



May 3, 2019

BSE Limited
Corporate Relationship Department
1st Floor, New Trading Ring
Rotunda Bldg, P J Towers
Dalal Street, Fort, Mumbai 400 001

National Stock Exchange of India Ltd.
Exchange Plaza,
Plot no. C/1, G Block
Bandra-Kurla Complex
Bandra (E), Mumbai-400 051

Dear Sir/Madam,

**Disclosures as per Regulation 52(4) of SEBI (LODR) Regulations, 2015
for year ended 31st March, 2019**

1. Financial results as on March 31, 2019.
2. Credit rating letters CRISIL and CARE and ICRA:
 - a. "CRISIL AA-" rating from CRISIL Ratings for our Non-Convertible Debenture programme with "Stable" outlook (refer rating rationale of November 5, 2018 issued by CRISIL)
 - b. "CARE AA" rating from CARE Ratings for our Non-Convertible Debenture programme with "Stable" outlook (refer rating rationale dated October 8, 2018 by CARE Ratings)
 - c. "ICRA AA-" rating from ICRA for our Non-Convertible Debenture programme with "Stable" outlook (refer rating rationale of July 27, 2018 issued by ICRA).
3. All the debentures are unsecured in nature, Asset Cover is not applicable.
4. Debt Equity ratio as on March 31, 2019 is 1.16.
5. Statement 'A' detailing the last due dates for payment of interest and principal and next due dates of payment of interest and principal in respect of the Company's outstanding Debentures.

6. Debt Service Coverage ratio and Interest Service Coverage Ratio as on March 31, 2019:

Particulars	with Exceptional Item	without Exceptional Item
Debt Service Coverage ratio	1.00	0.70
Interest Service Coverage ratio	2.13	1.37

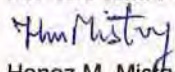
7. Outstanding redeemable preference shares as on March 31, 2019 is Nil.
8. Capital Redemption Reserve and Debenture Redemption Reserve as on March 31, 2019 are ₹ 1.85 crore and ₹ 421.95 crore respectively.
9. Net worth (as defined in the Companies Act, 2013) as on March 31, 2019 is ₹ 12,913.23 crore.
10. Net Profit/(Loss) after tax as on March 31, 2019 is ₹ 1,708.59 crore.
11. Earnings per share for the year ended March 31, 2019:

Particulars	Basic (₹)	Diluted (₹)
From Continuing operations excluding Regulatory Income/(Expense)	6.95	6.95
From Continuing operations including Regulatory Income/(Expense)	6.36	6.36
From Discontinued operations	(0.46)	(0.46)
From Total operations including Regulatory Income/(Expense)	5.90	5.90

12. Certificate from Debenture trustee that it has taken note of the contents is enclosed.

Yours faithfully,

For The Tata Power Company Limited


Hanoz M. Mistry
Company Secretary

Encl.: As above

TATA POWER

The Tata Power Company Limited

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Tel 91 22 6665 8282 Fax 91 22 6665 8801

Website : www.tatapower.com Email : tatapower@tatapower.com CIN : L28920MH1919PLC000567

TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN : L28920MH1919PLC000567

STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED 31ST MARCH, 2019

Particulars (Refer Notes Below)	Quarter ended			Year ended	
	31-Mar-19	31-Dec-18	31-Mar-18	31-Mar-19	31-Mar-18
	(Refer Note 11)	(Unaudited)	(Refer Note 11)	Audited	Audited *
	(₹ crore)				
1. Income					
i) Revenue from Operations (Refer Note 2, 4 & 5)	7,330.24	7,706.71	7,216.91	29,558.54	26,840.27
ii) Other Income (Refer Note 5)	185.65	14.81	54.11	395.83	432.69
Total Income	7,416.89	7,721.52	7,281.02	29,954.47	27,272.96
2. Expenses					
i) Cost of power purchased	1,479.05	1,446.21	1,287.88	6,359.53	5,597.32
ii) Cost of fuel (Refer Note 3 (a))	3,239.10	3,189.87	2,863.65	11,640.02	10,009.86
iii) Transmission charges	48.28	49.47	70.95	248.23	281.99
iv) Raw material consumed	26.55	364.37	401.15	919.35	748.97
v) Purchase of finished goods, spares and stock-in-trade	65.49	149.61	156.72	345.22	181.68
vi) Decrease/(Increase) in stock-in-trade and work-in-progress	62.05	13.31	2.96	24.37	(8.51)
vii) Employee benefits expense	324.48	339.24	347.25	1,339.05	1,381.92
viii) Finance costs	1,108.66	1,013.96	907.81	4,170.00	3,761.48
ix) Depreciation and Amortisation expenses (Refer Note 6)	603.45	602.74	632.16	2,393.13	2,346.17
x) Other expenses	636.56	552.93	717.08	2,260.15	2,374.11
Total Expenses	7,593.67	7,721.71	7,387.53	29,699.05	26,674.99
3. Profit/(Loss) before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (1-2)	(176.78)	(0.19)	(106.51)	255.42	597.97
4. Add/(Less): Net movement in Regulatory Deferral Balances [Refer Note 3 (a)]	343.31	(136.01)	(42.49)	(340.19)	(409.85)
Add/(Less): Net movement in Regulatory Deferral Balances in respect of earlier years (Refer Note 2)	-	-	-	274.26	-
5. Profit/(Loss) before Exceptional Items, Tax and Share of Profit of Associates and Joint	166.53	(136.20)	(149.00)	189.49	188.12
6. Share of Profit of Associates and Joint Ventures accounted for using the Equity Method	232.69	252.62	282.22	1,287.02	1,553.91
7. Profit before Exceptional Items and Tax (5+6)	399.22	116.42	133.22	1,476.51	1,742.03
8. Add: Exceptional Items					
Reversal of Impairment of Mundra CGU (Net) (Refer Note 9)	-	-	1,886.72	-	1,886.72
Provision for Contingency [Refer Note 3(a)]	(45.00)	-	-	(45.00)	-
Gain on Sale of Investment in Associates [Refer Note 3 (b)]	-	-	-	1,897.24	-
Impairment for Investments in Joint Venture and Related Obligation	-	-	(527.54)	-	(527.54)
Impairment in respect of Other Property, Plant and Equipment and Goodwill [Refer Note 3 (c)]	(106.41)	-	(113.94)	(105.41)	(149.57)
Damages towards contractual obligations	-	-	-	-	(107.08)
9. Profit before Tax (7+8)	247.81	116.42	1,378.46	3,222.34	2,844.56
10. Tax Expense/(Credit)					
Current Tax	209.65	192.98	156.74	584.78	663.69
Deferred Tax	47.02	(113.29)	(686.09)	544.02	(840.23)
Deferred Tax Expense in respect of earlier years	8.91	10.00	-	18.91	-
Deferred Tax (Recoverable) / Payable (Refer Note 7)	(150.36)	(211.87)	430.55	(491.62)	338.51
11. Profit for the Period from Continuing Operations (9-10)	132.59	238.60	1,477.25	2,566.25	2,682.59
Profit/(Loss) before tax from Discontinued Operations	(37.24)	(52.24)	(16.07)	(191.82)	(85.87)
Tax Expense/(Credit) on Discontinued Operations	(11.97)	(18.25)	96.85	(65.98)	(14.13)
12. Profit/(Loss) for the Period from Discontinued Operations	(25.27)	(33.99)	(112.92)	(125.84)	(71.74)
13. Profit for the Period (11+12)	107.32	204.61	1,364.33	2,440.41	2,610.85
14. Other Comprehensive Income/(Expenses)					
(i) Items that will not be reclassified to profit or loss	(43.95)	8.20	7.62	(51.76)	(266.12)
(ii) Tax relating to items that will not be reclassified to profit or loss	9.45	0.08	334.48	7.15	341.36
(iii) Share of Other Comprehensive Income/(Expense) that will not be reclassified to profit or loss of Associates and Joint Ventures accounted for using the Equity Method	(9.78)	(2.06)	(3.20)	(1.37)	(10.74)
(iv) Items that will be reclassified to profit and loss	(19.97)	(107.13)	45.67	187.18	29.08
(v) Income tax relating to items that will be reclassified to profit or loss	-	-	-	-	-
(vi) Share of Other Comprehensive Income/(Expense) that will be reclassified to profit or loss of Associates and Joint Ventures accounted for using the Equity Method	(48.47)	(194.78)	98.84	23.24	0.41
15. Total Comprehensive Income (13+14)	(112.72)	(295.67)	493.41	164.44	93.99
Profit/(Loss) for the Period attributable to:					
Owners of the Company	57.58	126.68	1,290.56	2,190.94	2,408.30
Non-controlling Interests	49.74	77.93	73.77	249.47	202.55
Others Comprehensive Income/(Expense) attributable to:					
Owners of the Company	(112.68)	(295.54)	482.11	164.87	94.00
Non-controlling Interests	(0.04)	(0.13)	1.30	(0.43)	(0.01)
Total Comprehensive Income attributable to:					
Owners of the Company	(55.10)	(168.86)	1,772.67	2,355.81	2,502.30
Non-controlling Interests	49.70	77.80	75.07	249.04	202.54
16. Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.50	270.50	270.50	270.50	270.50
17. Total Reserves				16,450.66	14,629.38
18. Basic and Diluted Earnings Per Equity Share (of ₹ 1/- each) (₹)					
(i) From Continuing Operations before net movement in regulatory deferral balances	(0.63)	0.92	5.18	8.30	9.74
(ii) From Continuing Operations after net movement in regulatory deferral balances	0.21	0.49	5.08	8.15	8.75
(iii) From Discontinued Operations	(0.09)	(0.12)	(0.42)	(0.46)	(0.26)
(iv) Total Operations after net movement in regulatory deferral balances	0.12	0.37	4.66	7.69	8.49

* Restated

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TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN : L28920MH1919PLC000567

CONSOLIDATED SEGMENT INFORMATION

₹ crore

Particulars (Refer Notes Below)	Quarter ended			Year ended	
	31-Mar-19 (Refer Note 11)	31-Dec-18 (Unaudited)	31-Mar-18 (Refer Note 11) *	31-Mar-19 (Audited)	31-Mar-18 (Audited) *
Segment Revenue					
Power Business (Refer Note 2)	7,374.72	6,968.49	6,581.97	27,935.87	24,882.65
Others	1,592.50	1,112.19	745.13	3,545.45	3,124.54
	8,967.22	8,080.68	7,327.10	31,481.32	28,007.19
Less: Inter Segment Revenue	1,393.67	509.98	152.68	1,988.61	1,576.77
Total Segment Revenue	7,573.55	7,570.70	7,174.42	29,492.71	26,430.42
Discontinued Operations - Others #	63.71	24.31	75.68	143.59	286.74
Revenue/Income from Operations (including Net movement in Regulatory Deferral Balances)	7,637.26	7,595.01	7,250.10	29,636.30	26,717.16
Segment Results					
Power Business	1,113.54	854.85	727.74	4,144.38	3,615.01
Others	56.66	64.47	34.37	93.01	175.32
Total Segment Results	1,170.20	919.32	762.11	4,237.39	3,790.33
Less: Finance Costs [Refer Note 3 (a)]	(1,108.66)	(1,013.96)	(907.81)	(4,170.00)	(3,761.48)
Less: Exceptional Item - Power Business [Refer Note 3 (a) & 3 (c)]	(151.41)	-	(424.88)	(151.41)	(460.51)
Add/(Less): Exceptional Item - Unallocable income/(Expense) [Refer Note 3 (b)]	-	-	1,670.12	1,897.24	1,563.04
Add/(Less): Unallocable Income / (Expenses) (Net)	104.99	(41.56)	(3.30)	122.10	159.27
Add/(Less): Share of Profit of Associates and Joint Ventures accounted for using the Equity Method	232.69	252.62	282.22	1,287.02	1,553.91
Profit before tax from Continuing Operations	247.81	116.42	1,378.46	3,222.34	2,844.56
Loss before tax from Discontinuing Operations #	(37.24)	(52.24)	(16.07)	(191.82)	(85.87)
Segment Assets					
Power Business	62,882.66	61,624.34	61,103.66	62,882.66	61,103.66
Others	1,572.45	1,835.15	1,811.68	1,572.45	1,811.68
Unallocable \$	17,642.62	17,596.74	17,029.44	17,642.62	17,029.44
Assets classified as held for sale #	2,064.30	2,057.28	2,065.19	2,064.30	2,065.19
Total Assets	84,162.03	83,113.51	82,009.97	84,162.03	82,009.97
Segment Liabilities					
Power Business	9,330.20	10,070.19	10,420.25	9,330.20	10,420.25
Others	1,472.05	1,401.79	1,222.44	1,472.05	1,222.44
Unallocable \$	52,005.69	50,234.06	51,074.55	52,005.69	51,074.55
Liabilities classified as held for sale #	966.27	989.30	877.56	966.27	877.56
Total Liabilities	63,774.21	62,695.34	63,594.80	63,774.21	63,594.80

Types of products and services in each business segment:

Power - Generation, Transmission, Distribution and Trading of Power and related activities

Others - Solar Equipment, Project Contracts / Infrastructure Management Services, Investment and Property Development.

