

AC Transmission Line/CT/Static VAR Compensator/HVDC(Back-to-Back Stations and Bi-Pole Links)Line Reactor/Bus Reactors Outage Details for the month of Jan 2022

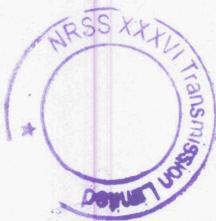
Element Name	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE TO				REASON OF OUTAGE	% Availability
	DATE & TIME	DATE & TIME	DATE & TIME	DATE & TIME	Inter-State Transmission Licensee Hrs:Min	OTHERS Hrs:Min	System constraint/ Natural calamity/ Militancy Hrs:Min	Deemed Available Hrs:Min		
400kV Babai- Sikar S/C Line	-	-	-	-	-	-	-	-	No Outage	99.87
400kV Neemrana Babai S/C Line	-	-	-	-	-	-	-	-	No Outage	




 (Arif Kumar)

AC Transmission Line/ICT/Static VAR Compensator/Series Compensator/HVDC(Back-to-Back Stations and Bi-Pole Links)Line Reactor/Bus Reactors Outage Details for the month of Feb 2022

Element Name	OUTAGE		RESTORATION		DURATION OF OUTAGE ATTRIBUTABLE TO					REASON OF OUTAGE	% Availability
	DATE & TIME	DATE & TIME	DATE & TIME	DATE & TIME	Inter-State Transmission Licensee	OTHERS	System constraint/ Natural calamity/ Militancy	Deemed Available	Hrs:Min		
400kV Babai- Sikar S/C Line	-	-	-	-	Hrs:Min	Hrs:Min	Hrs:Min	Hrs:Min	-	No Outage No Outage	99.88
400kV Neemrana Babai S/C Line	-	-	-	-	-	-	-	-	-		



Dr. Farhatullah
(Arif Kumar)

II. Elements where restoration time has exceeded the standards specified in Regulation 5(b)

Element Name	Restoration time as specified in Regulation 5(b) (in days)	Actual Restoration time (In Days)
400 KV Neemrana Babai S/C Line	NA	NA
400 KV Babai Sikar S/C Line	NA	NA



Dr. Faruk
 (Amir Kumar)

III. Details of compensation paid by the inter-state transmission licensee

Element Name	Violation of Regulation 5(a)		Violation of Regulation 5(b)		Compensation Paid (in ₹)
	% Availability prescribed	Actual % Availability	Restoration time Prescribed (In Days)	Actual Restoration time (In Days)	
400 KV Neemrana Babai S/C Line	NA	NA	NA	NA	NIL
400 KV Babai Sikar S/C Line	NA	NA	NA	NA	
Total					NIL

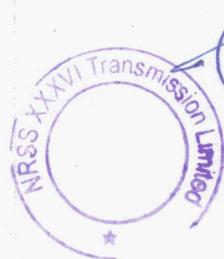


(Signature)
 (Date) 08/10/16
 (Name) Arvind Kumar

V **Data to be compiled by the Inter-State Transmission Licensees**

The Restoration times for different types of failures of Transmission line and Failure of Inter-Connecting Transformer(ICT) and reactor in the following format:

Sl. No.	Types of failures	Restoration Time (Days)		
A.	Elements of the Transmission line for Double Circuits(D/C) towers for 400 kV Class.			
1.	Insulators failure	Terrain type		
		Plain	River bed	Hilly
	(i) Insulator failure in single phase	NA	-	-
	(ii) Insulator failure in two phases	NA	-	-
	(iii) Insulator failure in three phases	NA	-	-
2.	Tower after collapse by Emergency Restoration System(ERS) for S/C,D/C and M/C separately	NA	-	-
3.	Tower after collapse without Emergency Restoration System(ERS) for S/C,D/C and M/C separately	NA	-	-
4.	Tower damage(not collapse)			
	One arm damage	NA	-	-
	Two arm damage	NA	-	-
5.	Snapping of Phase conductor			
	Conductor snapping in single phase	NA	-	-
	Conductor snapping in two phases	NA	-	-
	Conductor snapping in three phases	NA	-	-
6.	Failure of earth wire	NA	-	-
7.	Insulator failure with conductor snapping	NA	-	-
8.	Any other combination failures	NA	-	-
B.	Elements of the Sub Station for each kV class separately			
	Failure of Inter Connecting Transformers(ICTs)			
	Restoration of the failed ICT			
1.	Other major failures in ICTs	Single Phase Unit	Three Phase unit	
	(i)Replacement of faulty bushings	NA	NA	
	(ii)Replacement of failed/blasted bushings	NA	NA	
	(iii)Replacement of faulty tap changers	NA	NA	
2.	Failure of Reactors	NA	NA	
	Restoration of the failed reactor	NA	NA	



 Date: 26/11/26
 (Amit Kumar)



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

वेबसाइट/website: www.nrpc.gov.in

ईमेल/e-mail: ms-nrpc@nic.in

No. NRPC/OPR/116/3/2022/ 3497

Dated: 09/05/2022

Certificate for Transmission System Availability

(Ref: Clause 2.4.4 of IEGC 2010)

As per the records, monthly availability of transmission system is hereby certified and given below:

Name of Transmission Licensee	Month	Monthly Availability (%)	Cumulative Availability (%)
NRSS-XXXVI Transmission Limited's	January 2022		
AC System		100.0000	99.872

The above availability has been calculated as per procedure laid down in Appendix-II to III of CERC (Terms & Conditions of Tariff) Regulation 2019.

*Provisional and subject to CERC clarification

Naresh
(नरेश भंडारी) 09/05/22
(Naresh Bhandari)
सदस्य सचिव
Member Secretary



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

वेबसाइट/website: www.nrpc.gov.in

ईमेल/e-mail: ms-nrpc@nic.in

No. NRPC/OPR/116/3/2022/ 3487

Dated: 10/5/2022

Certificate for Transmission System Availability

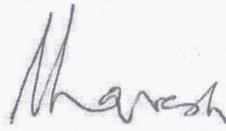
(Ref: Clause 2.4.4 of IEGC 2010)

As per the records, monthly availability of transmission system is hereby certified and given below:

Name of Transmission Licensee	Month	Monthly Availability (%)	Cumulative Availability (%)
NRSS-XXXVI Transmission Limited's	February 2022		
AC System		100.0000	99.8827

The above availability has been calculated as per procedure laid down in Appendix-II to III of CERC (Terms & Conditions of Tariff) Regulation 2019.

*Provisional and subject to CERC clarification


(नरेश भंडारी) 10/5/22
(Naresh Bhandari)
सदस्य सचिव
Member Secretary