



19 June 2025

CFI-LRA-LRA-RGWR-001335

Secretary  
Maharashtra Electricity Regulatory Commission  
13<sup>th</sup> Floor, Centre No 1, World Trade Centre  
Cuffe Parade, Mumbai 400 005

Dear Sir

**Subject: Case No 79 of 2025- License Application of Tata Power in Chatrapati Sambhaji Nagar Area**

We refer to the Email of the Hon'ble Commission of 10<sup>th</sup> June 2025 where replies to certain queries have been sought.

We are in the **Appendix** providing the response.

We trust the same is in order

**(Vidyadhar H Wagle)**  
**Chief Regulatory**

1

**TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



## Appendix

### Data gaps on Licence Application Filed by Tata Power Company (TPC) for grant of Distribution Licence in Chatrpati Sambhaji Nagar Area-Case No. 79 of 2025

1. TPC to submit undertaking in respect of requirements of Code of Conduct as prescribed under Rule 4 of the Distribution License Rules, 2005.

#### Response

We are in **Annexure 1** providing the undertaking

2. TPC to provide Undertaking to be given as per Regulation 4 of the General Conditions of Distribution Licence Regulations by the applicant regarding eligibility conditions/ disqualifications (No cases of conviction, insolvency, bankruptcy proceedings etc. against applicants, its promoters and its directors)

#### Response

The undertaking is as provided in **Annexure 2**

3. As per Part B of Enclosure 1: - Corporate, Financial and Technical Information Sr. No. 2(c)- TPC to submit the number of middle / lower management personnel

#### Response

The break up of the count is as given below as on 30<sup>th</sup> April 2025.

Category	Position	No of Employees
Sr. Management	MC2 and above	12
Middle Management	MD1, MD2	49
Lower Management	ME01 and below	296
Technical Staff	Non-Management Staff	46
<b>Total</b>		<b>403</b>

## TATA POWER

### The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



4. TPC to provide Maps of the proposed geographical area of supply along with the location of area tagged for area under jurisdiction of each Municipal Corporation/Municipal Council/ Revenue District demarking proposed area of Licence vis-à-vis the total area under each authority.

#### **Response**

We had in the *Enclosure 6 -Business plan* provided the necessary maps indicating the area of the proposed license. The same is provided again in **Annexure 3**

5. TPC to clarify the basis for selection of adjoining areas other than Municipal Corporation considered in the Distribution Licence Application.

#### **Response**

In compliance with the minimum area criteria, Tata Power has included Municipal corporation jurisdictions within the proposed license area. Additionally, smaller administrative units such as Taluka boundaries have also been considered to ensure comprehensive coverage. The same has been selected based on estimated load growth in the years to come which in turn is based on the development activity.

6. The Petitioner has proposed 'area of supply' which also includes surrounding areas to the Municipal Corporation (which has clear demarcated boundaries). The Petitioner to submit the details of boundaries of such surrounding areas to clearly demarcate the proposed area of supply.

#### **Response**

In its Parallel License application under Case No. 79 of 2025, Tata Power has sought approval to include areas within the jurisdiction under the i) Ch. Sambhaji Nagar Municipal Corporation, ii) Chikalthana MIDC, iii) Shendra Five star and Additional Shendra MIDC, iv) Waluj MIDC, v) AURIC MIDC, vi) Jalna Municipal Corporation, vii) Badnapur Nagar

### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



Panchayat, viii) Jalna MIDC, ix) Additional Jalna (Phase-I/II/III) MIDC, x) Jalna Seed park MIDC as detailed in Enclosure-6. The same has also been shown in **Annexure 3**

7. *TPC to clarify and submit the necessary documents to show how it will meet the requirement of Capital Adequacy and Creditworthiness as specified in the Distribution of Electricity Licence (Additional Requirements of Capital Adequacy, Creditworthiness and Code of Conduct) Rules, 2005 considering the capex estimated to supply to all the consumers within the proposed area of supply along with updated solvency certificate (considering all the Petitions together), updated Credit Rating Report in support thereof.*

### **Response**

In this regard, we have presented the computations considering the expected capital investment in the next 5 years. It is submitted that such approach was adopted by the Hon'ble Commission while granting the license to Tata Power -D and Adani (then Reliance) in 2014. At this point of time, the projection of the Capital Expenditure for serving the consumer base of the entire license area is difficult and the exercise may be done at a later point of time and assessment of Capital Adequacy may be done at that point of time. Further, the capital expenditure will be incurred in a phased manner.