RECONCILIATION OF REVENUE

₹ crore

Particulars	Quarter ended			Year ended	
	31-Mar-19 (Refer Note 11)	31-Dec-18 (Unaudited)	31-Mar-18 (Refer Note 11) *	31-Mar-19 (Audited)	31-Mar-18 (Audited) *
Revenue from Operations	7,230.24	7,706.71	7,216.91	29,558.64	26,840.27
Add/(Less): Net movement in Regulatory Deferral Balances	343.31	(136.01)	(42.49)	(340.19)	(409.85)
Add: Net movement in Regulatory Deferral Balances in respect of earlier years	-	-	-	274.26	-
Total Segment Revenue	7,573.55	7,570.70	7,174.42	29,492.71	26,430.42
Discontinued Operations - Others #	63.71	24.31	75.68	143.59	286.74
Total Segment Revenue as reported above	7,637.26	7,595.01	7,250.10	29,636.30	26,717.16

* Restated

Pertains to Strategic Engineering Division being classified as Discontinued Operations

\$ Includes assets held for sale other than Strategic Engineering Division

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CONSOLIDATED STATEMENT OF ASSETS AND LIABILITIES

Particulars	As at 31-Mar-19 (Audited)	As at 31-Mar-18 (Audited) *	As at 01-Apr-17 (Audited) *
A. ASSETS			
1. Non-current Assets			
(a) Property, Plant and Equipment	41,101.50	41,431.61	41,404.21
(b) Capital Work-in-Progress	2,575.70	1,652.60	1,923.24
(c) Investment Property	-	-	2.49
(d) Goodwill	1,641.57	1,641.57	1,653.57
(e) Other Intangible Assets	1,561.82	1,583.08	1,705.80
(f) Intangible Assets under Development	-	-	254.68
(g) Investments accounted for using the Equity method	11,989.69	11,111.66	9,496.09
(h) Financial Assets			
(i) Other Investments	861.41	881.11	1,279.14
(ii) Trade Receivables	192.99	190.05	187.92
(iii) Loans	144.73	131.73	137.32
(iv) Finance Lease Receivables	565.62	574.76	573.47
(v) Other Financial Assets	316.75	273.68	395.34
(i) Non-current Tax Assets (Net)	238.01	167.59	146.35
(j) Deferred Tax Assets (Net)	89.49	118.17	124.12
(k) Other Non-current Assets [Refer Note 2 and 3(a)]	1,358.07	1,577.31	2,058.33
Total Non-current Assets	62,637.35	61,334.92	61,342.07
2. Current Assets			
(a) Inventories	1,706.42	1,623.08	1,599.56
(b) Financial Assets			
(i) Investments	166.98	436.16	1,097.78
(ii) Trade Receivables	4,445.26	2,788.93	3,832.12
(iii) Unbilled Revenue	837.85	810.09	1,081.92
(iv) Cash and Cash Equivalents	645.45	1,061.16	835.22
(v) Bank Balances other than (iv) above	142.00	124.62	119.08
(vi) Loans	116.46	784.80	677.57
(vii) Finance Lease Receivables	37.90	34.27	39.16
(viii) Other Financial Assets	241.59	401.59	181.23
(c) Current Tax Assets (Net)	2.67	14.77	31.68
(d) Other Current Assets [Refer Note 2 and 3(a)]	1,881.85	1,512.32	1,293.01
Total Current Assets	10,224.43	9,591.79	10,788.33
Assets Classified as Held For Sale	5,542.12	4,778.70	1,919.47
Total Assets before Regulatory Deferral Account	78,403.90	75,705.41	74,049.87
Regulatory Deferral Account - Assets (Refer Note 2)	5,758.13	6,304.56	7,117.70
TOTAL ASSETS	84,162.03	82,009.97	81,167.57
B. EQUITY AND LIABILITIES			
Equity			
(a) Equity Share Capital	270.50	270.50	270.50
(b) Unsecured Perpetual Securities	1,500.00	1,500.00	1,500.00
(c) Other Equity	16,450.66	14,629.38	12,651.99
Equity attributable to Shareholders of the Company	18,221.16	16,399.88	14,422.49
Non-controlling Interests	2,166.66	2,015.29	1,868.99
Total Equity	20,387.82	18,415.17	16,291.48
Liabilities			
1. Non-current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	31,139.23	22,356.31	25,142.96
(ii) Trade Payables	22.75	21.00	35.57
(iii) Other Financial Liabilities	687.31	647.31	550.94
(b) Non-current Tax Liabilities (Net)	3.74	3.74	3.74
(c) Deferred Tax Liabilities (Net)	1,056.81	516.56	1,751.14
(d) Provisions	333.60	300.00	270.68
(e) Other Non-current Liabilities (Refer Note 2)	1,873.75	1,841.48	1,668.51
Total Non-current Liabilities	35,117.19	25,686.40	29,423.54
2. Current Liabilities			
(a) Financial Liabilities			
(i) Borrowings	13,875.38	18,827.28	16,279.79
(ii) Trade Payables	5,481.49	5,809.82	5,529.00
(iii) Other Financial Liabilities	6,480.79	9,942.98	10,586.63
(b) Current Tax Liabilities (Net)	150.22	160.38	122.04
(d) Provisions	177.00	193.44	207.69
(c) Other Current Liabilities (Refer Note 2)	1,499.64	1,785.72	2,065.05
Total Current Liabilities	27,664.52	36,519.62	34,790.20
Liabilities Classified as Held For Sale	992.50	903.78	-
Total Liabilities before Regulatory Deferral Account	63,774.21	63,109.80	64,213.74
Regulatory Deferral Account - Liability (Refer Note 2)	-	485.00	662.35
TOTAL EQUITY AND LIABILITIES	84,162.03	82,009.97	81,167.57

