10 of the Review Order dated 20.12.2024
2	Interest on Loan approved in Order dated 22.5.2023 for FY 2020-21	b	3.58	2.58	6.16	
3	Net Gap/(Surplus)	c = a - b	0.31	0.67	0.98	
4	Carrying Cost for the period 01.10.2020 i.e., Mid of 2020-21 to 20.12.2024	d	0.14	0.30	0.44	Refer to **Annexure A**
5	Net Gap/(Surplus) with Carrying Cost	e = c + d	0.45	0.97	1.42	
	Revenue Gap/(Surplus) for 2021-22					
S.No	Particulars	Index	Unit 2 (In Rs. Cr)	Unit 3 (In Rs. Cr)	Total (In Rs. Cr)	Reference
6	ARR Approved as per Order dated 20.12.2024	a1	272.90	300.62	573.52	Table 52 of the Review Order dated 20.12.2024
7	ARR Approved as per Order dated 09.01.2024	b1	273.97	296.91	570.88	
8	Gap/(Surplus) for FY 22	c1 = a1-b1	-1.07	3.71	2.64	
9	Carrying Cost	d1	-0.39	1.36	0.96	Refer to **Annexure B**
10	Net Gap/(Surplus) with Carrying Cost	e1 = c1 + d1	-1.46	5.07	3.60	
11	Total Gap/(Surplus)	A = e +e1	-0.76	4.38	3.62	
12	Carrying Cost	B = d + d1	-0.25	1.65	1.40	Carrying cost on Gap of 2020-21 & 2021-22
13	Total Gap/(Surplus) with Carrying Cost	C = A + B	-1.01	6.03	5.02	Net Recoverable from TSL as per Orders dated 20.12.2024
14	Total Gap/(Surplus) with Carrying Cost (In Rs.)	D = C*10^7	-10126559	60344645	50218086	
	TSL- Tata Steel Distribution Licensee					

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

ANNEXURE-A

Carrying cost on GaP of FY 2020-21 Upto 20.12.2024 for Unit 2 (In Rs. Crore)						Total
Unit 2	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25 (Upto 20.12.2024)	
Opening Gap		0.31	0.31	0.31	0.31	
Addition during FY	0.31	0	0	0	0	
Closing	0.31	0.31	0.31	0.31	0.31	0.31
Interest Rate	11.65%	10.50%	10.50%	12.00%	12.15%	
Carrying cost*	0.018	0.033	0.033	0.028	0.027	0.14

Carrying cost on GaP of FY 2020-21 Upto 20.12.2024 for Unit 3 (In Rs. Crore)						Total
Unit 2	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25 (Upto date of Order)	
Opening Gap		0.67	0.67	0.67	0.67	
Addition during FY	0.67	0	0	0	0	
Closing	0.67	0.67	0.67	0.67	0.67	0.67
Interest Rate	11.65%	10.50%	10.50%	12.00%	12.15%	
Carrying cost*	0.039	0.070	0.070	0.060	0.059	0.30

** Carrying cost upto date of Order i.e. 20/12/2024.*

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

ANNEXURE-B

Carrying cost on Revenue GaP of FY 2021-22 Upto 20.12.2024 for Unit 2 (In Rs. Crore)					Total
Unit 2	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25 (Upto 20.12.2024)	
Opening Gap		-1.07	-1.07	-1.07	
Addition during FY	-1.07	0.00	0.00	0.00	
Closing	-1.07	-1.07	-1.07	-1.07	-1.07
Interest Rate	10.50%	10.50%	12.00%	12.15%	
Carrying cost*	-0.06	-0.11	-0.13	-0.09	-0.39

Carrying cost on Revenue GaP of FY 2021-22 Upto 20.12.2024 for Unit 3 in (Rs. Crore)					Total
Unit 3	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25 (Upto 20.12.2024)	
Opening Gap		3.71	3.71	3.71	
Addition during FY	3.71	0.00	0.00	0.00	
Closing	3.71	3.71	3.71	3.71	3.71
Interest Rate	10.50%	10.50%	12.00%	12.15%	
Carrying cost*	0.19	0.39	0.45	0.33	1.36

** Carrying cost upto date of Order i.e. 20/12/2024.*

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Invoice No. 2024-2025/01
Date: 01.01.2025

BILL OF SUPPLY
Unit 2 – 120 MW Regulated Capacity
Unit 3 – 120 MW Regulated Capacity

TATA STEEL LIMITED
JAMSHEDPUR – 831001
20AAACT2803M2Z0

Gentlemen,

This supplementary Bill is submitted to Tata Steel Limited ("Purchaser") by Tata Power Company Limited, ("Seller") based on the order passed by Hon'ble Jharkhand State Electricity Regulatory Commission ("JSERC) in Case No. 04 of 2024 (Review of Commission's Order dated 09.01.2024 in case (Tariff) No. 18 of 2022 for true-up for FY 2021-22, Annual Performance Review for FY 2022-23.

This Invoice is an Invoice described in and is payable for the period FY 2020-21, FY 2021-22 on account of the revision in ARR for FY 2021-22 and differential Interest on Loan for FY 2020-21 compared to what was billed earlier. This invoice is raised in terms of the above order of JSERC and the JSERC Generation Tariff Regulations, 2020; and is payable on 14th of February 2025.

Appendix A hereto sets forth the amount receivable for Jojobera Unit 2 and Unit 3. Calculations of the foregoing are set forth in the Letter dated 01.01.2025 sent to Tata Steel Ltd. pertaining to consolidated recoverable from TSL consequent to above Order.

Further, the bill amount is subject to change upon any order/ judgement of higher authority/ court in future.

Very truly yours,
THE TATA POWER COMPANY LIMITED

Appendix A

Amount Recoverable from TSL as per Orders dated 20.12.2024				
Payable		**Unit 2**	**Unit 3**	**Total**
Instalment	Rs	-10126558.84	60344645.00	**50218086.16**

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Invoice No. 2024-2025/12A
Date: 06.03.2025

BILL OF SUPPLY

Unit 2 – 120 MW Regulated Capacity
Unit 3 – 120 MW Regulated Capacity

TATA STEEL LIMITED
JAMSHEDPUR – 831001
20AAACT2803M2ZO

Gentlemen,

This supplementary Bill is submitted to Tata Steel Limited ("Purchaser") by Tata Power Company Limited, ("Seller") based on the order passed by Hon'ble Jharkhand State Electricity Regulatory Commission ("JSERC) in Case No. 21 of 2024 (review of Commission case (Tariff) No. 11 of 2023 for true-up for FY 2022-23, Annual Performance Review for FY 2023-24).

This Invoice is an Invoice described in and is payable for the period FY 2022-23 on account of the revision in ARR for FY 2022-23 and differential R&M expenses for FY 2023-24 compared to what was billed earlier. This invoice is raised in terms of the above order of JSERC and the JSERC Generation Tariff Regulations, 2020; and is payable on 20th of April, 2025.