As time progress, the Networth of Tata Power would also undergo a change and in our humble submission at present, the Networth should be adequate to meet the capital expenditure planned for 5 years, which is a reasonable time period horizon and an accepted period for working out the Business Plan submissions practiced by other distribution licensees in their MYT projections.

9. *TPC has submitted four applications for grant of Distribution License. Hence, TPC to clarify and submit the necessary documents to show how it will meet the requirement of Capital Adequacy and Creditworthiness as specified in the Distribution of Electricity Licence (Additional Requirements of Capital Adequacy, Creditworthiness and Code of Conduct) Rules, 2005 considering the capex estimated to supply to all the consumers within all the proposed areas of supply for all the Licence Applications taken together along with*

### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



updated solvency certificate (considering all the Petitions together), updated Credit Rating Report in support thereof.

## Response

In the respective application, Tata Power has made a projection for Capital Expenditure estimated for 5 years and has demonstrated that it meets the Resource Adequacy criteria for that Licensed Area. Tata Power in the table below has demonstrated that it qualifies the two tests viz a) Networth Adequacy and b) Adequate Internal Resource Generation even after considering all the license applications

**Table : Resource Adequacy Criteria for all the 4 applications considered together**

Sr No	Particulars					Rs Cr
		Pune	Ehandup	Sambhaji Nagar	Nashik	Total
<b>A Threshold Equity Required</b>						
1	Capital Expenditure in 5 Years	1567	1016	454	389	3426
2	Equity - 30% of the Capex	470	305	136	117	1028
3=26% of 2	26 % of the Equity proposed	122	79	35	30	267
<b>B IRG Test</b>						
1	5 Times Maximum Internal Resource Generation					6560
2	Less Equity Committed Elsewhere					2349
3	Residual Amount					4211
<b>C Networth Test</b>						
1	Maximum Networth in last 3 years					14547
2	Equity Committed Elsewhere					2349
3	Residual Amount					12198

10. TPC to clarify why the impact of Regulatory Deferral amount as reflected in the Audited Balance Sheet for FY 2021-22, FY 2022-23 and FY 2023-24 is not deducted from Net-worth computation as well as in IRG computation as the same is the revenue which is yet to be accounted for after approval of the Commission.

## TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



## Response

In this regard, we have adopted the approach considered by the Hon'ble Commission in Case No 90 of 2014 in the matter of Grant of Distribution License to Tata Power. The relevant extracts are as given below

- 6.3.6. The formula for net worth computation adopted accordingly by the Commission is as below:

$$\text{Net Worth} = \text{Equity Share Capital} + \text{Reserves and Surplus} - \text{Revaluation Reserves} - \text{Intangible assets} - \text{Miscellaneous Expenditure to extent not written off and carry forward losses}$$

As can be seen, the Net Worth Computation does not include reduction on account of Regulatory Deferral Account. Similarly, the same order specifies the following formula for working out the Internal Resource Generation which is as follows:

- 6.3.7. The formula for Internal Resource Generation computation adopted by the Commission is as below:

$$\text{Internal Resource Generation} = \text{Profit after Tax} + \text{Depreciation and Amortization} + \text{Decrease in Net current Assets (Excluding cash)} + \text{Any other non-cash expenditure (including deferred tax)} - \text{Scheduled loan repayments and increase in net current assets (excluding cash)}$$

As can be seen, neither the Regulatory Deferral Balance nor the Net movement of Regulatory Deferral balances have been deducted from the computations of Networth and also, it does find any place in computation of Internal Resource Generation. We have therefore not deducted the same i.e Regulatory Deferral amounts from the computations.

11. For FY 2021-22, in the IRG Computation, TPC has considered Rs 467.83 Crore as a non-cash item, which is related to loss towards discontinued operations. TPC to clarify why the said amount is treated as non-cash expenses.

## TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



## Response

The computation for the various years is as shown in the table below:

₹ in crores

Particulars	FY 2023-24	FY 2022-23	FY 2021-22
Profit after tax	2,229.86	3,267.90	2,782.93
Add : Depreciation & Amortisation	1,188.46	1,167.47	1,134.23
Add : Decrease / (Increase) in Net current Assets (Excl. cash)			
(Increase) / decrease in Assets	(787.77)	(2,397.96)	(947.08)
Increase / (decrease) in Liabilities	2,330.46	258.43	972.97
Add : Any other non-cash expenditure (incl. deferred tax) <sup>iii</sup>	408.30	871.47	568.64
Less : Scheduled loan repayments	(4,234.46)	(6,281.44)	(3,199.02)
<b>Internal Resource Generation</b>	<b>1,134.85</b>	<b>(3,114.13)</b>	<b>1,312.67</b>

The Non Cash expenditure considered above has been worked out as follows:

(iii) Any other non-cash expenditure consists of following:

Particulars	FY 2023-24	FY 2022-23	FY 2021-22
Deferred Tax Provision	374.35	872.80	-
Transfer to Statutory Consumer Reserve	15.80	13.68	12.57
Bad Debts	0.04	-	2.27
Allowance For Bad and Doubtful Debts (Net)	9.08	0.31	(10.78)
Impairment of Non-Current Investments	0.95	-	106.82
Employees Stock Option Expenses	3.29	-	-
Effect of Unrealised Foreign Exchange (Net)	4.79	(15.32)	(10.07)
Impairment loss related to discontinued operations	-	-	467.83
<b>Non-Cash Expenditure</b>	<b>408.30</b>	<b>871.47</b>	<b>568.64</b>

We wish to submit that as per the methodology stipulated by the Hon'ble Commission in Case No 90 of 2014, all "Other Non Cash" expenditure needs to be added back and hence impairment loss related to discontinued operations has been added. Further, impairment assessment is a non-cash adjustment in the financials as per Accounting Standards.

12. For FY 2021-22 and FY 2023-24, TPC to clarify why Bad-Debts are treated as non-cash expenses as the simultaneous impact is by way of reduction in receivables.

7

## TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



## Response

While it may be appropriate that the recognition of bad debts results in a simultaneous reduction in receivables, the key consideration is that no actual cash outflow occurs at the time of writing off the debt. The receivables being written off represent amounts that were previously recognized as revenue but for which cash was never received. Therefore, the write-off is a non-cash accounting adjustment rather than a cash transaction.

13. *TPC has projected sales of ~5 to 20% of the total sales within the proposed licence area and accordingly capex has been projected by TPC in its network rollout plan. TPC to submit the capex required for network roll-out plan to supply to all the consumers (100 % USO and also 100% sales in the proposed licence area) within the proposed supply area along with the break-up of major capital items and cost thereof incl. basis for estimation of such capex estimation.*

## Response

As Tata Power would be a new distribution licensee in the proposed area, it is anticipated that its network coverage will not immediately extend across the entire license area. Network development will therefore be a gradual and ongoing process, implemented in a phased manner based on demand and network requirements. With two licensees operating in the same region, future growth will be addressed by both the utilities. As Tata Power's network expands, it is expected to progressively capture a greater share of new customer growth.

Tata Power has also assessed the existing infrastructure of the incumbent licensee, MSEDCL. This network too has been developed over several decades and cannot be replicated in its entirety under a parallel network model due to the scale of infrastructure involved, the extended timelines required for rollout, substantial capital investment, uncertainty regarding customer migration to a new utility, and the resulting impact on tariffs.

## **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



14. It is observed that residential sales proposed are less than 10% of overall sales across all 5 years. The Petitioner to submit the criteria for prioritising the specific area in network rollout and also explain in detail as to how its proposed network development would ensure that the issues such as cherry picking of cross subsidizing consumers and selective network laying would be avoided in the network rollout plan in prioritising the area as well as within the area

### **Response**

An internal study indicates that the current share of domestic sales across various divisions within the proposed license area ranges from 2% to 44%. Based on development plans for the Ch. Sambhaji Nagar & Jalna, significant future load growth is expected in the following key areas:

- a) Aurangabad Industrial City (AURIC) – Spread across Shendra and Bidkin – 60% Industrial Development (in textile, food, defence, engineering and electronics sectors) and 40% Residential & Commercial development in
- b) Aurangabad Smart City Project
- c) Additional Jalna MIDC- Proposed Biotechnology Park, Food Processing Plants.
- d) Jalna - Development of Dry Port, Dry Warehouse Area
- e) Expansion of Steel and Seed Industries
- f) Chh. Sambhaji Nagar & Jalna - located at the geographic center of Maharashtra and now connected to Mumbai and Nagpur via Samruddhi Mahamarg, are poised for significant future development in and around these regions

Given this anticipated growth, these new and emerging load centers will require fresh network development, a portion of which will initially be served through Tata Power's network. Over time, this infrastructure will also be leveraged to serve the growing demand in residential and other sectors.