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NOTES TO THE CONSOLIDATED FINANCIAL RESULTS – FY19

1. The above Consolidated financial results of The Tata Power Company Limited (the Company) were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 2nd May, 2019.
2. During the year, pursuant to receipt of true-up tariff order from the Regulatory Commission for the years 2014-15, 2015-16 and 2016-17, the Company has recognized net income of ₹ 92 crore comprising of a credit of ₹ 274 crore in regulatory income and a charge of ₹ 182 crore to revenue from operations.
3. (a) The Group had received demands in respect of entry tax on import of fuel for Trombay plant which was earlier disclosed as contingent liability. During the quarter, Government of Maharashtra has notified an amnesty scheme for settlement of arrears of tax, interest and penalty. The Group has decided to avail of the scheme and accordingly recognised a provision of ₹ 345 crore towards settlement as per the above scheme. The amount has been recognised as revenue to the extent recoverable from consumers.
- (b) During the year, the Group sold investments in Tata Communications Limited and Panatone Finvest Limited (associate companies), which were classified as assets held for sale in the previous year. The resultant gain on sale of investments of ₹ 1,897 crore has been disclosed as an exceptional income in the financial results.
- (c) During the year, the Group has further recognized an impairment amounting to ₹ 106 crore (Previous year ₹ 38 crore) against carrying amount of its Rithala power plant and classified the said plant as asset held for sale.
4. Ind AS 115 Revenue from Contracts

Effective 1st April, 2018, the Group adopted Ind AS 115 'Revenue from Contracts with Customers' using full retrospective method. The application of Ind AS 115 has impacted recognition of power supply revenue and capacity charges for certain plants. Further, power trading business revenue is presented net of related power purchase cost.

On application of Ind AS 115, the retained earnings at 1st April, 2017 is lower by ₹ 292 crore, net of the tax effect. The impact on the financial results of the Group vis-à-vis the results originally published under the previous standard is as follows:

Particulars	₹ crore	
	Quarter ended 31-Mar-18*	Year ended 31-Mar-2018*
Revenue	(665.12)	(2,439.02)
Cost of power purchased	559.92	2,406.91
Finance cost	(10.30)	(38.49)
Profit before tax	(115.50)	(70.60)
Tax credit	2.34	2.34
Profit after tax	(113.16)	(68.26)
Change in basic and diluted earnings per share	(0.42)	(0.25)

* Figures in bracket signify negative impact on profits.

5. During the year, the Group has changed its accounting policy of revenue recognition to recognize Delayed Payment Charges (DPC) on accrual basis based on contractual terms and certainty of realisation. Management believes that this policy, results in the financial statements providing reliable and more relevant information about the effects of transaction on the Group's financial position and performance. The revision in accounting policy has resulted in increase in other income and profit before tax by ₹ 59 crore, current tax by ₹ 20 crore, profit after tax by ₹ 39 crore for the quarter and year ended 31st March, 2019. There is no impact on the opening balances and the comparative periods presented.
6. Adoption of amendment in Ind AS 20 Accounting for Government Grants and Disclosure:

As per the pre-amended standard, the Group had set up a deferred government grant of ₹ 1,825 crore under other liabilities as on 31st March, 2018. Pursuant to the amendment, the Group has now opted to adjust the government grant from the carrying amount of the asset. The impact is as follows:

Particulars	₹ crore	
	Quarter ended 31-Mar-18	Year ended 31-Mar-18
Revenue	(13.20)	(51.93)
Depreciation	(13.20)	(51.93)

Particulars	₹ crore	
	Year ended 31-Mar-18	As at 01-Apr-17
Decrease in Property, Plant and Equipment	(1,825.06)	(1,828.72)
Decrease in non-current liability	1,772.32	1,777.70
Decrease in current liability	52.74	51.02

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7. In its regulated operations, the Group is entitled to a fixed return on its investment net of tax and accordingly tax is a pass through cost. Maharashtra Electricity Regulatory Commission, vide its order dated 2nd January, 2019, has approved the extension of Power Purchase Agreement (PPA) for generation plants for a period of five years starting 1st April, 2019. Consequently, deferred tax liability expected to be recovered amounting to ₹ 272 crore has been recognized as a regulatory asset resulting in corresponding increase in profit after tax for the current year.
8. During the year, the Group having initiated the process of sale of certain fixed assets amounting to ₹ 381 crore and investments in overseas joint ventures amounting to ₹ 716 crore (including loans) has classified them as held for sale. The Company expects to realize value from the sales in excess of the carrying value of these assets and investments.
9. A reassessment of the assumptions used in estimating the impact of impairment of the cash generating unit (CGU) comprising of Coastal Gujarat Power Ltd. and the Indonesian coal mines, combined with the significant impact of unwinding of a year's discount on the cash flows, would have resulted in a reversal of ₹ 1,052 crore of provision for impairment recorded earlier. Considering the significant uncertainties arising from ongoing renegotiation of the Mundra Power Purchase Agreement, as recommended by the High Powered Committee, and the pending renewal of the mining license at the Indonesian coal mines, the Group has not effected such a reversal. The reversal of impairment has not resulted from any significant improvement in the estimated service potential of the concerned CGU.
10. Financial Information of the standalone audited financial results of the Company is as follows:

Particulars	Quarter ended			Year ended	
	31-Mar-19	31-Dec-18	31-Mar-18	31-Mar-19	31-Mar-18
Continuing Operations					
Revenue from operations	2,169.83	1,998.90	1,841.59	7,932.83	7,536.59
Profit before regulatory deferral balances, exceptional items and tax	142.37	269.50	342.43	1,003.17	1,428.80
Profit before exceptional items and tax	91.54	73.86	336.43	758.40	1,192.80
Profit/(Loss) before tax from continuing operations	46.54	73.86	(3,993.89)	1,926.39	(3,244.60)
Profit/(Loss) after tax from continuing operations	79.13	289.56	(3,826.20)	1,834.42	(3,078.78)
Discontinued Operations					
Profit/(Loss) before tax from discontinued operations	(37.24)	(52.24)	(16.07)	(191.82)	(85.87)
Profit/(Loss) after tax from discontinued operations	(25.27)	(33.99)	(112.92)	(125.84)	(71.74)
Profit/(Loss) for the period	53.86	255.57	(3,939.12)	1,708.58	(3,150.52)
Other Comprehensive Income/(Expense) net of tax	(28.78)	(3.33)	337.96	(44.64)	44.94
Total Comprehensive Income/(Expense)	25.08	252.24	(3,601.16)	1,663.94	(3,105.58)
Paid-up equity share capital (Face Value: ₹ 1/- per share)	270.50	270.50	270.50	270.50	270.50
Total Reserves				13,919.10	12,718.03

11. Figures for the quarters ended 31st March, 2019 and 31st March, 2018 are the balancing figures between the audited figures in respect of the full years and the restated reviewed figures of nine months ended 31st December, 2018 and 31st December, 2017 respectively.
12. The shareholders of the Company in their meeting held on 27th July 2018 approved final dividend of ₹ 1.30 per share aggregating ₹ 352 crore (excluding dividend distribution tax) for the financial year 2017-18. The said dividend was paid to the holders of fully paid equity shares on 30th July, 2018.
- The Board of Directors at its meeting held on 2nd May, 2019, proposed a dividend of ₹ 1.30/- (Previous year ₹ 1.30/-) per equity share.
13. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.
14. The standalone audited financial results of the Company are available for Investors at www.tatapower.com, www.nseindia.com and www.bseindia.com.