Appendix A hereto sets forth the amount receivable for Jojobera Unit 2 and Unit 3. Calculations of the foregoing are set forth in the Letter dated 06.03.2025 sent to Tata Steel Ltd. pertaining to consolidated recoverable from TSL consequent to above Order.

Further, the bill amount is subject to change upon any order/ judgement of higher authority/ court in future.

Very truly yours,
THE TATA POWER COMPANY LIMITED

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Appendix A

Amount Recoverable from TSL as per Orders dated 27.02.2025				
Payable		**Unit 2**	**Unit 3**	**Total**
Instalment	Rs	47525875.00	21547087.50	**69072962.50**

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

01.04.2025
JPP/12B/2025

To,
Tata Steel Limited,
Jamshedpur - 831001

Ref: JSERC's Order dated 28.03.2025 in Case (Tariff) No. 12 of 2024.
Subject: Amount recoverable from TSL as per above Order pertaining to Jojobera Unit 2 and Unit 3.

Dear Sir,

The Hon'ble Commission in the above order against Case No. 12 of 2024 has approved the trued up ARR for FY 2023-24 and revised the AFC for FY 2024-25 as per the APR for FY 2024-25 (Copy of the Order is attached as **Annexure-1**). In terms of the above order, the net payable amount works out as per the table below:

Amount recoverable from TSL as per Order dated 28.03.2025				
Particulars	UoM	Unit 2	Unit 3	Total
FY 2023-24	Rs Cr.	-1.78	-2.73	-4.51
FY 2024-25	Rs Cr.	7.46	7.43	14.89
Total recoverable amount	**Rs Cr.**	**5.68**	**4.70**	**10.38**

For FY 2023-24, the revenue gap/ (surplus) approved has been adjusted with the amount recovered/ being recovered in terms of the supplementary bill dated 06.03.2025 along with the carrying cost in terms of the direction by JSERC at para no. 5.134. For FY 2024-25, the differential amount is arising due to revision in fixed charges, which is also being recovered through present bill. Further, the in terms of the direction at para 5.135 read with regulation 7.4 of the JSERC GTR-2020 is being recovered in 6 instalments. The detailed computations have been provided in **Annexure-2** for reference.

The above bill amount is subject to change upon any order/ judgement of higher authority/court in future.

Thanking You,

Yours Faithfully,

(Basudev Hansdah)
CEO - IEL & Chief -Jamshedpur Operations

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

01. 10. 2025
JPP/6B/2025

BILL OF SUPPLY

To
Tata Steel Limited,
Jamshedpur – 831001
20AAACT2803M2ZO

Ref: JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020 read with JSERC (Generation Tariff 1st Amendment) Regulations, 2023

Subject: Sharing of the gain on account of variations in Operational Norms for FY 2024-25

Dear Sir,

The gains arising due to variation in norms as per Regulation 6.14 read with 1st Amendment to Tariff Regulations for FY 2024-25 is being shared with Tata Steel Ltd. The summary of the gains being shared is presented below:

(Cr. Rs)

Particulars	Unit-2	Unit-3
Gain/(Loss) on Operational Parameters	5,55,65,815	9,17,93,567
Gain to be retained by Petitioner (75%)	4,16,74,361	6,88,45,176
Gain to be shared with TSL by Petitioner (25%)	1,38,91,454	2,29,48,391
Total gain to be shared with TSL in respect of Unit-2 and Unit-3	3,68,39,845	

The detailed computation is attached herewith as Annexure-1. We trust the same is in order.

Thanking You,
Yours Faithfully,

Basudev Hansdah
CEO - IEL & Chief -Jamshedpur Operations

TATA

ANNEXURE-1

Operational Gains for FY 2024-25 as per GTR 2020 (Read with 1st amendment)					
Particulars	**UoM**		**Unit 2**		**Unit 3**
		Normative	Actual	Normative	Actual
Heat Rate	kCal/kWh	**2567.00**	**2541.50**	**2577.00**	**2540.71**
Auxiliary Power	%	**0.10**	**0.09**	**0.10**	**0.09**
Sp. LDO Consumption	ml/Kwh	0.50	0.22	0.50	0.07
Equivalent GCV of Coal (CVPF) less 85 kCal/kg	Kcal/Kg	3958.71	3958.71	3919.93	3919.93
Equivalent Landed Price of Coal (LPPF)	Rs/Ton	4325.69	4325.69	4132.99	4132.99
Equivalent GCV of LDO (CVPF)	kCal/L	9055.18	9055.18	8824.68	8824.68
Equivalent Landed Price of LDO (LPPF)	Rs/KL	76188.57	76188.57	76992.86	76992.86
Energy Charge Rate (ECR)	Rs/kWh	**3.15**	**3.08**	**3.06**	**2.94**
ECR_N - ECR_A			**0.08**		**0.11**
Ex-Bus Generation	MU		728.34		804.96
Gain/(Loss) on Operational Parameters	**Rs. Crore**		**5.56**		**9.18**
Gain to be retained by Petitioner (75%)	**Rs. Crore**		**4.17**		**6.88**
Gain to be shared with beneficaries by Petitioner (25%)	**Rs. Crore**		**1.39**		**2.29**
Gain to be shared with beneficiaries by Petitioner (25%)		**3.68**			

TATA

Month-wise Landed price of COAL at Unit 2 and Unit 3 For the month of Aug 25, Sep 25 & Oct 25

WEST BOKARO,2P Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	**Aug-25**	**Sep-25**	**Oct-25**
Base Price (including Sizing Charges) (1)	901	-	-
Applicable Tax (2)	471	-	-
Transportation Charges (3)	513	-	-
Handling Charges (4)	120	-	-
Provisional adjustment/Stock adjustment (5)	-27	-	-
Normative Transit Losses (6)	43	-	-
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**2021**	**-**	**-**

WEST BOKARO,Tailing Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	**Aug-25**	**Sep-25**	**Oct-25**
Base Price (including Sizing Charges) (1)	3302	-	-
Applicable Tax (2)	591	-	-
Transportation Charges (3)	521	-	-
Handling Charges (4)	120	-	-
Provisional adjustment/Stock adjustment (5)	0	-	-
Normative Transit Losses (6)	37	-	-
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**4571**	**-**	**-**

The Tata Power Co. Ltd. Jamshedpur-16

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House, 24 Homi Mody Street Mumbai 400 001

WEST BOKARO,Middling Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	Aug-25	Sep-25	Oct-25
Base Price (including Sizing Charges) (1)	-	4058	4058
Applicable Tax (2)	-	630	630
Transportation Charges (3)	-	544	544
Handling Charges (4)	-	120	120
Provisional adjustment/Stock adjustment (5)	-	-9	-9
Normative Transit Losses (6)	-	43	43
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**-**	**5387**	**5387**

CCL Shakti Coal Round III- Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	Aug-25	Sep-25	Oct-25
Base Price (including Sizing Charges) (1)	2185	2156	2233
Applicable Tax (2)	546	519	436
Transportation Charges (3)	734	742	679
Handling Charges (4)	222	152	257
Provisional adjustment/Stock adjustment (5)	-22	22	-45
Normative Transit Losses (6)	30	29	29
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**3694**	**3619**	**3588**

