



29th October 2025
CFI-LRA-LRA-RGWR-001406

Secretary,
Maharashtra Electricity Regulatory Commission
13th Floor, Centre No-1, World Trade Centre,
Cuffe Parade, Colaba
Mumbai 400 005

Dear Sir,

Sub: Submission of Progress Report of Tata Power-Distribution Capital Expenditure Schemes for H1 FY 2025-26.

This is with reference to the In-Principle Clearances granted by the Hon'ble Commission to Tata Power-D for capital expenditure schemes. As stipulated in the respective In-Principle Clearance letters, Tata Power-D is required to submit project progress reports on a half-yearly basis.

Accordingly, we are enclosing herewith the project progress reports of the capital expenditure schemes of Tata Power-D for the period up to H1 of FY 2025-26 in the *Appendix*.

We trust the same is in order.

Yours faithfully,

(Vidyadhar Wagle)
Chief -Regulatory

Encl: Appendix.

OFFICE OF THE
MAHARASHTRA ELECTRICITY
REGULATORY COMMISSION
VTC, CUFFE PARADE, MUMBAI - 400 005.

TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai - 400 021
Tel 91 22 6717 2947

Registered Office Bombay House 24 Horni Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com

Summary - Half Yearly Report _H1_FY2025-26					Appendix
Sr-No-	DPR Name	Approval No.	Date of approval	Approved Amt Rs- Crs	CAPEX till H1-FY26 Rs- Crs
Wires DPRs					
1	Distribution Activities of Tata Power-D in Mumbai Suburban License Area for FY2018,2019,2020	MERC/CAPEX/2018-19/015	15-01-2019	350.70	311.45
2	Distribution Activities of Tata Power-D in Mumbai Suburban License Area for Replacement of fault prone underground cable section in Mumbai area	MERC/CAPEX/2017-18/4834	06-12-2017	72.75	29.94
3	DPR of TPC-D for Installation of DSS at Carnac Receiving Station and its associated Network Development in Ward A	MERC/CAPEX/2019-20/1217	23-12-2019	37.95	27.81
4	DPR for Reliability Improvement Scheme for Network in Mumbai License Area (Suburban)	MERC/CAPEX/2019-20/079	28-01-2020	37.38	19.42
5	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai suburban License Area for FY 20-21"	MERC/CAPEX/2020-21/	19-10-2020	42.53	39.34
6	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai City License Area for FY 20-21"	MERC/CAPEX/2020-21/ dtd-19-10-2020	19-10-2020	27.40	16.02
7	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai suburban License Area for FY 21-22"	MERC/CAPEX/2021-22/497 dated 10-11-2021	10-11-2021	55.86	38.41
8	Distribution Activities of Tata Power-D in Mumbai Suburban License Area from FY2020-21 to FY2024-25	MERC/CAPEX/2021-22/573 dt-30-12-2021	30-12-2021	316.15	257.10
9	Distribution Activities of Tata Power-D in Mumbai City Area from FY2021-22 to FY2025-26	MERC/CAPEX/2021-22/506 dtd- 16-11-2021	16-11-2021	130.24	128.79
10	Installation of DSS at Antop Hill RSS and its associated network development in Ward A	MERC/CAPEX/2022-23/0367 dtd- 08- 08-2022	08-08-2022	29.78	10.15
11	Installation of DSS at Khatau Mill (Monte South) Mumbai City License area & associated network development	MERC/CAPEX/2023-24/0528 Dated on 23.08.24	23-08-2024	45.48	9.50
12	Augmentation of DSS at BKC in Mumbai Suburban License Area(FY24 to FY26)	MERC/CAPEX/2023-24/0619 Dated on 09.10.24	09-10-2024	28.34	6.15
13	Customer Experience Transformation through Implementation of Salesforce CRM, ESB, Contact Center Upgradation with Social CRM and Digital Self serve solution (FY 2024-25 and FY 2025-26)	MERC/CAPEX/TPC-D/2023-24/0618 Dated on 09.10.24	09-10-2024	58.95	7.45
14	Upgradation of Geographical Information System (GIS) and Distribution Management System (DMS) (FY2024-25 and FY2025-26)	MERC/CAPEX/TPC-D/2023-24/0709 dt 19.11.2024	19-11-2024	32.68	5.69
15	DISTRIBUTION ACTIVITIES OF TPC-D IN MUMBAI CITY LICENSE AREA AMOUNTING TO RS. 237.38CRORE	MERC/CAPEX/TPC-D/2024-25/ DATED 20.03.25	20-03-2025	237.38	17.97
16	INSTALLATION OF DSS AT PAREL (RAMTEKADI)	MERC/CAPEX/TPC-D/2024-25/032 Dtaed on 15.01.2025	15-03-2025	38.48	6.15
17	GRID CONNECTED BATTERY ENERGY STORAGE SYSTEM 100MW/100MWH (BESS)	MERC/CAPEX/TPC-D/2024-25/0833 dt 27.12.2024	27-12-2024	299.97	0.00