SIGNED FOR IDENTIFICATION
BY
AC
SRBC & CO LLP
MUMBAI

Date: 2nd May, 2019



For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED

PRAVEER SINHA
CEO & Managing Director
DIN 01785164

Auditor's Report on Quarterly Consolidated Financial Results and Year to Date Results of the Company pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended.

To
Board of Directors of
The Tata Power Company Limited,

1. We have audited the accompanying statement of quarterly consolidated Ind AS financial results of The Tata Power Company Limited ('the Company') comprising its subsidiaries (together, 'the Group'), its associates and joint ventures as listed in Annexure 1 for the quarter ended March 31, 2019 and the consolidated Ind AS financial results for the year ended March 31, 2019 ('the Statement'), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('the Regulation'), read with SEBI Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016 ('the Circular'). The Statement has been prepared on the basis of the consolidated Ind AS financial results for the nine-months period ended December 31, 2018, the audited annual consolidated Ind AS financial statements as at and for the year ended March 31, 2019, and the relevant requirements of the Regulation and the Circular, which are the responsibility of the Company's management and have been approved by the Board of Directors of the Company. Our responsibility is to express an opinion on these consolidated Ind AS financial results based on our review of the consolidated Ind AS financial results for the nine-months period ended December 31, 2018 which was prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard (Ind AS) 34 Interim Financial Reporting, specified under Section 133 of the Companies Act 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India; our audit of the annual consolidated Ind AS financial statements as at and for the year ended March 31, 2019; and the relevant requirements of the Regulation and the Circular.
2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the consolidated financial results are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts disclosed as financial results. An audit also includes assessing the accounting principles used and significant estimates made by management. We believe that our audit provides a reasonable basis for our opinion.
3. In our opinion and to the best of our information and according to the explanations given to us and based on the consideration of the reports of other auditors on separate financial statements and the other financial information of subsidiaries / associates / joint ventures, these quarterly consolidated Ind AS financial results as well as the year to date results:
 - i. includes the results of the entities as mentioned in Annexure 1;
 - ii. are presented in accordance with the requirements of the Regulation read with the Circular, in this regard; and
 - iii. give a true and fair view of the consolidated net profit including other comprehensive income and other financial information for the quarter ended March 31, 2019 and for the year ended March 31, 2019.



The Tata Power Company Limited

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4. We did not audit the financial statements and other financial information, in respect of 12 subsidiaries, whose Ind AS financial statements include total assets of Rs.10,336.49 crore as at March 31, 2019, and total revenues of Rs. 1,853.91 crore and Rs. 9,021.54 crore for the quarter and the year ended on that date respectively. These Ind AS financial statements and other financial information have been audited by other auditors, which financial statements, other financial information and auditor's reports have been furnished to us by the management. The consolidated Ind AS financial results also include the Group's share of net profit of Rs.168.71 crore and Rs. 1,038.12 crore for the quarter and for the year ended March 31, 2019 respectively, as considered in the consolidated Ind AS financial results, in respect of 7 associates and joint ventures, whose financial statements, other financial information have been audited by other auditors and whose reports have been furnished to us by the management. Our opinion, in so far as it relates to the affairs of such subsidiaries, joint ventures and associates is based solely on the report of other auditors. Our opinion is not modified in respect of this matter.
5. The comparative Ind AS financial information of the Company for the corresponding year as at April 1, 2017 included in the statement, were audited by the predecessor auditor whose report for the year ended March 31, 2017 dated 19th May, 2017 expressed a modified opinion on those financial statements. The comparative financial information is based on the previous consolidated financial statements prepared in accordance with the recognition and measurement principles of the Accounting Standards specified under section 133 of the Companies Act, 2013, read with relevant rules issued thereunder and other accounting principles generally accepted in India, and is adjusted for the differences as explained in note 4 and 6 of the statement, which have been audited by us.
6. The accompanying consolidated Ind AS financial results include unaudited financial statements and other unaudited financial information in respect of 1 subsidiary, whose financial statements and other financial information reflect total assets of Rs 52.07 crore as at March 31, 2019 and total revenues of Rs. Nil and Rs. Nil for the quarter and the year ended on that date respectively. These unaudited financial statements and other unaudited financial information have been furnished to us by the management. The consolidated Ind AS financial results also include the Group's share of net profit of Rs. 4.15 crore and Rs. 20.08 crore for the quarter and for the year ended March 31, 2019 respectively, as considered in the consolidated Ind AS financial results, in respect of 12 associates and joint ventures, whose financial statements and other financial information have not been audited and whose unaudited financial statements, other unaudited financial information have been furnished to us by the management. Our opinion, in so far as it relates to the affairs of these subsidiaries, and joint ventures, is based solely on such unaudited financial statement and other unaudited financial information. In our opinion and according to the information and explanations given to us by the Management, these financial statements and other financial information are not material to the Group. Our opinion is not modified in respect of this matter.



The Tata Power Company Limited
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7. Further, read with paragraph 1 above, we report that the figures for the quarter ended March 31, 2019 represent the derived figures between the audited figures in respect of the financial year ended March 31, 2019 and the published nine months period ended figures up to December 31, 2018, being the date of the end of the third quarter of the current financial year, which were subjected to a limited review as stated in paragraph 1 above, as required under the Regulation and the Circular.