CCL Shakti Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	Aug-25	Sep-25	Oct-25
Base Price (including Sizing Charges) (1)	2330	2056	2513
Applicable Tax (2)	550	493	484
Transportation Charges (3)	669	807	643
Handling Charges (4)	349	148	197
Provisional adjustment/Stock adjustment (5)	-393	103	-35
Normative Transit Losses (6)	28	29	31
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**3533**	**3636**	**3833**

The Tata Power Co. Ltd Jamshedpur 16

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House, 24 Homi Mody Street Mumbai 400 001

ECL Shakti Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	**Aug-25**	**Sep-25**	**Oct-25**
Base Price (including Sizing Charges) (1)	4314	4334	4319
Applicable Tax (2)	654	703	815
Transportation Charges (3)	772	760	749
Handling Charges (4)	71	152	172
Provisional adjustment/Stock adjustment (5)	-128	-345	-475
Normative Transit Losses (6)	46	45	45
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	**5729**	**5649**	**5625**

MCL Shakti Coal - Break-up of Landed Price FY 2025-26 (Rs/Ton)			
Particulars	**Aug-25**	**Sep-25**	**Oct-25**
Base Price (including Sizing Charges) (1)	1275	1214	1168
Applicable Tax (2)	506	376	254
Transportation Charges (3)	840	892	874
Handling Charges (4)	118	152	294
Provisional adjustment/Stock adjustment (5)	-137	24	45
Normative Transit Losses (6)	21	21	21
Landed Price (1)+(2)+(3)+(4)+(5)+(6)	2622	2680	2656

For and On Behalf of The Tata Power Company Limited

Authorised Signatory

Place : Jojobera

Date: 13.02.2026

The Tata Power Co. Ltd. * Jamshedpur-16 *

TATA POWER
The Tata Power Company Limited
Jojobera Power Plant, Jamshedpur - 831016
Tel 91 657 2276879, 6511543
Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Doc. 1-1505583, 06/09/2025

ANNEXURE-R5

Tax Invoice

CCL
A Government of India Undertaking
A Miniratna Company

CENTRAL COALFIELDS LIMITED
(Subsidiary of Coal India Limited) Darbhanga House,Kutchery Rd. Morabadi, Ranchi (JH) 0651-2360687
0651-2360257

Supplier Legal_Name	Central Coalfields Limited
Supplier Address	Darbhanga House Kutchery Rd, Ranchi
Supplier City	Ranchi
Supplier State	Jharkhand
Supplier Pincode	834029
Supplier GSTIN	20AAACC7476RHZT
Supplier CIN	U10200JH1956GOI000581
Supplier Email	
Supplier Phone	0651 236

Area Code	CO01
Area Description	BarkaSayal
Invoice Number	CCL251223001266
SAP ref. Inv. No.	9320543346
Invoice Date	Aug 29, 2025
Contract Reference	3093000084
Contract Type	FSA Linkage
Sales Order	3345089175
Sale Order Date	Jul 5, 2025
Delivery Number	8004751956
Mode Of Dispatch	RAIL

IRN No: d86087335bd4ad809dbbc9ce2fff064c0594fed18051bc1b1c883ba5381f7bf0

Receiver(Billed To)

Name	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
Address	PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
Address	PO-RAHARGORA EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Details of Dispatch

PI. No.	N/A
PI. Date	N/A - -
RR_NO	00162001220
RR_DATE	Aug 29, 2025
Net Weight	4,036.2
DNote No.	001564
DNote date	Aug 29, 2025
Siding	NR URIMARI(NUGP)(LS343020)
Rake sq. no.	00000834
Sanction No.	CMP/DHN/CCL/C/ELC/JH/DHKP/AUG2025/PHC/34/RP
STC Slab	(3-10KM)

SAP Del No.	Mine	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004751956	NORTH URIMARI SCHEME OC	4100000000	G8/-100 MM	4901-5200	NON-COKING COAL	27011200	TE	99.30	1600.00	4036.20

PARTICULARS

Pricing Description	Rate Per TE(INR)	Amount(INR)
Basic Price	1600.00	6457920.00
Sizing Charges	87.00	351149.40
STC Charges	99.30	400794.66
Evac Facility Charge	60.00	242172.00
Management Fees	1.00	4036.20
Jharkhand Mineral Land Bearing Cess	250.00	1009050.00
Royalty Charges (14.00 % of Basic Price)	398.70	1609217.60
NMET Charges(2.00 % of Royalty)	7.97	32184.35
(30.00 % of Royalty)	119.61	482765.28
Forest Transit Fee	57.00	230063.40
Reimbursement of CUF	60.00	242172.00
GST Taxable Value	2740.58	11061524.89
CGST(2.5%)		276538.12
SGST(2.5%)		276538.12
GST Comp Cess	400.00	1614480.00
Gross Bill Value	3277.61	13229081.13
Less Underloading Charges(0.000 TE)		0.00
Net Value	3277.61	13229081.13

TATA POWER
05 SEP 2025
RECEIVED ACCOUNTS

Total Amount: 13229081.13

Remarks/Note/ Declaration

Reverse Charge Applicable: No

Total Bill Value In words : ONE CRORE THIRTY TWO LAKH TWENTY NINE THOUSAND EIGHTY ONE RUPEES THIRTEEN PAISE

Rake No: 12296 ✓ RR: 162001220 ✓
Received On: 31/8/25 ✓ PO: 45-1738 ✓
JPP WT: 4013.25 ✓
RR WT: 4036.20 ✓

Satsawri 05/09/25
(Initiated)

05/09/25

2 Doc. 1-1499417, 27/08/2025

Tax Invoice

CCL
A Government of India Undertaking
A Miniratna Company

CENTRAL COALFIELDS LIMITED
(Subsidiary of Coal India Limited) Darbhanga House,Kutchery Rd. Morabadi, Ranchi (JH) 0651-2360687 0651-2360257

Supplier Legal_Name:	Central Coalfields Limited
Supplier Address :	Darbhanga House Kutchery Rd, Ranchi
Supplier City :	Ranchi
Supplier State :	Jharkhand
Supplier Pincode :	834029
Supplier GSTIN :	20AAACC7476RHZT
Supplier CIN :	U10200JH1956GOI000581
Supplier Email :	
Supplier Phone :	0651 236

Area Code :	CO01
Area Description :	BarkaSayal
Invoice Number :	CCL251223001143
SAP ref. Inv. No. :	9320539774
Invoice Date :	Aug 13, 2025
Contract Reference:	3093000081
Contract Type :	FSA Linkage
Sales Order :	3345089955
Sale Order Date :	Aug 5, 2025
Delivery Number :	8004714196
Mode Of Dispatch :	RAIL

IRN No: 1a594cc2c0f657df8d6a55c2ad069d9ea831870e279069f2df3fe67f31afe22f

Receiver(Billed To)

Name :	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code :	2000000469
Address :	PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City :	EAST SINGHBHUM
Pincode :	831016
State :	Jharkhand
Phone number:	9204853156
GSTIN :	20AAACT0054A2ZE
il ID :	jojocoalbills@tatapower.com

