

MAITHON POWER LIMITED

**Registered Office: Corporate Center, 34 Sant Tukaram Road,
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PUBLIC NOTICE

Notice Inviting Suggestions/ Objections on Petition of Maithon Power Limited in compliance with Clause (7) of Regulation 23 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 2023 for determination of supplementary tariff for ECS (De-NOx System) for Control Period FY 2024-29.

1. The Petitioner, Maithon Power Limited (MPL), has submitted a Petition before the Hon'ble Central Electricity Regulatory Commission, New Delhi ("Hon'ble CERC") for determination of supplementary tariff for ECS (**De-NOx System**) under Section 62 and 79(1)(b) of the Electricity Act, 2003 ("Act") read with Regulations 29 (4) of the CERC (Terms and Conditions of Tariff) Regulations, 2024 (2024 Tariff Regulations) and other relevant provisions of the Act and 2024 Tariff Regulations, read with Regulation 15 (a) of CERC (Conduct of Business) Regulations, 2023, for the 2x525 MW Maithon Right Bank Thermal Power Project of MPL.
2. **Beneficiaries of the generating station:**
The Long-term Beneficiaries of the MPL Generating Station are:
 - a) Tata Power Delhi Distribution Limited 'TPDDL'
 - b) Damodar Valley Corporation 'DVC'
 - c) West Bengal State Electricity Distribution Company Limited 'WBSEDCL'
 - d) Kerala State Electricity Board Limited 'KSEB Ltd.'
 - e) Tata Power Trading Company Limited 'TPTCL'
3. Capacity of the Generating Station is 1050 MW (2x525 MW Coal-fired Units)
4. Approved Capital Cost (Rs. Lakh)

Sr. No	Particulars	De-NOx System	FGD
i	Approved Capital Cost	3866.00	49560.00*
ii	Authority which has Approved the Capital Cost	Board of Directors, Maithon Power Limited	Central Electricity Regulatory Commission

* Excluding IDC, IEEDC, Taxes and opportunity cost

5. Scheduled date of Commercial Operation: ---- NA----
6. Actual date of Operation of De-NOx System: Unit 2: 13.01.2025; Unit 1: 31.12.2025 (anticipated)
7. Capital Cost (Rs. Lakh) as on Date of Operation (ODe) of De-NOx System:

Particulars	As on Actual ODe (13.01.2025) for De-NOx System (Unit-2)	As on anticipated ODe (31.12.2025) for De-NOx System (Unit-1)
Capital Cost	1181.30	3028.69

8. **Details of Supplementary Generation Tariff**

MPL (2x525 MW) De-NOx System	Proposed Year-wise Supplementary Tariff				
	13.01.2025 to 31.03.2025	01.04.2025 to 30.12.2025	31.12.2025 to 31.03.2026	2026 -27	2027 -28
Capacity Charges (Rs Lakh)	55.70	229.74	155.21	616.74	605.95
Additional Energy Charges (Rs/ kWh)	0.026	0.026	0.026	0.026	0.026

9. A copy of the above Petition can be downloaded from the website of the Petitioner at www.tatapower.com/mpl
10. The suggestions and the objections, if any, on the above Petition may be filed by any person including the beneficiary(ies) before the Secretary, Central Electricity Regulatory Commission, 6th, 7th & 8th Floors, Tower B, World Trade Centre, Nauroji Nagar, New Delhi- 110029 with a copy to the Petitioner (Address: Tata Power Company Limited, B-12/13, Shatabdi Bhavan, Sector – 4, Noida – 201301; E-mail: angshuman.c@tatapower.com) within 30 days of publication of this notice.