It is further emphasized that the sales projections provided are indicative in nature and may vary based on actual developments within the proposed license area. While initial residential sales may appear comparatively lower, Tata Power reiterates that residential

### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



consumers are an essential component of its network rollout strategy. Their share is expected to increase progressively over the license period as network penetration deepens.

The proposed network rollout has been planned using a multi-factorial approach, taking into consideration:

- a) Consumer density and diversity,
- b) Load growth potential,
- c) Ease of implementation,
- d) Availability of space, and
- e) Right of Way (RoW) considerations.

15. TPC would be undertaking the rollout plan in a phased manner. Please clarify as to how it would be able to fulfill USO obligation for other areas which are yet to be covered under the phased manner development. TPC to submit how it proposes to supply to the consumers in the said area after grant of licence if the application is received prior to the network roll out proposed by TPC. TPC to clarify whether it would be seeking exemption from USO till the network for that area is fully established.

#### **Response**

Tata Power Company (TPC) submits its commitment to meeting the Universal Service Obligation (USO) in line with the provisions of the MERC Regulations. While supply through TPC's own distribution network will be ensured following its rollout in a given area, TPC does not intend to delay serving consumers until its infrastructure is fully established. In regions where TPC's network is yet to be developed, the company proposes to provide supply through the Changeover mechanism, utilizing the existing network of MSEDCL, in accordance with applicable regulatory guidelines. This approach will enable TPC to promptly respond to consumer requests and release connections within the timelines mandated under the MERC Electricity Supply Code and Standards of Performance (SOP) Regulations, 2021.

#### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



16. TPC has submitted that “Upon laying of its own distribution network, the Petitioner shall ensure that the network is compliant with Universal Service Obligation. On receipt of a request from any category of consumer, the Petitioner will ensure that the connection is released within the timelines specified by the Maharashtra Electricity Regulatory Commission (Electricity Supply Code and Standards of Performance for Distribution Licensees, including Power Quality) Regulations, 2021” TPC to clarify if supply will be released to consumers only after network is laid as per roll-out plan in particular area.

### **Response**

As mentioned above, in regions where TPC’s network is yet to be developed, the company proposes to provide supply through the Changeover mechanism, utilizing the existing network of MSEDCL, in accordance with applicable regulatory guidelines. This approach will enable TPC to promptly respond to consumer requests and release connections within the timelines mandated under the MERC Electricity Supply Code and Standards of Performance (SOP) Regulations, 2021.

TPC remains committed to delivering reliable and timely power supply to all consumers, including during the transitional phase of network development.

17. TPC in its Business Plan has submitted year wise capex to be incurred. TPC to submit area wise network roll-out plan for each year classifying the proposed licence area into Wards (for Municipal Corporation), Taluka-wise (complete Taluka) and balance area (other than Municipal Corporation and complete Taluka). TPC should provide criteria and detailed justification including details of field survey (if any) considered for proposed network roll-out plan. TPL may evaluate alternate options for development of network roll-out plan and submit such options along with the merits/demerits thereof