Supply DPRs					
18	DPR for implementation of Smart Meters	MERC/CAPEX/2019-20/106	05-04-2019	59.75	59.15
19	DPR for Meter procurement across Mumbai Area for FY 2020-21 to FY 2024-25	MERC/CAPEX/FY2020-21/	18-09-2020	14.79	13.23
20	In Principle Approval to TPC-D's "Installation of Smart Meters for FY 2022-23"	MERC/CAPEX/FY2022-23/0467	06-10-2022	21.70	21.49
21	DPR for Installation of Smart Meter for FY 2023-24 & FY 2024-25	MERC/CAPEX/FY2023-24/0289	20-06-2023	371.15	78.81

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Distribution Activities of Tata Power-D in Mumbai Suburban License Area for FY2018,2019,2020					
2	MERC Approved Cost (Rs in Cr.)	Rs.350.70					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2018-19/015 dt. 15.01.2019					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2017-18	38.56	24.45	FY 2017-18	38.56	25.28	13.27
ii	FY 2018-19	112.45	105.12	FY 2018-19	64.63	61.94	15.96
iii	FY 2019-20	196.06	178.81	FY 2019-20	71.38	73.49	13.85
iv	FY 2020-21	0.00	42.31	FY 2020-21	52.80	62.82	3.84
v	-			FY 2021-22	69.88	67.91	5.80
vi	-			H1 FY 2022-23	2.73	4.95	3.58
vii	-			H2 FY 2022-23	3.69	7.24	0.03
viii				H1 FY 2023-24	2.19	0.59	1.63
				H2 FY 2023-24	4.04	5.07	0.60
				H1 FY 2024-25	1.00	0.93	0.67
				H2 FY 2024-25	0.39	0.98	0.08
				H1 FY 2025-26	0.17	0.22	0.03
	TOTAL	347.07	350.69		311.45	311.42	0.03
5	<p>Physical Progress of the Project for H1 FY-26: This DPR includes new Suburban Schemes initiated in FY 2021-22, along with ongoing schemes carried forward from earlier years. The scope of work mainly encompasses trenching, cable laying, civil works, and installation and commissioning of CSS and LT equipment. The overall DPR is targeted for closure by March 2026.</p>						
6	Proposed Year of Scheme Completion	FY 2025-26 (After the New DPR approval, New schemes are executed with New DPR)					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	The DPR is being utilised for releasing new connections to the consumers in Mumbai Suburban Area based on consumer request. The Hon'ble Commission vide letter No. MERC/CAPEX/FY2021-22/371 dtd. 17.08.2021 has allowed us to use this DPR till the approval of the new DPR (Submitted on 20th Nov 2019).					
9	Benefits Achieved in Rs. Crores:	Power supply to new consumers in suburban area was released. We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr No.	Particulars	Remarks		
1	Name of the Scheme	Distribution Activities of Tata Power-D in Mumbai Suburban License Area for Replacement of fault prone underground cable section in Mumbai area		
2	MERC Approved Cost (Rs in Cr.)	Rs.72.75 Cr.		
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2017-18/4834 dt 06.12.2017		
4	Actual Progress of the Scheme (Approved phasing is not given in the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2017-18	0.91	0.81	0.10
ii	FY 2018-19	4.04	3.68	0.45
iii	FY 2019-20	7.03	6.27	1.21
iv	FY 2020-21	13.47	13.10	1.58
v	FY 2021-22	2.60	1.66	2.52
vi	H1 FY 2022-23	1.13	0.00	3.65
vii	H2 FY 2022-23	0.05	1.62	2.07
	H1 FY 2023-24	0.34	0.78	1.63
	H2 FY 2023-24	0.19	0.71	1.11
	H1 FY 2024-25	0.04	0.16	0.99
	H2 FY 2024-25	0.10	0.05	1.04
	H1 FY 2025-26	0.05	0.00	1.09
	TOTAL	29.94	28.84	1.09
5	<p>Physical Progress of the Project for H1 FY-26: Procurement of HT cables, along with transportation, has been completed. Execution works are being carried out upon receipt of excavation permissions from MCGM and other respective road-owning authorities.</p>			
6	Proposed Year of Scheme Completion	FY 2025-26		
7	Scheme is executed as per schedule:	No		
8	Reasons for delay:	To optimize costs related to RI charges, the identified cable sections are being replaced as and when faults occur.		
9	Benefits Achieved in Rs. Crores:	The scheme was initiated to replace identified fault thus improving reliability of power supply and maintain power quality. We shall submit the detailed cost benefit analysis (in Rs.Cr) along with completion report.		