For SRBC & CO. LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003


per **Sudhir Soni**
Partner

Membership No.: 41870



Mumbai
May 2, 2019

The Tata Power Company Limited
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Annexure - 1 to Auditor's Report

No	Name of Entities	Country of Incorporation
A	Subsidiaries (Direct)	
1	Af-Taab Investments Company Limited	India
2	Tata Power Solar Systems Limited	India
3	Tata Power Trading Company Limited	India
4	Nelco Limited	India
5	Maithon Power Limited	India
6	Tata Power Renewable Energy Limited	India
7	Industrial Power Utility Limited	India
8	Coastal Gujarat Power Limited	India
9	Bhira Investments Limited	Singapore
10	Bhivpuri Investments Limited	Mauritius
11	Khopoli Investments Limited	Mauritius
12	Trust Energy Resources Pte. Limited	Singapore
13	Tata Power Delhi Distribution Limited	India
14	Tata Power Jamshedpur Distribution Limited	India
15	Tata Power International Pte. Limited	Singapore
16	Tata Ceramics Limited	India
17	TP Ajmer Distribution Limited	India
18	Tata Power Green Energy Limited	India
B	Subsidiaries (Indirect)	
1	NDPL Infra Limited	India
2	PT Sumber Energi Andalan	Indonesia
3	Energy Eastern Pte. Limited	Singapore
4	Tatanet Services Limited	India
5	Supa Windfarms Limited	India
6	Nivade Windfarms Limited	India
7	Poolavadi Windfarms Limited	India
8	Indo Rama Renewables Jath Limited	India
9	Walwhan Renewable Energy Ltd	India
10	Clean Sustainable Solar Energy Private Limited	India
11	Dreisatz Mysolar24 Private Limited	India
12	MI Mysolar24 Private Limited	India
13	Northwest Energy Private Limited	India
14	Solarsys Renewable Energy Private Limited	India
15	Walwhan Solar Energy GJ Limited	India
16	Walwhan Solar Raj Limited	India
17	Walwhan Solar BH Limited	India
18	Walwhan Solar MH Limited	India
19	Walwhan Wind RJ Limited	India
20	Walwhan Solar AP Limited	India
21	Walwhan Solar KA Limited	India



The Tata Power Company Limited

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22	Walwhan Solar MP Limited	India
23	Walwhan Solar PB Limited	India
24	Walwhan Energy RJ Limited	India
25	Walwhan Solar TN Limited	India
26	Walwhan Solar RJ Limited	India
27	Walwhan Urja Anjar Limited	India
28	Chirasthayee Saurya Limited	India
29	Nelco Network Products Limited	India
30	Vagarai Windfarm Limited	India
31	Walwhan Urja India Limited	India
32	Far Eastern Natural Resources LLC	Russia
C	Joint Ventures (Direct)	
1	Tubed Coal Mines Limited	India
2	Mandakini Coal Company Limited	India
3	Itezhi Tezhi Power Corporation Limited	Zambia
4	Industrial Energy Limited	India
5	Powerlinks Transmission Limited	India
6	Dugar Hydro Power Limited	India
D	Joint Ventures (Indirect)	
1	Cennerg (Pty) Ltd.	South Africa
2	PT Mitratama Perkasa	Indonesia
3	PT Arutmin Indonesia	Indonesia
4	PT Kaltim Prima Coal	Indonesia
5	IndoCoal Resources (Cayman) Limited	Cayman Islands
6	PT Indocoal Kaltim Resources	Indonesia
7	PT Indocoal Kalsel Resources	Indonesia
8	Candice Investments Pte. Ltd.	Singapore
9	PT Nusa Tambang Pratama	Indonesia
10	PT Marvel Capital Indonesia	Indonesia
11	PT Dwikarya Prima Abadi	Indonesia
12	PT Kalimantan Prima Power	Indonesia
13	PT Baramulti Sukessarana Tbk	Indonesia
14	Adjaristsqali Netherlands B.V	Netherlands
15	Koromkheti Netherlands B.V	Netherlands
16	IndoCoal KPC Resources (Cayman) Limited	Indonesia
17	Resurgent Power Ventures Pte Ltd.	Singapore
18	Renascent Power Ventures Private Limited	India
19	LTH Milcom Pvt. Ltd.	India
E	Associates	
1	Tata Projects Limited	India
2	Nelito Systems Limited	India
3	Dagachhu Hydro Power Corporation Limited	Bhutan
4	Yashmun Engineers Limited	India