### **Response**

The Area wise capital expenditure for network is given in the following table

## **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



**Table : Area wise infrastructure**

Division	Area Covered	Power Transformer Capacity in MVA	Distribution Transformer Capacity in MVA	HT CSS Capacity in MVA	33 kV Cable (km)	11 kV Cable (km)	LT Cable (km)
Ch. Sambhaji Nagar URBAN I	Chawani Urban Sub Dn. : Chawani, Cantonment area, Walmi, Padegaon		3	3		15.5	19.0
	Power House Urban Sub Dn. : Aurangpura, Shahaganj, Nawabpura	20	2	2	10	10.3	12.7
	Waluj Urban Sub. Dn. : Waluj, Bajaj nagar, Sectors D, L, M		2	2		10.3	12.7
Ch. Sambhaji Nagar URBAN II	Chikalathana Urban Sub Dn : Chikalathana MIDC, Airport - MHADA		1	2		7.2	6.3
	CIDCO Urban Sub Dn. : CIDCO, HUDCO	20	1	1	10	5.2	6.3
	Kranti Chowk Sub Dn. : Kranti Chowk , Mondha, Ahinsanagar		1	0		3.2	6.3
	Garkheda Urban Sub Dn. : Garkheda, Jawahar Colony, Shivajinagar		1	0		3.2	6.3
Ch. Sambhaji Nagar RURAL I	Sambhajinagar Rural Sub Dn.1 : Daultabad, Harsul, Karodi, Patola		4	3		18.7	25.4
	Sambhajinagar Rural Sub Dn.2 : Adul, Chitepimpalgaon, Shendra MIDC	20	9	11	10	50.6	57.1
	Paithan Sub. Dn. : Paithan, Amrapur (Waghundi), Bidkin, Lohgaon		3	3		15.5	19.0
JALNA DIVISION I	Badnapur Sub Dn. :Badnapur, Bhakarwadi, Shelgaon		12	3		44.1	76.2
	Bhokardan Sub Dn. : Bhokardan, Pimpalgaon, Shipora	60	5	2	30	19.9	31.7
	Jafrabad Sub Dn. : Jafrabad, Dongaon , Tembhurni		4	1		14.7	25.4
	Jalna Urban Sub Dn. : Jalna MIDC, Jalna City, Motibag			31	26		150.4
		<b>120.0</b>	<b>79.0</b>	<b>59.0</b>	<b>60.0</b>	<b>368.8</b>	<b>501.6</b>

**TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



As can be seen, the projections have been made for 5 years and not for one year . Further, due to overlapping boundaries, Tata Power has preferred to make the projections for Divisions/Sub Division rather than ward or Taluka. It is important to submit that the projected sales and capital expenditure figures are based on internal studies and may vary depending on the actual applications received from different areas. Appropriate Capital expenditure and Operational expenditure provisions will be made to address emerging consumer requirements within the proposed license area. Further, it is submitted that at this initial stage, it is appropriate to make a five year plan rather than one year as the situation will vary from time to time.

Further, an internal study conducted by Tata Power indicates that the primary load demand in the proposed license area is concentrated in and around the Ch. Sambhaji Nagar Area and Jalna Area, driven by upcoming infrastructure projects and new residential and commercial developments. Other regions within the area are witnessing steady load growth due to the expansion of existing establishments and ongoing redevelopment initiatives.

Developing backbone infrastructure is a time-consuming and capital-intensive process. Therefore, consumers in the proposed license area will be connected in phases, aligned with the gradual rollout of the necessary infrastructure. As an interim solution, a changeover mechanism is being considered to meet immediate consumer needs.

Areas with limited penetration of electrical infrastructure by the current licensee present ideal opportunities for consumers to receive supply from an alternative licensee. In all other scenarios, the new licensee will need to navigate challenges related to the development of new infrastructure, such as the presence of an existing network and right-of-way (ROW) constraints.

*18. TPC to submit the break-up of area wise estimated sales in various consumer categories.*

**TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



## Response

**Table : Projected Area wise fifth (5<sup>th</sup> Year) sales (Mus)**

Division	Area Covered	EHT	HT	LT	All
Ch. Sambhaji Nagar URBAN I	Chawani Urban Sub Dn. : Chawani, Cantonment area, Walmi, Padegaon	0.0	7.2	3.5	10.7
	Power House Urban Sub Dn. : Aurangpura, Shahaganj, Nawabpura	0.0	4.8	2.3	7.1
	Waluj Urban Sub. Dn. : Waluj, Bajaj nagar, Sectors D, L, M	0.0	4.8	2.3	7.1
Ch. Sambhaji Nagar URBAN II	Chikalathana Urban Sub Dn : Chikalathana MIDC, Airport - MHADA	52.3	4.8	1.2	58.3
	CIDCO Urban Sub Dn. : CIDCO, HUDCO	0.0	2.4	1.2	3.6
	Kranti Chowk Sub Dn. : Kranti Chowk , Mondha, Ahinsanagar	0.0	0.0	1.2	1.2
	Garkheda Urban Sub Dn. : Garkheda, Jawahar Colony, Shivajinagar	0.0	0.0	1.2	1.2
Ch. Sambhaji Nagar RURAL I	Sambhajinagar Rural Sub Dn.1 : Daultabad, Harsul, Karodi, Patola	0.0	7.2	4.6	11.8
	Sambhajinagar Rural Sub Dn.2 : Adul, Chitepimpalgaon, Shendra MIDC	85.9	26.5	10.4	122.8
	Paithan Sub. Dn. : Paithan, Amrapur (Waghundi), Bidkin, Lohgaon	0.0	7.2	3.5	10.7
JALNA DIVISION I	Badnapur Sub Dn. :Badnapur, Bhakarwadi, Shelgaon	0.0	7.2	13.8	21.1
	Bhokardan Sub Dn. : Bhokardan, Pimpalgaon, Shipora	0.0	4.8	5.8	10.6
	Jafrabad Sub Dn. : Jafrabad, Dongaon , Tembhorni	0.0	2.4	4.6	7.0
	Jalna Urban Sub Dn. : Jalna MIDC, Jalna City, Motibag	235.4	62.7	35.7	333.8
		<b>373.7</b>	<b>142.2</b>	<b>91.0</b>	<b>606.9</b>