SR No.	Particulars	Remarks					
1	Name of the Scheme	DPR of TPC-D for Installation of DSS at Carnac Receiving Station and its associated Network Development in Ward A					
2	MERC Approved Cost (Rs in Cr.)	Rs.37.95					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2019-20/1217 dt. 23.12.2019					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY2019-20	9.1	4.63	FY2019-20	0.00	0.00	0.00
ii	FY2020-21	14.4	9.26	FY2020-21	7.72	4.84	2.88
iii	FY2021-22	13.32	24.07	FY2021-22	2.99	0.57	5.29
v	-			H1 FY 2022-23	8.22	0.38	13.13
vi	-			H2 FY 2022-23	2.46	15.56	0.02
v	-			H1 FY 2023-24	0.06	0.08	0.00
				H2 FY 2023-24	3.78	3.41	0.37
				H1 FY 2024-25	0.20	0.25	0.32
				H2 FY 2024-25	0.60	0.82	0.09
				H1 FY 2025-26	1.79	1.70	0.18
	TOTAL	36.82	37.96	TOTAL	27.81	27.63	0.18
5	Physical Progress of the Project for H1 FY-26: At CARNAC DSS, two power transformers and 11 kV switchgears have been commissioned. The outgoing HT cable work is currently in progress, with approximately 73% of the total scope completed. Procurement of HT cables, including transportation, has been completed. All execution activities are being carried out after obtaining excavation permissions from MCGM and other respective road-owning authorities.						
6	Proposed Year of Scheme Completion	FY 2025-26					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	Statutory approvals for trenching activities were deferred to the second half of the year (H2) considering the monsoon period. External trenching and cable-laying activities, along with associated services, have been planned with optimized expenditure, taking into account the RI charges applicable during the Defect Liability Period.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	DPR for Reliability Improvement Scheme for Network in Mumbai License Area (Suburban)					
2	MERC Approved Cost (Rs in Cr.)	Rs.37.38					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2019-20/079 dt. 28.01.2020					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2020-21	14.76	14.76	FY 2020-21	5.95	5.68	0.27
ii	FY 2021-22	22.42	22.62	FY 2021-22	4.73	3.97	1.03
iii	FY 2022-23			H1 FY 2022-23	0.08	0.27	0.85
iv	H2 FY 2022-23			H2 FY 2022-23	1.22	0.99	1.08
v	-			H1 FY 2023-24	0.25	0.24	1.10
				H2 FY 2023-24	3.71	4.47	0.34
				H1 FY 2024-25	0.78	0.56	0.56
				H2 FY 2024-25	1.59	1.95	0.19
				H1 FY 2025-26	1.11	0.00	1.30
	TOTAL	37.18	37.38	TOTAL	19.42	18.12	1.30
5	<p>Physical Progress of the Project for H1 FY-26: Replacement of breakers under the Network Reliability Improvement Schemes in the Suburban area has been completed. The replacement of 1250A VCB breakers has been carried out across various DSS locations. External cable-laying work is currently in progress and will be completed based on the availability of MCGM permissions. All execution activities are undertaken after obtaining excavation approvals from MCGM and other concerned road-owning authorities.</p>						
6	Proposed Year of Scheme Completion	FY 2025-26					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	DPR approval was obtained in Q4 of FY 2019–20, and work commenced within the same financial year. The ring bifurcation, network migration, and LT interconnection schemes, with an estimated cost of ₹25.36 crore, have been planned with optimized expenditure, considering RI charges applicable during the Defect Liability Period.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai suburban License Area for FY 20-21"					
2	MERC Approved Cost (Rs in Cr.)	Rs.42.53					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2020-21/ dtd. 19.10.2020					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2020-21	42.53	34.02	FY 2020-21	33.22	30.64	2.58
ii	FY 2021-22		8.51	FY 2021-22	5.98	7.62	0.93
iii	-			FY 2022-23	0.15	0.80	0.27
iv				H1 FY 2023-24	0	0	0.27
				H2 FY 2023-24	0	0.25	0.03
				H1 FY 2024-25	0	0.00	0.03
				H2 FY 2024-25	0	0.02	0.01
				H1 FY 2025-26	0	0.00	0.01
v	TOTAL	42.53	42.53	TOTAL	39.343	39.336	0.006