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN : L28920MH1919PLC000567

STATEMENT OF STANDALONE FINANCIAL RESULTS FOR THE QUARTER AND YEAR ENDED 31ST MARCH, 2019					
Particulars	Quarter ended			Year ended	
	31-Mar-19	31-Dec-18	31-Mar-18	31-Mar-19	31-Mar-18
	MUs	MUs	MUs	MUs	MUs
(A)					
1. Generation	2,784	2,990	2,891	12,186	12,237
2. Sales	2,677	3,041	2,826	12,105	12,258
	(₹ in crore)				
	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)
(B)					
1. Income					
i) Revenue from Operations (Refer Note 2)	2,169.83	1,998.90	1,841.59	7,932.83	7,536.59
ii) Other Income	99.62	70.71	271.21	516.35	929.34
Total Income	2,269.45	2,069.61	2,112.80	8,449.18	8,465.93
2. Expenses					
i) Cost of Power Purchased	131.49	99.71	82.06	457.02	412.05
ii) Cost of Fuel [Refer Note 3(b)]	885.18	788.98	664.95	3,168.27	2,776.40
iii) Transmission Charges	48.92	48.92	69.80	248.23	279.88
iv) Employee Benefits Expense	194.12	147.16	144.23	637.57	596.69
v) Finance Costs	444.33	379.12	332.66	1,500.35	1,431.38
vi) Depreciation and Amortisation Expenses	160.57	157.25	188.74	632.70	663.21
vii) Other Expenses	262.47	178.97	287.93	801.87	877.52
Total Expenses	2,127.08	1,800.11	1,770.37	7,446.01	7,037.13
3. Profit Before Regulatory Deferral Balances, Exceptional Items and Tax (1-2)	142.37	269.50	342.43	1,003.17	1,428.80
4. Add / (Less): Net Movement in Regulatory Deferral Balances [Refer Note 3 (b)]	(50.83)	(195.64)	(6.00)	(519.03)	(236.00)
Add / (Less): Net Movement in Regulatory Deferral Balances in respect of earlier years (Refer Note 2)	-	-	-	274.26	-
5. Profit Before Exceptional Items and Tax (3+4)	91.54	73.86	336.43	758.40	1,192.80
6. Add/(Less): Exceptional Items					
Impairment of Property, Plant and Equipment	-	-	(100.00)	-	(100.00)
Impairment of Non-current Investments [Refer Note 3(a)]	-	-	(4,230.32)	-	(4,230.32)
Damages Towards Contractual Obligation	-	-	-	-	(107.08)
Provision for Contingencies [Refer Note 3(b)]	(45.00)	-	-	(45.00)	-
Gain on Sale of Investment in Associates [Refer Note 3(c)]	-	-	-	1,212.99	-
	(45.00)	-	(4,330.32)	1,167.99	(4,437.40)
7. Profit/(Loss) Before Tax (5+6)	46.54	73.86	(3,993.89)	1,926.39	(3,244.60)
8. Tax Expense/(Credit)					
Current Tax	71.91	99.09	3.45	171.00	224.26
Deferred Tax	(89.15)	(9.19)	(652.29)	331.58	(844.37)
Deferred Tax relating to earlier years	-	10.00	-	10.00	-
Deferred Tax (Recoverable)/Payable (Refer Note 5)	(15.35)	(315.60)	481.15	(420.61)	454.29
9. Net Profit/(Loss) for the period from Continuing Operations (7-8)	79.13	289.56	(3,826.20)	1,834.42	(3,078.78)
Profit/(Loss) before tax from Discontinued Operations	(37.24)	(52.24)	(16.07)	(191.82)	(85.87)
Tax Expense/(Credit) on Discontinued Operations	(11.97)	(18.25)	96.85	(65.98)	(14.13)
10. Profit/(Loss) for the Period from Discontinued Operations	(25.27)	(33.99)	(112.92)	(125.84)	(71.74)
11. Profit/(Loss) for the Period (9+10)	53.86	255.57	(3,939.12)	1,708.58	(3,150.52)
Other Comprehensive Income/(Expenses) including Discontinued Operations					
(i) Items that will not be reclassified to profit or loss	(38.67)	(3.33)	(11.67)	(52.01)	(312.38)
(ii) Tax relating to items that will not be reclassified to profit or loss	9.89	-	349.63	7.37	357.32
12. Other Comprehensive Income/(Expenses) (Net of Tax)	(28.78)	(3.33)	337.96	(44.64)	44.94
13. Total Comprehensive Income (11+12)	25.08	252.24	(3,601.16)	1,663.94	(3,105.58)
14. Paid-up Equity Share Capital (Face Value: ₹ 1/- per share)	270.50	270.50	270.50	270.50	270.50
15. Total Reserves				13,919.10	12,718.03
16. Basic and Diluted Earnings Per Equity Share (of ₹ 1/- each) (₹)					
(i) From Continuing Operations before net movement in regulatory deferral balances	0.31	1.44	(14.22)	6.95	(11.21)
(ii) From Continuing Operations after net movement in regulatory deferral balances	0.19	0.96	(14.23)	6.36	(11.79)
(iii) From Discontinued Operations	(0.09)	(0.12)	(0.42)	(0.46)	(0.26)
(iv) Total Operations after net movement in regulatory deferral balances	0.11	0.84	(14.65)	5.90	(12.05)
17. Debt Service Coverage Ratio (no. of times)					
With Exceptional Item				1.00	(0.37)
Without Exceptional Item				0.70	1.00
18. Interest Service Coverage Ratio (no. of times)					
With Exceptional Item				2.13	(1.31)
Without Exceptional Item				1.37	1.77

SIGNED FOR IDENTIFICATION
BY

S R B C & CO LLP
MUMBAI

TATA POWER

The Tata Power Company Limited
Bombay House, 24 Horni Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN: L28920MH1919PLC030567

STANDALONE SEGMENT INFORMATION

Particulars	Quarter ended			Year ended	
	31-Mar-19	31-Dec-18	31-Mar-18	31-Mar-19	31-Mar-18
	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)
Segment Revenue					
Power Business (Refer Note 2)	2,070.38	1,767.83	1,795.37	7,524.68	7,134.94
Others	48.62	35.43	40.22	163.38	165.65
	2,119.00	1,803.26	1,835.59	7,688.06	7,300.59
(Less): Inter Segment Revenue	-	-	-	-	-
Total Segment Revenue	2,119.00	1,803.26	1,835.59	7,688.06	7,300.59
Discontinued Operations- Others #	63.71	24.31	75.68	143.59	286.74
Revenue / Income from Operations (including Net Movement in Regulatory Deferral Balances)	2,182.71	1,827.57	1,911.27	7,831.65	7,587.33
Segment Results					
Power Business	451.96	393.02	400.33	1,797.86	1,749.30
Others	25.89	8.17	11.61	53.03	48.28
Total Segment Results	477.85	401.19	411.94	1,850.89	1,797.58
(Less): Finance Costs	(444.33)	(379.12)	(332.66)	(1,500.35)	(1,431.38)
(Less): Exceptional Item - Power Business [Refer Note 3(b)]	(45.00)	-	(100.00)	(45.00)	(100.00)
(Less): Exceptional Item - Unallocable [Refer Note 3(a)]	-	-	(4,230.32)	-	(4,230.32)
(Less): Exceptional Item - Unallocable	-	-	-	-	(107.08)
Add: Exceptional Item - Unallocable [Refer Note 3(c)]	-	-	-	1,212.99	-
Add: Unallocable Income/(Expense) (Net)	58.02	51.79	257.15	407.86	826.60
Profit/(Loss) Before Tax from Continuing Operations	46.54	73.86	(3,993.89)	1,926.39	(3,244.60)
Profit/(Loss) Before Tax from Discontinued Operations	(37.24)	(52.24)	(16.07)	(191.82)	(85.87)
Segment Assets					
Power Business	13,536.06	13,343.13	13,992.00	13,536.06	13,992.00
Others	175.58	164.13	125.89	175.58	125.89
Unallocable*	22,358.64	22,257.08	20,318.99	22,358.64	20,318.99
Assets classified as held for sale #	2,064.30	2,057.28	2,065.19	2,064.30	2,065.19
Total Assets	38,134.58	37,821.62	36,502.07	38,134.58	36,502.07
Segment Liabilities					
Power Business	2,817.82	2,950.71	3,543.35	2,817.82	3,543.35
Others	118.34	213.70	257.50	118.34	257.50
Unallocable*	18,542.55	18,018.68	17,335.13	18,542.55	17,335.13
Liabilities classified as held for sale #	966.27	989.30	877.56	966.27	877.56
Total Liabilities	22,444.98	22,172.39	22,013.54	22,444.98	22,013.54

Types of products and services in each business segment:

Power - Generation, Transmission and Distribution and assets relating to Power Business given on Finance Lease

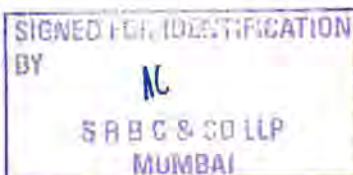
Others - Project Management Contracts / Infrastructure Management Services, Property Development and Oil Tankage