Consignee(Shipped to)

Name :	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code :	2000000469
Address :	PO-RAHARGORA EAST SINGHBHUM 831016
City :	EAST SINGHBHUM
Pincode :	831016
State :	Jharkhand
Phone number :	9204853156
GSTIN :	20AAACT0054A2ZE
E-Mail ID :	jojocoalbills@tatapower.com

Details of Dispatch

PI. No. :	N/A
PI. Date :	N/A - -
RR_NO :	00162001178
RR_DATE :	Aug 13, 2025
Net Weight :	4,114.42
DNote No. :	001515
DNote date :	Aug 13, 2025
Siding :	NR URIMARI(NUGP)(LS343020)
Rake sq. no. :	00001287
Sanction No. :	CMP/DHN/CCL/C/ELC/JH/DHKP/AUG2025/PHC/1
STC Slab :	(3-10KM)

SAP Del No.	Mine	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004714196	NORTH URIMARI SCHEME OC	4100000000	G8/-100 MM	4901-5200	NON-COKING COAL	27011200	TE	99.30	1600.00	4114.42

PARTICULARS

Pricing Description	Rate Per TE(INR)	Amount(INR)
Basic Price	1600.00	6583072.00
Sizing Charges	87.00	357954.54
STC Charges	99.30	408561.91
Evac Facility Charge	60.00	246865.20
Management Fees	1.00	4114.42
Jharkhand Mineral Land Bearing Cess	250.00	1028605.00
Royalty Charges (14.00 % of Basic Price)	398.70	1640403.62
NMET Charges(2.00 % of Royalty)	7.97	32808.07
DMF(30.00 % of Royalty)	119.61	492121.09
Forest Transit Fee	57.00	234521.94
R...bursement of CUF	60.00	246865.20
GST Taxable Value	2740.58	11275892.99
CGST(2.5%)		281897.32
SGST(2.5%)		281897.32
GST Comp Cess	400.00	1645768.00
Gross Bill Value	3277.61	13485455.63
Less Underloading Charges(0.000 TE)		0.00
Net Value	3277.61	13485455.63

TATA POWER 28 AUG 2... RECEIVED ACCOUNTS

Total Amount: 13485455.63

Remarks/Note/ Declaration

Reverse Charge Applicable: No

Total Bill Value In words : ONE CRORE THIRTY FOUR LAKH EIGHTY FIVE THOUSAND FOUR HUNDRED FIFTY FIVE RUPEES SIXTY THREE PAISE

Rake NO: 12271 ✓ RR NO: 162001178 ✓
Recived On: 15/8/25 PO NO: 45-1737 ✓
JPP WT: 4135.99 ✓
RR WT: 4114.42 ✓

25/08/25
(Initiated)

26/08/25

DOC-1-1534301, 24/10/2025

Original for Buyer/Duplicate for Transporter/Triplicate for Assessee

MCL

P.O. - Jagriti Vihar, Burla
District : Sambalpur -
768020 Odisha

Supplier Legal_Name	Mahanadi Coalfields Limited
Supplier Address	Jagriti Vihar, Burla Sambalpur 768020
Supplier City	Sambalpur
Supplier State	Odisha
Supplier Pincode	768020
Supplier GSTIN	21AABCM5188P1Z3
Supplier Email	
Supplier Phone	916632542461

Area Code	MO10
Area Description	Lakhanpur
Invoice Number	9190059845
Invoice Date	Oct 1, 2025
Contract Reference	3030000279
Contract type	FSA Linkage
Sales Order	1370002321
Sale Order Date	Sep 13, 2025
Delivery Number	8004844039
Mode Of Dispatch	RAIL
Destination Code	

IRN No: 388647173c070f2979e7624761a0390f1f3f7a8bea6d657e6975e624fbb40629
Acknowledgment No. 182520394577595

Receiver(Billed To)

NAME	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
ADDRESS	PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State code	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
Address	PO-RAHARGORA EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State code	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Details of Dispatch

PI. No.	8004844039
PI. Date	
RR_NO	162005870
RR_DATE	20251002
Net Weight	3,800.08
Dnote No.	851.001
Rake serial No	
Dnote_DATE	20251002
Siding	BOCM 3
Loading Date	Oct 1, 2025
Rake sq. no.	00002667
Sanction No.	CMP/BSP/MCFL/C/ELC/JH/IB/

Del No.	Plant	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004844039	Lakhanpur Belpahar Int.	4100000000	G14/-100 MM	3101-3400	Bituminous Coal	27011200	TE	109.00	768.00	3800.08

PARTICULARS

Pricing Description	Rate Per TON(INR)	Amount(INR)
Basic Price	768.00	2918461.44
Sizing Charges	87.00	330606.96
STC Charges	109.00	414208.72
Evac Facility Charge	60.00	228004.80
User Fees	1.00	3800.08
Royalty Charges (14% of Basic Price)		408584.60
NMEDT Charges(3% of Royalty)	3.23	12257.54
[illegible] (30% of Royalty)		122575.38
IGST(18%)		798929.91
Gross Bill Value	1378.24	5237429.43
Less UL Charges(57.980TE)	797.20	46221.66
Net Value	1366.08	5191207.77

TATA POWER ★ 21 OCT 2025 ★ [illegible]IVED ACCOUNTS

Remarks/Note/ Declaration

Total Amount: 5191207.77

Reverse Charge Applicable: No

Total Bill Value In words FIFTY ONE LAKH NINETY ONE THOUSAND TWO HUNDRED SEVEN RUPEES SEVENTY SEVEN PAISE

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

LC Ref.No	0393NILC0045725
LC Date	Nov 25, 2024
Lc Amount	2,07000000.00
Advising Bank Name	ICICI BANK
Area	Lakhanpur
Telephone	
Fax Number	
E-Mail Address	

This is digitally verified document and hence manual/ physical signature is not required

Rake No: 12322 RR : 162005870
Received On: 4/10/25 PO : 45-1734
JPP WT : 3685.50
RR WT : 3800.08

21/10/25
(Initiated)

21/10/25

4

DOC-1-1521915, 04/10/2025

Original for Buyer/Duplicate for Transporter/Triplicate for Assessee

MCL

P.O. - Jagriti Vihar, Burla
District : Sambalpur - 768020 Odisha

Supplier Legal_Name	Mahanadi Coalfields Limited
Supplier Address	Jagriti Vihar, Burla Sambalpur 768020
Supplier City	Sambalpur
Supplier State	Odisha
Supplier Pincode	768020
Supplier GSTIN	21AABCM5188P1Z3
Supplier Email	
Supplier Phone	916632542461

Area Code	MO10
Area Description	Lakhanpur
Invoice Number	9190059433
Invoice Date	Sep 21, 2025
Contract Reference	3030000279
Contract type	FSA Linkage
Sales Order	1370002321
Sale Order Date	Sep 13, 2025
Delivery Number	8004817637
Mode Of Dispatch	RAIL
Destination Code	