5	<p>Physical Progress of the Project for H1 FY-26: The HT and LT System Strengthening (SWO) schemes in the Suburban area are being executed under this DPR. The scope of work includes trenching, cable laying, jointing, termination, and commissioning of associated HT/LT network components to enhance system reliability and capacity. As of now, approximately 93% of the total work has been completed, covering major trenching and cable installation activities. All field execution activities are being carried out after obtaining the necessary excavation permissions from MCGM and other concerned road-owning authorities.</p>						
6	Proposed Year of Scheme Completion	FY 2025-26					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	Tata Power-D initiated consumer switchover schemes in the Mumbai Suburban area during FY 2020-21. However, progress has been delayed due to limited tariff advantages for consumers and delays in obtaining road excavation permissions from MCGM.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai City License Area for FY 20-21"					
2	MERC Approved Cost (Rs in Cr.)	Rs.27.40					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2020-21/ dtd. 19.10.2020					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY2020-21	27.4	20	FY2020-21	0.50	0.50	0.00
ii	Upto FY 2021-22	0	7.4	FY 2021-22	0.72	0.00	0.72
iii	-			H1 FY 2022-23	0.00	0.53	0.19
iv	-			H2 FY 2022-23	1.28	0.20	1.27
v				H1 FY 2023-24	0.68	0.12	1.83
				H2 FY 2023-24	11.38	10.27	2.94
				H1 FY 2024-25	0.15	2.23	0.86
				H2 FY 2024-25	1.22	1.79	0.29
				H1 FY 2025-26	0.09	0.03	0.35
vi	TOTAL	27.4	27.4	TOTAL	16.02	15.67	0.35
5	<p>Physical Progress of the Project for H1 FY-26: The HT and LT System Switchover (SWO) schemes initiated in the City area are currently under execution. The scope of work includes trenching, cable laying, jointing, and commissioning activities to facilitate consumer switchover and strengthen the existing network. Approximately 57% of the total work has been completed, covering major cable installation and termination activities. The remaining work is in progress and is expected to be completed in accordance with permission approvals from MCGM and other concerned authorities</p>						
6	Proposed Year of Scheme Completion	FY 2026-27					
7	Scheme is executed as per schedule:	No					
8	Reasons for delay:	Delay in switchover activities due to limited tariff benefits at the consumer's end.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	In Principle Approval to TPC-D's "Loading of Assets of TPC-D in Mumbai suburban License Area for FY 21-22"					
2	MERC Approved Cost (Rs in Cr.)	Rs. 55.86					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2021-22/497, dated 10.11.2021					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2021-22	55.86	42.04	FY 2021-22	20.47	18.01	2.46
ii	FY 2022-23	0	13.82	H1 FY 2022-23	9.32	10.40	1.39
iii	-			H2 FY 2022-23	5.84	6.20	1.03
iv				H1 FY 2023-24	0.84	0.62	1.25
				H2 FY 2023-24	1.34	2.44	0.15
				H1 FY 2024-25	0.56	0.36	0.35
				H2 FY 2024-25	0.03	0.34	0.04
				H1 FY 2025-26	0.00	0.00	0.04
v	TOTAL	55.86	55.86	TOTAL	38.41	38.36	0.04
5	Physical Progress of the Project for H1 FY-26: The HT and LT SWO schemes in the Suburban area are being executed under this DPR, aimed at improving network reliability and enabling consumer switchover. Around 69% of the total schemes have been completed. No work was carried out during H1 due to pending statutory approvals.						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	Delay due to pending statutory approvals. However the scheme is executed as per approved MYT proceedings.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Distribution Activities of Tata Power-D in Mumbai Suburban License Area from FY2020-21 to FY2024-25					
2	MERC Approved Cost (Rs in Cr.)	Rs.316.15					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2021-22/573 dt. 30.12.2021					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2020-21	5.00	1.80	FY 2020-21	0.00	0.00	0.00
ii	FY 2021-22	67.00	26.70	FY 2021-22	19.81	8.58	11.23
iii	FY 2022-23	75.00	69.60	H1 FY 2022-23	38.59	26.81	23.01
iv	FY 2023-24	78.00	76.00	H2 FY 2022-23	40.83	56.70	7.14
v	FY 2024-25	81.00	79.20	H1 FY 2023-24	13.89	7.02	14.01