19. TPC would be undertaking the rollout plan in a phased manner. Please clarify as to how it would be able to fulfill USO obligation for other areas which are yet to be covered under the phased manner development. TPC to clarify whether it would be seeking exemption from USO till the network for that area is fully established.

## Response

Our response is provided in the response query No 13 and 14 above

20. TPC to clarify as to whether it has identified any areas in the proposed licence area with critical RoW issues where it would be extremely difficult to lay parallel distribution network.

## Response

At this point of time, Tata Power has not identified any areas with difficulties of laying of network. However, upon receipt of a new connection application, a detailed survey will be conducted, and the appropriate authorities will be approached to facilitate network rollout. Based on past experience, Right of Way (RoW) challenges are typically encountered

## TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com



in areas involving Railways, Forest Land, various Government Departments, and critical establishments within Municipal Corporation jurisdictions.

Subject to obtaining the necessary approvals from the competent authorities, Tata Power will proceed with network development in the proposed license area in a phased and compliant manner.

21. *TPC to clarify as to whether it has assessed the transmission connectivity requirements for the proposed licence area and verified the availability of the surplus capacity in the concerned/relevant EHV Substations.*

### **Response**

Tata Power Company (TPC) has carried out a preliminary assessment of the transmission connectivity requirements for the proposed license areas in the Ch. Sambhaji Nagar Circle, TPC has reviewed the existing transmission infrastructure and identified potential connectivity options through EHV substations operated by both MSETCL and Tata Power-Transmission.

In any case, the development of transmission network would be in tandem with the growth of the load of Distribution Areas and is not dependent on the Distribution licensee serving as such. It can be seen from the Business Plan, Tata Power proposes to have a share in growth of load projected the future. Hence the total growth would not be impacted by the new Distribution Licensee and the consumers would be a part of the new distribution licensee like Tata Power or incumbent licensee like MSEDCL.

Notwithstanding the above, to ensure a robust and reliable power supply, TPC will undertake a detailed system planning study in coordination with MSETCL, the State Transmission Utility (STU), and other relevant agencies. This study will help finalize transmission connectivity points, evaluate transformer capacity adequacy, and ensure overall grid reliability. All necessary applications related to connectivity and capacity augmentation, if required, will be submitted to the appropriate authorities well in advance to ensure alignment with the planned network rollout schedule.

### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



## Annexure 1

### Undertaking (Case No 79 of 2025)

As per Rule 4 of the Distribution license rules , the following is applicable

*“4. Requirement of code of conduct.- The applicant for grant of licence shall satisfy the Appropriate Commission that he has not been found guilty or has not been disqualified under any of the following provisions within the last three years from the date of the application for the grant of licence:*

- (a) section 203, section 274, section 388B or section 397 of the Companies Act, 1956;*
- (b) section 276, section 276B, section 276BB, section 276C, section 277 or section 278 of the Income tax Act, 1961;*
- (c) section 15C, section 15G, section 15H or section 15HA of the Securities and Exchange Board of India Act 1992;*
- (d) clause (b), (bb), (bbb), (bbbb), (c) or (d) of sub-section (1) of section 9 of the Excise Act 1944;*
- (e) section 132 or section 135 of the Customs Act 1962,*

*and that the applicant is not a person in whose case licence was suspended under section 24 or revoked under section 19 of the Act, within the last three years from the date of application: Provided that where the applicant is a company, it shall satisfy the Appropriate Commission in addition to provisions of this rule that no petition for winding up of the company or any other company of the same promoter has been admitted under section 443 (e) of the Companies Act, 1956 on the ground of its being unable to pay its debts.”*

We are providing the undertaking that the applicant i.e Tata Power satisfies the above requirement.