IRN No: 810b0088ccc29e6b91089ef3b233de06d26b1fbbd6e80deaf6fefb0bfd0e5fba
Acknowledgment No. 182520290121762

Receiver(Billed To)

NAME	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
ADDRESS	PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State code	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	2000000469
Address	PO-RAHARGORA EAST SINGHBHUM 831016
City	EAST SINGHBHUM
Pincode	831016
State code	Jharkhand
Phone number	9204853156
GSTIN	20AAACT0054A2ZE
E-Mail ID	jojocoalbills@tatapower.com

Details of Dispatch

PI. No.	8004817637
PI. Date	
RR_NO	162005850
RR_DATE	20250922
Net Weight	3,870.96
Dnote No.	817.001
Rake serial No	
Dnote_DATE	20250921
Siding	BOCM 3
Loading Date	Sep 21, 2025
Rake sq. no.	00002664
Sanction No.	CMP/BSP/MCFL/C/ELC/JH/IB/

Del No.	Plant	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004817637	Lakhanpur Belpahar Int.	4100000000	G14/-100 MM	3101-3400	Bituminous Coal	27011200	TE	109.00	768.00	3870.96

PARTICULARS

Pricing Description	Rate Per TON(INR)	Amount(INR)
Basic Price	768.00	2972897.28
Sizing Charges	87.00	336773.52
STC Charges	109.00	421934.64
Evac Facility Charge	60.00	232257.60
User Fees	1.00	3870.96
Royalty Charges (14% of Basic Price)		416205.62
NMEDT Charges(3% of Royalty)	3.23	12486.17
DMF(30% of Royalty)		124861.69
IGST(5%)		226064.37
GST Comp Cess	400.00	1548384.00
Gross Bill Value	1626.40	6295735.85
Less UL Charges(21.460TE)	797.20	17107.91
Net Value	1621.98	6278627.94

TATA POWER 01 OCT 2025 RECEIVED ACCOUNTS

Remarks/Note/ Declaration

Total Amount: 6278627.94

Reverse Charge Applicable: No

Total Bill Value In words SIXTY TWO LAKH SEVENTY EIGHT THOUSAND SIX HUNDRED TWENTY SEVEN RUPEES NINETY FOUR PAISE

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

LC Ref.No	0393NILC0045725
LC Date	Nov 25, 2024
Lc Amount	2,07000000.00
Advising Bank Name	ICICI BANK
Area	Lakhanpur
Telephone	
Fax Number	
E-Mail Address	

This is digitally verified document and hence manual/ physical signature is not required

Rake - 12312
Rake Received - 24/09/025
RR wt - 3870.96
SPP wt - 3713.3

RR - 162005850

PO - 45 - 1734

01/10/25 (Initialed)

DOC. 1-1505586, 06/09/2025

Original for Buyer/Duplicate for Transporter/Triplicate for Assessee

MCL

P.O. - Jagriti Vihar, Burla
District : Sambalpur -
768020 Odisha

Supplier Legal_Name:	Mahanadi Coalfields Limited
Supplier Address	: Jagriti Vihar, Burla Sambalpur 768020
Supplier City	: Sambalpur
Supplier State	: Odisha
Supplier Pincode	: 768020
Supplier GSTIN	: 21AABCM5188P1Z3
Supplier Email	:
Supplier Phone	: 916632542461

Area Code	:MO09
Area Description	:Basundhara
Invoice Number	:9180113850
Invoice Date	:Aug 28, 2025
Contract Reference	:3030000279
Contract type	:FSA Linkage
Sales Order	:1370002261
Sale Order Date	:Aug 12, 2025
Delivery Number	:8004742399
Mode Of Dispatch	:RAIL
Destination Code	:

IRN No: bba4e8a661c48b5e146fc9943759e62caafa8e57033673027e3c5d2fbcd7b34e
Acknowledgment No. 182520073712794

Receiver(Billed To)

NAME	THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	:2000000469
ADDRESS	PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	:EAST SINGHBHUM
Pincode	:831016
State code	:Jharkhand
Phone number	:9204853156
GSTIN	:20AAACT0054A2ZE
E-Mail ID	:jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	: THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	:2000000469
Address	: PO-RAHARGORA EAST SINGHBHUM 831016
City	:EAST SINGHBHUM
Pincode	:831016
State code	:Jharkhand
Phone number	:9204853156
GSTIN	:20AAACT0054A2ZE
E-Mail ID	:jojocoalbills@tatapower.com

Details of Dispatch

PI. No.	8004742399
PI. Date	
RR_NO	: 162007006
RR_DATE	: 20250828
Net Weight	: 3,856.25
Dnote No.	: 1021.001
Rake serial No	:
Dnote_DATE	: 20250828
Siding	: Kanika
Loading Date	: Aug 28, 2025
Rake sq. no.	: 00002543
Sanction No.	CMP/BSP/MCFL/C/ELC/JH/IB/

Del No.	Plant	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004742399	Garjanbahal OC Mine	4100000000	G14/-100 MM	3101-3400	Bituminous Coal	27011200	TE	286.45	768.00	3856.25

PARTICULARS

Pricing Description	Rate Per TON(INR)	Amount(INR)
Basic Price	768.00	2961600.00
Sizing Charges	87.00	335493.75
STC Charges	286.45	1104622.81
Evac Facility Charge	60.00	231375.00
User Fees	1.00	3856.25
Royalty Charges (14% of Basic Price)		414624.00
NMET Charges(2% of Royalty)		8292.48
DMF(30% of Royalty)		124387.20
IGST		259212.57
GST Comp Cess	400.00	1542500.00
Gross Bill Value	1811.60	6985964.06
Less UL Charges(38.000TE)	797.20	30293.60
Net Value	1803.74	6955670.46

TATA POWER ★ 05 SEP 2025 ★ RECEIVED ACCOUNTS

Remarks/Note/ Declaration

Total Amount: 6955670.46

Reverse Charge Applicable: No

Total Bill Value In words SIXTY NINE LAKH FIFTY FIVE THOUSAND SIX HUNDRED SEVENTY RUPEES FORTY SIX PAISE

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

LC Ref.No	: 0393NILC0045725	Area	: Basundhara
LC Date	: Nov 25, 2024	Telephone	:
Lc Amount	: 30000000.00	Fax Number	:
Advising Bank Name	: ICICI BANK	E-Mail Address	:

This is digitally verified document and hence manual/ physical signature is not required

Rake No: 12295 ✓ RR NO: 162007006 ✓
Received On: 31/8/25 ✓ PO NO: 45-1734 ✓
JPP WT: 3791.86 ✓
RR WT: 3856.25 ✓

05/09/25
(Initiated)

05/09/25

Tax Invoice

Eastern Coalfields Limited

Sanctoria, Dist.-Paschim Bardhman P.O.-Dishergarh, Postal Code.-713333
0341-2520052-53 0341-2523574
WWW.EASTERNCOAL.GOV.IN