vi	FY 2025-26	0.00	52.70	H2 FY 2023-24	49.98	59.12	4.87
vi	IDC	0.00	10.35	H1 FY 2024-25	20.94	13.47	12.34
				H2 FY 2024-25	50.95	56.19	7.10
				H1 FY 2025-26	22.10	9.68	19.52
4.4	TOTAL	306.00	316.35	TOTAL	257.10	237.58	19.52
5	Physical Progress of the Project for H1 FY-26: Under this DPR, Suburban Schemes were initiated in the second half (H2) of FY 2021–22, focusing on network development and enhancement of consumer services. The scope of work primarily includes trenching, cable laying, civil works, and installation and commissioning of CSS and LT equipment. These activities are aimed at strengthening the HT/LT network and improving overall system reliability.						
6	Proposed Year of Scheme Completion	FY2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	Power supply to new consumers in suburban area was released. We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Distribution Activities of Tata Power-D in Mumbai City Area from FY2021-22 to FY2025-26					
2	MERC Approved Cost (Rs in Cr.)	Rs.130.24					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2021-22/506 dtd. 16.11.2021					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2021-22	5.11	5.00	FY 2021-22	1.58	0.22	1.36
ii	FY 2022-23	24.99	8.00	H1 FY 2022-23	4.74	4.36	1.74
iii	FY 2023-24	30.01	28.83	H2 FY 2022-23	10.06	6.35	5.44
iv	FY 2024-25	29.98	25.56	H1 FY 2023-24	8.44	3.59	10.29
v	FY 2025-26	40.15	62.85	H2 FY 2023-24	32.83	34.96	8.16
vi	IDC	0	2.81	H1 FY 2024-25	14.41	7.43	15.14
				H2 FY 2024-25	49.10	59.99	4.25
				H1 FY 2025-26	7.64	4.26	7.63
vii	TOTAL	130.24	133.05	TOTAL	128.79	121.17	7.63
5	<p>Physical Progress of the Project for H1 FY-26: Under this DPR, new schemes and activities have been initiated and executed, encompassing CSS and LT works. The scope of work involves equipment installation, civil works, trenching, cable laying, and associated services, including last-mile connectivity.</p>						
6	Proposed Year of Scheme Completion	FY2026-27					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Installation of DSS at Antop Hill RSS and its associated network development in Ward A					
2	MERC Approved Cost (Rs in Cr.)	Rs.29.78					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2022-23/0367 dtd. 08. 08.2022					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2022-23	11.64	9.70	FY 2022-23	0.55	0.00	0.55
ii	FY 2023-24	9.25	10.25	H1 FY 2023-24	7.07	0.00	7.07
iii	FY 2024-25	8.72	9.66	H2 FY 2023-24	1.87	9.36	0.13
iv	IDC	0.00	0.17	H1 FY 2024-25	0.00	0.00	0.13
				H2 FY 2024-25	0.66	0.67	0.12
				H1 FY 2025-26	0.00	0.00	0.12
v	TOTAL	29.61	29.61	TOTAL	10.15	10.03	0.12
5	<p>Physical Progress of the Project for H1 FY-26: At Antop Hill DSS, two power transformers and the 11 kV switchgear have been commissioned. The outgoing HT cable installation is currently in progress; however, work on the Mansoon HT cable remains pending due to awaiting necessary permissions. The work is expected to commence after October 26.</p>						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Installation of DSS at Khatau Mill (Monte South) Mumbai City License area & associated network development					
2	MERC Approved Cost (Rs in Cr.)	Rs.45.48					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2023-24/0528 Dated on 23.08.24					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25	17.36	13.87	H2 FY 2024-25	6.81	6.06	0.76
ii	FY 2025-26	22.11	17.88	H1 FY 2025-26	2.68	0.00	2.68
iii	FY 2026-27	5.38	13.73				3.44
iv	IDC	0.63					3.44
							3.44
v	TOTAL	45.48	45.48	TOTAL	9.50	6.06	3.44
5	<p>Physical Progress of the Project for H1 FY-26: At Khatau Mill Area – Monte South DSS, work has commenced with 33 kV and 11 kV source cables already laid, and one power transformer commissioned at the site. Installation of half of the 11 kV switchgear board and other auxiliary panels has also been completed. Control cable laying and outgoing HT cable work are currently in progress.</p>						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Augmentation of DSS at BKC in Mumbai Suburban License Area (FY24 to FY26)					