**(Vidyadhar H Wagle)**

### **TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



**Annexure 2**

**Undertaking  
(Case No 79 of 2025)**

We are providing the undertaking that to the best of our knowledge and information available with us there are no cases of conviction, insolvency, bankruptcy proceedings etc. against applicants, its promoters and its directors.

A handwritten signature in blue ink that reads 'V H Wagle'.

**(Vidyadhar H Wagle)**

17

**TATA POWER**

**The Tata Power Company Limited**

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

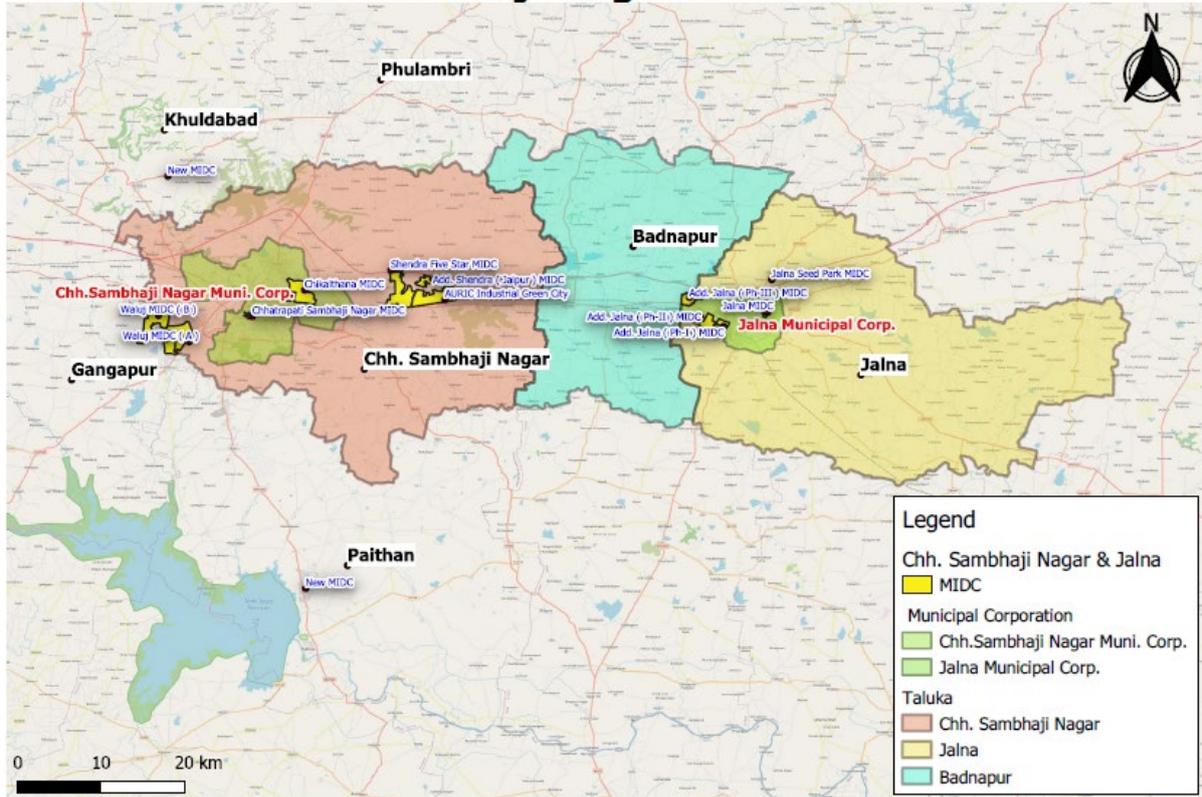
Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : [www.tatapower.com](http://www.tatapower.com) Email : [tatapower@tatapower.com](mailto:tatapower@tatapower.com)



### Chh. Sambhaji Nagar And Jalna



### TATA POWER

The Tata Power Company Limited

Backbay Receiving Station Regulation Department 148 Lt Gen J Bhonsale Marg Nariman Point Mumbai 400009

Tel 91 22 6717 2947

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

CIN : L28920MH1919PLC000567 Website : www.tatapower.com Email : tatapower@tatapower.com