Supplier Legal Name	: Eastern Coalfields Limted(BANKOLA AREA)
Supplier Address	: S Spur Colliery
Supplier City	: P.O.- Ukhra Dist.- Paschim Bardhman
Supplier State	: West Bengal
Supplier Pincode	: 713363
Supplier GSTIN	: 19AAACE7590E1ZI
Supplier CIN	: U10101WB1975GOI030295

Area Code	:EO03
Area Description	:BANKOLA AREA
Invoice Number	:ECL252423000632
SAP ref. Inv. No.	:9400571440
Invoice Date	:Aug 25, 2025
Contract Reference	:3040010877
Sector :	FSA(Power)
Sales Order	:3250057753
Sale Order Date	:Aug 1, 2025
Delivery Number	:8004751902
Mode Of Dispatch	:RAIL

IRN No: 472e9fd31eef06969444d2c3fef4ec3c976af3f93fa08b40044dd15ce0b4a15
182520097244040

Receiver(Billed To)

Name	:THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	:2000000469
Address	: PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	:EAST SINGHBHUM
Pincode	:831016
State	:Jharkhand
Phone number	:9204853156
GSTIN	:20AAACT0054A2ZE
E-Mail ID	:jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	:THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	:2000000469
Address	: PO-RAHARGORA EAST SINGHBHUM 831016
City	:EAST SINGHBHUM
Pincode	:831016
State	:Jharkhand
Phone number	:9204853156
GSTIN	:20AAACT0054A2ZE
E-Mail ID	:jojocoalbills@tatapower.com
LUT No.	:
DESTN	:PTJT

Details of Dispatch

PI. No.	: 6170251309
PI. Date	: Aug 16, 2025
RR_NO	: 00162009581
RR_DATE	: Aug 27, 2025
Net Weight	: 3,958.2
DNote No.	: 208681
DNote date	: Aug 25, 2025
Siding	: BANKOLA LINE 2(RLB24114)
Loading Date	: Aug 25, 2025
Rake sq. no.	: 00000336
No. of Wagons	: 58
Rake Program ID	:
STC Slab	:(0-3KM)

SAP Del No.	Mine	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004751902	Shyamsundarpur UG	4100000152	G4/-100 MM ROM	6101-6400	NON-COKING COAL	27011200	TE	71.00	3260.00	3958.20

PARTICULARS

Pricing Description	Rate Per TE(INR)	Amount(INR)
Basic Price	3260.00	12903732.00
Sizing Charges	87.00	344363.40
STC Charges	71.00	281032.20
PWD Charges	1.00	3958.20
Evac Facility Charge	60.00	237492.00
Royalty Charges	6.50	25728.30
NMET Charges(2.00 % of Royalty)		514.57
DMF(30.00 % of Royalty)		7718.49
Rural Emplymnt Cess(20.00 % of Notified Price)	650.00	2572830.00
Primary Edu Cess(5.00 % of Notified Price)	162.50	643207.50
AMBH Cess	1.00	3958.20
Assessable Value	4301.08	17024534.86
IGST(5% of Assessable Value)		851226.74
GST Comp Cess	400.00	1583280.00
Gross Bill Value	4916.13	19459041.60
Underloading Charges(111.800 TE)	672.50	75185.50
Value	4897.14	19383856.10

Total Amount: 19383856.10

Sales Order Quantity: 8,000
Lifted Quantity: 7,656.84
Unlifted Quantity: 343.16
Balance Coal Value: 2,096,080.67

Remarks/Note/ Declaration

TATA POWER 05 SEP 2025 RECEIVED

Reverse Charge Applicable: No

Total Bill Value In words : ONE CRORE NINETY THREE LAKH EIGHTY THREE THOUSAND EIGHT HUNDRED FIFTY SIX RUPEES TEN PAISE

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

This is digitally verified document hence manual/ physical signature is not required

Area :Bankola
Telephone :0341-2663101
Fax Number :0341-2665366
E-Mail Address :

Rake No: 12291
Received On: 29/8/25
JPP WT: 4024.96
RR WT: 3958.20
RR NO: 162009581
PO NO: 45-1735

05/09/25 (Initiated)

05/09/25

DOC. 1-1505582 06/09/2025

Tax Invoice

Eastern Coalfields Limited

Sanctoria, Dist.-Paschim Bardhman P.O.-Dishergarh, Postal Code.-713333
0341-2520052-53 0341-2523574
WWW.EASTERNCOAL.GOV.IN

Supplier Legal Name	: Eastern Coalfields Limted(SONEPUR BAZARI AREA)
Supplier Address	: Sonepur Bazari Colliery
Supplier City	: P.O.- Bahula Dist.- Paschim Bardhman
Supplier State	: West Bengal
Supplier Pincode	: 713322
Supplier GSTIN	: 19AAACE7590E1ZI
Supplier CIN	: U10101WB1975GOI030295

Area Code	:EO07
Area Description	:SONEPUR BAZARI AREA
Invoice Number	:ECL252723001125
SAP ref. Inv. No.	:9400584134
Invoice Date	:Sep 22, 2025
Contract Reference	:3040010877
Sector :	FSA(Power)
Sales Order	:3250058612
Sale Order Date	:Sep 1, 2025
Delivery Number	:8004816652
Mode Of Dispatch	:RAIL

IRN No: d1be1cf57309d695c1eb5ddfc5c931097e139af2376a8f211cc9433ad6aae47
182520296216080

Receiver(Billed To)

Name	: THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	: 2000000469
Address	: PO-RAHARGORA EAST SINGHBHUM EAST SINGHBHUM 831016
City	: EAST SINGHBHUM
Pincode	: 831016
State	: Jharkhand
Phone number	: 9204853156
GSTIN	: 20AAACT0054A2ZE
E-Mail ID	: jojocoalbills@tatapower.com

Consignee(Shipped to)

Name	: THE TATA POWER COMPANY LTD JOJOBERA POWER PLANT
Party Code	: 2000000469
Address	: PO-RAHARGORA EAST SINGHBHUM 831016
City	: EAST SINGHBHUM
Pincode	: 831016
State	: Jharkhand
Phone number	: 9204853156
GSTIN	: 20AAACT0054A2ZE
E-Mail ID	: jojocoalbills@tatapower.com
LUT No.	:
DESTN	: PTJT

Details of Dispatch

PI. No.	: 6170256056
PI. Date	: Sep 10, 2025
RR_NO	: 00162002000
RR_DATE	: Sep 22, 2025
Net Weight	: 4,133.5
DNote No.	: 212705
DNote date	: Sep 21, 2025
Siding	: NEW SIDING(PSBP4262)
Loading Date	: Sep 22, 2025
Rake sq. no.	: 00000297
No. of Wagons	: 58
Rake Program ID	:
STC Slab	: (3-10KM)

SAP Del No.	Mine	Material	Grade/Size	GCV	Material Description	HSN Code	UOM	STC Charges	Basic Rate	Billed Quantity
8004816652	Sonepur Bazari OC	4100000152	G4/-100 MM ROM	6101-6400	NON-COKING COAL	27011200	TE	98.00	3260.00	4133.50