2	MERC Approved Cost (Rs in Cr.)	Rs.28.34					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2023-24/0619 Dated on 09.10.24					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25		3.81	H2 FY 2024-25	3.37	3.27	0.10
ii	FY 2025-26		4.67	H1 FY 2025-26	2.78	0.00	2.78
iii	FY 2026-27		19.57				2.88
iv	IDC		0.35				2.88
							2.88
v	TOTAL	0.00	28.40	TOTAL	6.15	3.27	2.88
5	<p>Physical Progress of the Project for H1 FY-26: At the MCA area near BKC DSS, augmentation work of the existing BKC Distribution Substation has commenced. One power transformer has been commissioned, along with the installation of one 33 kV ICOG panel, half of the 11 kV switchgear, one station transformer, and other auxiliary panels. Civil drawings for the remaining installations at BKC Tower 18 have been issued, and the balance execution work is currently in progress.</p>						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	Customer Experience Transformation through Implementation of Salesforce CRM, ESB, Contact Center Upgradation with Social CRM and Digital Self serve solution (FY 2024-25 and FY 2025-26)					
2	MERC Approved Cost (Rs in Cr.)	Rs.58.95					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/TPC-D/2023-24/0618 Dated on 09.10.24					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25		39.91	H2 FY 2024-25	5.31	5.31	0.00
ii	FY 2025-26		19.04	H1 FY 2025-26	2.14	0.00	2.14
iii	IDC		0.74				2.14
iv							2.14
							2.14
v	TOTAL	0.00	59.69	TOTAL	7.45	5.31	2.14
5	<p>Physical Progress of the Project for H1 FY-26: The Aspect Solution project was completed and made live in Q3 2025. Similarly, Phase 1 of the WhatsApp BOT integrated with Social CRM has also been completed and made live in Q3 2025. Phase II involves the implementation of the Data Lake. Currently, the following activities are in progress:</p> <ol style="list-style-type: none"> 1.Procurement of ESB product licenses for the development environment. 2.Rationalization of APIs used across Mumbai Distribution Customer Services. 3.Configuration of APIs in the ESB development environment. 4.Configuration of APIs in the API Gateway development environment. 5.Testing of Phase 1 APIs. 6.Initiation of configurations in the Quality environment. 						
6	Proposed Year of Scheme Completion	FY 2026-27					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	DISTRIBUTION ACTIVITIES OF TPC-D IN MUMBAI CITY LICENSE AREA AMOUNTING TO RS. 237.38CRORE					
2	MERC Approved Cost (Rs in Cr.)	RS. 237.38					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/TPC-D/2024-25/ DATED 20.03.25					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25	15	12.00	H2 FY 2024-25	7.23	5.88	1.35
ii	FY 2025-26	90	75.00	H1 FY 2025-26	10.74	2.10	9.98
iii	FY 2026-27	90	90.00				9.98
iv	FY 2027-28	40.22	58.22				9.98
vi	IDC	2.16	2.16				9.98
							9.98
vii	TOTAL	237.38	237.38	TOTAL	17.97	7.99	9.98
5	<p>Physical Progress of the Project for H1 FY-26: With this DPR, new schemes and activities related to CSS and LT works — including equipment installation, civil works, trenching, cable laying, and associated services — have been initiated, executed, and are currently in progress.</p>						
6	Proposed Year of Scheme Completion	FY2028-29					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	INSTALLATION OF DSS AT PAREL (RAMTEKADI)					
2	MERC Approved Cost (Rs in Cr.)	Rs.38.48					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/TPC-D/2024-25/032 Dtaed on 15.01.2025					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25	17.61	14.09	H2 FY 2024-25	3.37	3.27	0.10
ii	FY 2025-26	17.61	17.61	H1 FY 2025-26	2.78	0.00	2.78
iii	FY 2026-27	2.87	6.39				2.88
iv	IDC	0.39	0.39				2.88
							2.88
v	TOTAL	38.48	38.48	TOTAL	6.15	3.27	2.88
5	Physical Progress of the Project for H1 FY-26: At the Ramtekadi-Parel area, civil works for DSS installation have commenced, and procurement of major equipment — including the power transformer, 11 kV switchgear, and 33 kV ICOG panel — is currently underway.						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr.No.	Particulars	Remarks					
1	Name of the Scheme	GRID CONNECTED BATTERY ENERGY STORAGE SYSTEM 100MW/100MWH (BESS)					