PARTICULARS

Pricing Description	Rate Per TE(INR)	Amount(INR)
Basic Price	3260.00	13475210.00
Sizing Charges	87.00	359614.50
STC Charges	98.00	405083.00
PWD Charges	1.00	4133.50
Evac Facility Charge	60.00	248010.00
Royalty Charges	6.50	26867.75
NMEDT Charges(3% of Royalty)	0.19	806.03
DMF(30.00 % of Royalty)		8060.33
Rural Emplymnt Cess(20.00 % of Notified Price)	650.00	2686775.00
Primary Edu Cess(5.00 % of Notified Price)	162.50	671693.75
AMBH Cess	1.00	4133.50
Assessable Value	4328.15	17890387.36
IGST(18% of Assessable Value)		3220269.72
Gross Bill Value	5107.21	21110657.08
Less Underloading Charges(0.950 TE)	672.50	638.88
Net Value	5107.06	21110018.20

Total Amount: 21110018.20

Sales Order Quantity: 8,000

Lifted Quantity: 4,133.5

Unlifted Quantity: 3,866.5

Balance Coal Value: 18,485,956.22

Remarks/Note/ Declaration

Reverse Charge Applicable: No

Total Bill Value In words : TWO CRORE ELEVEN LAKH TEN THOUSAND EIGHTEEN RUPEES TWENTY PAISE

Certified that the particulars given above are true and correct and the amount indicated represents the price actually charged and that there is no flow of additional consideration directly or indirectly from the buyer.

This is digitally verified document hence manual/ physical signature is not required

Area :Sonepur Bazari
Telephone :0341-2667483
Fax Number :0341-2667274
E-Mail Address :

Rake - 12311
Rake Receiv - 24/09/025

RR wt - 4133.50
SPP wt - 4419

RR- 162002000

P.O - 45-1735

01/10/25
(Initiated)

TATA POWER
01 OCT 2025
RECEIVED ACCOUNTS

DOC- 1-15219114, 04/10/2025

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

TATA STEEL LIMITED

Jharia Divn. (BCPP), Sijua, Jharkhand, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TAX INVOICE

* ORIGINAL FOR RECIPIENT *

Domestic Sale Invoice

Bill To	: 149900	**Ship To**	: 149900	**GST Invoice No.**	: **3527073510**	**Date :** 24.07.2025
Name	: Tata Power Company Ltd.	**Name**	: Tata Power Company Ltd.	**SO No.**	: 40492587	**Date :** 23.07.2025
Address 1	: Jojobera Power Plant.	**Address 1**	: Jojobera Power Plant.	**DO No.**	: 9518951793	**Date :** 23.07.2025
Address 2	: Rahargora Jojobera, Rahargora.	**Address 2**	: Rahargora Jojobera, Rahargora.	**PO No.**	: IBMD / WBC / 25 / 06 / 25	
State	: Jharkhand	**Address 3**	: Jamshedpur Jharkhand India 831015	**Date :** 25.06.2025		
GSTIN	: 20AAACT0054A2ZE	**State**	: Jharkhand	**Delivery No.**	: 908832606	**Date :** 24.07.2025
Place of Supply:	Jamshedpur Jharkhand India 831015	**State Code**	: JH / 20	**Destination**	:	
State Code	: JH / 20	**GSTIN**	: 20AAACT0054A2ZE	**Destination Code**	:	
PAN No	: AAACT0054A	**PAN No**	: AAACT0054A	**Despatch Plant**	: 5110	
				Type	: BOXN	**Incoterms** : FOB
Sold To	: 149900	**Payer**	: 149900	**Transporter Name & Code :** ,		
Name	: Tata Power Company Ltd.	**Name**	: Tata Power Company Ltd.	**IRN :**		
Address 1	: Jojobera Power Plant.			9c5a0105865fdb946514789517b99050a3835e67ddadad02f027ba643e584677		
Address 2	: Rahargora Jojobera, Rahargora. Jamshedpur Jharkhand India 831015					

GOODS REMOVAL DETAILS

e-Way Bill No. : 401597619769 **Valid till :** 26.07.2025 23:59:00 **Freight :** **Freight Amt :** 1,522,937.00 **Vehicle No. : PTJT-01B** **Tare Weight :** 934.530 (TO) **Gross Weight :** 3,905.670 (TO **Net Weight :** 2,971.140 (TO)

Weight SL No. : **LR/ RR No. :** 461001358 ✓ **LR/RR Date :** 24.07.2025 **RR Weight :** 2,971.140 (TO)

ITEM DETAILS

Item	Product Details	HSN Code	Pieces	Gross Wt (TO)	Quantity (TO)
1	140006381	27011920			2,971.140
	Own two Prod Rejects of Bheltand Washery				

Rake - 12257 ✓ RR- 461001358 ✓
Rake Reclination- 26/07/25
RR- 3902.09 ✓ P.O- 45-2352 ✓
TPP- 3791.15 ✓

Particulars	Rate (Rs./TO)	Total (Rs.)
BASIC PRICE	548.62	1,630,026.83
ROYALTY	76.81	228,203.76
DMF@30%of ROYLTY	23.04	68,461.13
NMET@2%of ROYLTY	1.54	4,564.08
OTHER CHARGES	0.00	0.00
JHARKHAND MINES	250.00	742,785.00
TRANSIT FEE - FOREST	0.00	0.00
MANAGEMENT FEE	0.00	2,971.14
MATERIAL VALUE	901.00	2,676,997.14
FREIGHT VALUE		1,522,937.00
TAXABLE VALUE		4,199,934.14
CGST @ 2.50 %		104,998.35
SGST @ 2.50 %		104,998.35
GST COMP CESS		1,188,456.00

PACKAGING DETAILS

Item	Pieces/Bags	Batch/Lot No.	Grosss Wt(TO)	Net Wt (TO)	Cast /Challan	Length	Item	Pieces/Bags	Batch/Lot No.	Grosss Wt(TO)	Net Wt (TO)	Cast /Challan	Length
1	0			2,971.140									

01/08/25

01/08/25

TATA POWER
01 AUG 2025
RECEIVED ACCOUNTS

CIN : L27100MH1907PLC000260
PAN : AAACT2803M
GSTIN : 20AAACT2803M2ZO

TATA STEEL LIMITED

West Bokaro Division, Ramgarh- 825314, Jharkhand, India
REGD. OFFICE - BOMBAY HOUSE,24 HOMI MODY STREET,FORT,MUMBAI - 400001

TAX INVOICE

* ORIGINAL FOR RECIPIENT *

Domestic Sale Invoice

Bill To	: 128109
Name	: Tata Power Company Ltd (unit-3)
Address 1	:
Address 2	: Jojobera Power Plant
State	: Jharkhand
GSTIN	: 20AAACT0054A2ZE
Place of Supply	: "dist: Singhbhum,jamshedpur " Jharkhand India 831016
State Code	: JH / 20
PAN No	: AAACT0054A
Sold To	: 128109
Name	: Tata Power Company Ltd (unit-3)
Address 1	:
Address 2	: Jojobera Power Plant "dist: Singhbhum,jamshedpur " Jharkhand India 831016