2	MERC Approved Cost (Rs in Cr.)	Rs.299.97					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/TPC-D/2024-25/0833 dt 27.12.2024					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2024-25	30.00		H1 FY 2025-26	0.00	0.00	0.00
ii	FY 2025-26	75.00	105.00				0.00
iii	FY 2026-27	100.00	100.00				0.00
iv	FY 2027-28	93.31	93.31				
v	IDC	1.66	1.66				0.00
							0.00
v	TOTAL	299.97	299.97	TOTAL	0.00	0.00	0.00
5	<u>Physical Progress of the Project for H1 FY-26:</u> The tendering process has been completed for vendor finalization following the site survey, and procurement activities are currently underway.						
6	Proposed Year of Scheme Completion	FY 2027-28					
7	Scheme is executed as per schedule:	Yes					
8	Reasons for delay:	NA					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis (in Rs.Cr) along with completion report.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	DPR for implementation of Smart Meters					
2	MERC Approved Cost (Rs in Cr.)	Rs.59.75					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/2019-20/106 Dated 05.04.2019					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY2019-20	59.75	59.75	FY2019-20			
ii	FY 2020-21			FY 2020-21	13.33	12.02	1.31
iii	FY 2021-22			FY 2021-22	30.86	26.11	6.07
iv	FY 2022-23			FY 2022-23	12.48	18.30	0.25
vi	FY 2023-24			FY 2023-24	2.49	2.61	0.13
	FY 2024-25			FY 2024-25	0.00	0.01	0.12
				FY 2025-26-H1	0.00	0.01	0.11
	TOTAL	59.75	59.75	TOTAL	59.15	59.03	0.13
5	Physical Progress of the Project : 70000 Smart Meters have been installed till now under this DPR. Backend infrastructure has be created for 100000 Smart Meters.						
6	Proposed Year of Scheme Completion	FY 2025-26					
7	Scheme is executed as per schedule:	No.					
8	Reasons for delay:	Start of project was delayed due to Covid Lockdown and late delivery of Smart meters from OEM due to global Shortage of Semiconductor Chips.					
9	Benefits Achieved:	We could carry out timely billing of consumers provided with Smart meters based on actual meter readings, even during the Pandemic when Meter Readers were not able to reach the Sites due to various restrictions. Also the consumers are provided with Consumption analytics from Smart Meters on Mobile App and Customer Portal.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	DPR for Meter procurement across Mumbai Area for FY 2020-21 to FY 2024-25					
2	MERC Approved Cost (Rs in Cr.)	Rs 14.79 Cr					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/FY2020-21/ dated 18.09.2020					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	Till FY2020-21	3.95	3.95	Till FY2020-21	5.45	4.00	1.45
ii	FY 2021-22	4.07	4.07	FY 2021-22	2.32	2.93	0.84
iii	FY 2022-23	2.26	2.26	FY 2022-23	2.47	2.49	0.82
iv	FY 2023-24	2.26	2.26	FY 2023-24	1.01	1.17	0.66
v	FY 2024-25	2.26	2.26	FY 2024-25	1.97	0.23	2.40
vi	FY 2025-26			FY 2025-26-H1	0.01	0.00	2.41
	TOTAL	14.80	14.80	TOTAL	13.23	10.82	2.41
5	Physical Progress of the Project : Progress is as per schedule						
6	Proposed Year of Scheme Completion	FY 2025-26					
7	Scheme is executed as per schedule:	No					
8	Reasons for delay:	Due to installation of smart meters, procurement of conventional meters has reduced over last 2 years.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis along with completion report.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	DPR for Installation of Smart Meter for FY 2022-23					
2	MERC Approved Cost (Rs in Cr.)	Rs 21.70 Cr					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/FY2022-23/0467 dated 06.10.2022					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2022-23	21.70	21.70	FY 2022-23	7.85	0.00	7.85
ii	FY 2023-24			FY 2023-24	13.64	20.00	1.49
iii	FY 2024-25			FY 2024-25	0.00	1.46	0.03
iv	FY 2025-26			FY 2025-26	0.00	0.00	0.03
	TOTAL	21.70	21.70	TOTAL	21.49	21.46	0.03
5	Physical Progress of the Project : 45000 smart meter have been installed till now.						
6	Proposed Year of Scheme Completion	FY 2024-25					
7	Scheme is executed as per schedule:	No					
8	Reasons for delay:	Meter Delivery was delayed from OEM.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis along with completion report.					

Sr No.	Particulars	Remarks					
1	Name of the Scheme	DPR for Installation of Smart Meter for FY 2023-24 & FY 2024-25					
2	MERC Approved Cost (Rs in Cr.)	Rs 371.15 Cr					
3	In Principle Clearance Reference No. & Date (MERC Letter No.)	MERC/CAPEX/FY2023-24/0289 dated 20-06-2023					
4	Progress of the Scheme (Approved phasing as per the DPR)	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	Actual Progress of the Scheme	Capex (Rs in Cr.)	Capitalization (Rs in Cr.)	WIP (Rs in Cr.)
i	FY 2023-24	371.15	371.15	FY 2022-23	3.23	0.17	3.06
ii	FY 2024-25			FY 2024-25	45.69	38.25	7.44
	FY 2025-26			FY 2025-26 H1	29.89	27.61	12.78
					0.00	0.00	12.78
	TOTAL	371.15	371.15	TOTAL	78.81	66.03	12.78
5	Physical Progress of the Project : 1.8 Lakhs smart meter have been installed till Sept. 25						
6	Proposed Year of Scheme Completion	FY 2026-27					
7	Scheme is executed as per schedule:	No					
8	Reasons for delay:	Delay due to on site objection from consumer end.					
9	Benefits Achieved in Rs. Crores:	We shall submit the cost benefit analysis along with completion report.					