Ship To	: 128109
Name	: Tata Power Company Ltd (unit-3)
Address 1	:
Address 2	: Jojobera Power Plant
Address 3	: "dist: Singhbhum,jamshedpur " Jharkhand India 831016
State	: Jharkhand
State Code	: JH / 20
GSTIN	: 20AAACT0054A2ZE
PAN No	: AAACT0054A
Payer	: 128109
Name	: TATA POWER COMPANY LTD (UNIT-3)

GST Invoice No.	: **3433464630**	**Date :** 29.08.2025
SO No.	: 40498102	**Date :** 30.08.2025
DO No.	: 9519064621	**Date :** 30.08.2025
PO No.	: IBMD/WBC/01/30/25	**Date :** 28.04.2025
Delivery No.	: 909085407	**Date** : 29.08.2025
Destination	: **JAMSHEDPUR**	
Destination Code	: 1894	
Despatch Plant	: 5200	
Type	: BOXN	
Transporter Name & Code :	,	
IRN :	19bcb93133705cff4197e636e637841b53a176599ffb81e8771ace3522866438	
Incoterms	: FOB	

GOODS REMOVAL DETAILS

e-Way Bill No. : 451614285592 **Valid till :** 02.09.2025 23:59:00 **Freight :** PRE-PAID **Freight Amt :** 2,080,902.00 **Vehicle No. : J25816** **Tare Wt(Veh) :** 1,177.850 (KG) **Gross Wt(Inc. Veh) :** 5,000.850 (KG **Net Weight :** 3,823.000 (KG)
Weight SL No. : **LR/ RR No. :** 462009496 **LR/RR Date :** 29.08.2025 **RR Weight :** 3,823.000 (KG)

ITEM DETAILS

Item	Product Details	HSN Code	Pieces	Gross Wt (KG)	Quantity (TO)
1	120000213 Coal - Middlings Wet	27011910			3,823.000

Rake No: 12294 ✓
Received On: 31/8/25 ✓
JPP WT : 3784.80 ✓
RR WT : 3822.95 ✓
RR NO : 4620094496 ✓
PO NO : 45-1748 ✓

TATA POWER
02 SEP 2025
RECEIVED ACCOUNTS

Particulars	Rate (Rs./TO)	Total (Rs.)
BASIC PRICE	3,165.09	12,100,139.07
ROYALTY	443.11	1,694,019.47
DMF@30%of ROYLTY	132.93	508,205.84
NMET@2%of ROYLTY	8.86	33,880.39
OTHER CHARGES	0.00	0.00
JHARKHAND MINES CESS	250.00	955,750.00
TRANSIT FEE - FOREST	57.00	217,911.00
MANAGEMENT FEE	0.00	3,823.00
MATERIAL VALUE	4,058.00	15,513,734.00
FREIGHT VALUE		2,080,902.00
TAXABLE VALUE		17,594,336.00
CGST @ 2.50 %		439,865.90
SGST @ 2.50 %		439,865.90
GST COMP CESS		1,529,200.00

PACKAGING DETAILS

Item	Pieces/Bags	Batch/Lot No.	Grosss Wt(KG)	Net Wt (TO)	Cast /Challan	Length	Item	Pieces/Bags	Batch/Lot No.	Grosss Wt(KG)	Net Wt (TO)	Cast /Challan	Length
1	0			3,823.000									

TOTALS

Total Net Wt : 3,823.000 TO
Invoice By : 269645

Total CGST (Rs.) : 439,865.90 **@ 2.50 % Ad Valorem**
Total CGST (Words) : Rupees Four Lac Thirty Nine Thousand Eight Hundred Sixty Five & Paise Ninety Only
Total SGST (Rs.) : 439,865.90 **@ 2.50 % Ad Valorem**
Total SGST (Words) : Rupees Four Lac Thirty Nine Thousand Eight Hundred Sixty Five & Paise Ninety Only
Total Comp Cess(Rs.) : 1,529,200.00
Total Comp Cess(Words): Rupees Fifteen Lac Twenty Nine Thousand Two Hundred Only

Total Amount (Incl. Tax) (Rs.) : 20,003,567.80

Total Invoice Value (Words) : Rupees Two Crore Three Thousand Five Hundred Sixty Seven & Paise Eighty Only
* Material value has been rounded off to nearest rupee

Total Invoice Value (Rs.) : 20,003,567.80

Customer's / Authorized representative of Customer's signature _____

Hetsanani 01/09/25
(Initiated)

01/09/25

BEFORE THE HON'BLE JHARKHAND STATE ELECTRICITY REGULATORY COMMISSION AT RANCHI

CASE (Tariff) NO. 13 OF 2025

IN THE MATTER OF:

The Tata Power Company Limited .....Petitioner

-Versus-

Tata Steel Limited ...Respondent

AFFIDAVIT

I, Dilip Kumar, S/o Late Shri Tek Narayan Prasad, aged 41 years, R/o. Flat No. 119, Sector 56, Noida, 201301, presently at Noida, do hereby solemnly affirm and state as under:

1. That I am working as Group Head – Regulatory (Eastern Region) in The Tata Power Company Limited, the Petitioner in the above matter, and I am duly authorized and competent to swear and depose the present affidavit on behalf of Petitioner.

2. That the Petitioner has filed the Petition, being case (Tariff) No. 13 of 2025 for true up of FY 2024-25 and APR of FY 2025-26 under section 61, 62, 64 and 86 of the Electricity Act, 2003 in accordance with JSERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2020; read with JSERC (Conduct of Business) Regulations, 2024 for sale of electricity from Unit # 2 & 3 (2x120 MW) of Jojobera Power Plant of the Petitioner - The Tata Power Co. Ltd. to Tata Steel Limited.

3. That the Hon'ble Jharkhand State Electricity Regulatory Commission (JSERC) has issued additional data requirement in the aforesaid Petition, vide letter dated 10.02.2026.

4. That I state that I have perused the accompanying additional information being submitted and the facts stated therein are true and correct to the best of my knowledge and information derived from the official record of the Petitioner, no part of the same is false and nothing material has been concealed therefrom.

The Tata Power Company Ltd. Noida

DEPONENT

NOTARY Karan Singh Kardam (Advocate) Reg. No. 19752 GOVT. OF INDIA

ATTESTED
Karan Singh Kardam
Notary/Advocate
Reg. No. 19752
Govt. of India

14 FEB 2026

VERIFICIATION

I, the above-named Deponent, do hereby verify that the contents of this affidavit are true and correct to the best of my knowledge and information derived from the official record of the Petitioner, no part of it is false and nothing material has been concealed therefrom.

Verified at Noida on this _____ day of February, 2026.

Place: Noida

Date:

The Tata Power Company Ltd. Noida

DEPONENT

NOTARY GOVT. OF INDIA Karan Singh Kardam (Advocate) Reg. No. 19752

ATTESTED
Karan Singh Kardam
Notary Advocate
Reg. No. 19752
Govt. of India

14 FEB 2026