RECONCILIATION OF REVENUE

Particulars	Quarter ended			Year ended	
	31-Mar-19	31-Dec-18	31-Mar-18	31-Mar-19	31-Mar-18
	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)
Revenue from Operations (Refer Note 2)	2,169.83	1,998.90	1,841.59	7,932.83	7,536.59
Add/(Less): Regulatory income/(expense) (net)	(50.83)	(195.64)	(6.00)	(519.03)	(236.00)
Add/(Less): Regulatory income/(expense) (net) in respect of earlier years (Refer Note 2)	-	-	-	274.26	-
Total Segment Revenue	2,119.00	1,803.26	1,835.59	7,688.06	7,300.59
Discontinued Operations- Others #	63.71	24.31	75.68	143.59	286.74
Total Segment Revenue as reported above	2,182.71	1,827.57	1,911.27	7,831.65	7,587.33

Pertains to Strategic Engineering Division being classified as Discontinued Operations.

* Includes assets held for sale other than Strategic Engineering Division.



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
Website: www.tatapower.com
CIN : L28920MH1919PLC000567

AUDITED STANDALONE STATEMENT OF ASSETS AND LIABILITIES

₹ crore

Particulars	As at 31-Mar-19 (Audited)	As at 31-Mar-18 (Audited)
A. ASSETS		
1. Non-current assets		
a) Property, plant and equipment	7,545.96	7,873.55
b) Capital Work-in-Progress	368.10	418.78
c) Intangible Assets	83.89	93.18
d) Financial Assets		
(i) Investments	21,270.77	18,382.45
(ii) Trade Receivables	185.76	185.76
(iii) Loans	51.35	68.90
(iv) Finance Lease Receivables	554.27	574.76
(v) Other Financial Assets	2.89	-
e) Non-current Tax Assets (Net)	68.65	-
f) Other Non-current Assets [Refer Note 2]	977.10	1,235.70
Total - Non-current assets	31,108.74	28,833.08
2. Current assets		
a) Inventories	579.51	474.22
b) Financial Assets		
(i) Investments	42.00	10.00
(ii) Trade Receivables	1,256.44	972.05
(iii) Unbilled Revenue	41.56	53.75
(iv) Cash and Cash Equivalents	75.94	42.94
(v) Bank Balances other than (iv) above	19.85	15.48
(vi) Loans	119.20	402.92
(vii) Finance Lease Receivables	37.58	34.27
(viii) Other Financial Assets	96.06	297.78
c) Other Current Assets [Refer Note 2 and 3(b)]	952.11	309.25
Total - Current assets	3,220.25	2,612.66
Assets Classified as Held For Sale [Refer Note 3(c) and 6]	2,806.59	3,261.14
Total Assets before Regulatory Deferral Account	37,135.58	34,706.88
Regulatory Deferral Account - Assets (Refer Note 2)	999.00	1,795.19
TOTAL - ASSETS	38,134.58	36,502.07
B. EQUITY AND LIABILITIES		
Equity		
a) Equity Share Capital	270.50	270.50
b) Unsecured Perpetual Securities	1,500.00	1,500.00
c) Other Equity	13,919.10	12,718.03
Total Equity	15,689.60	14,488.53
Liabilities		
1. Non-current liabilities		
a) Financial Liabilities		
(i) Borrowings	8,749.72	8,123.84
(ii) Trade Payables		
(a) Total outstanding dues of micro enterprises and small enterprises	-	-
(b) Total outstanding dues of creditors other than micro enterprises and small enterprises	22.75	21.00
(iii) Other Financial Liabilities	42.76	44.74
b) Provisions	195.55	182.10
c) Deferred Tax Liabilities (Net)	583.49	235.99
d) Other Non-current liabilities (Refer Note 2)	183.54	246.49
Total - Non-current liabilities	9,777.81	8,854.16
2. Current liabilities		
a) Financial Liabilities		
(i) Borrowings	6,731.80	4,326.46
(ii) Trade payables		
(a) Total outstanding dues of micro enterprises and small enterprises	3.96	3.72
(b) Total outstanding dues of trade payables other than micro enterprises and small enterprises	1,098.18	1,101.96
(iii) Other Financial Liabilities	2,895.43	5,047.98
b) Current Tax Liabilities (Net)	107.67	107.67
c) Provisions	14.74	15.44
d) Other Current Liabilities (Refer Note 2)	849.12	1,193.59
Total - Current liabilities	11,700.90	11,796.82
Liabilities Classified as Held For Sale	966.27	877.56
Total Liabilities before Regulatory Deferral Account	22,444.98	21,528.54
Regulatory Deferral Account - Liability (Refer Note 2)	-	485.00
TOTAL - EQUITY AND LIABILITIES	38,134.58	36,502.07

SIGNED FOR IDENTIFICATION
BY

AL

S R B C & CO LLP
MUMBAI

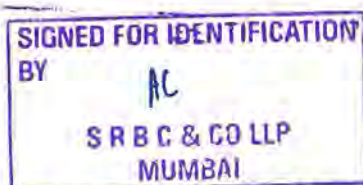
NOTES TO STANDALONE FINANCIAL RESULTS – FY19

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 2nd May, 2019.
2. During the year, pursuant to receipt of true-up tariff order from the Regulatory Commission for the years 2014-15, 2015-16 and 2016-17, the Company has recognized net income of ₹ 92 crore comprising of a credit of ₹ 274 crore in regulatory income and a charge of ₹ 182 crore to revenue from operations.
3. (a) A reassessment of the assumptions used in estimating the impact of impairment of the cash generating unit (CGU) comprising of Coastal Gujarat Power Ltd. and the Indonesian coal mines, combined with the significant impact of unwinding of a year's discount on the cash flows, would have resulted in a reversal of ₹ 2,100 crore of provision for impairment. Considering the significant uncertainties arising from ongoing renegotiation of the Mundra Power Purchase Agreement, as recommended by the High Powered Committee, and the pending renewal of the mining license at the Indonesian coal mines, the Company has not effected such a reversal. The reversal of impairment has not resulted from any significant improvement in the estimated service potential of the concerned CGU.
(b) The Company had received demands in respect of entry tax on import of fuel for Trombay plant which was earlier disclosed as contingent liability. During the quarter, Government of Maharashtra has notified an amnesty scheme for settlement of arrears of tax, interest and penalty. The Company has decided to avail of the scheme and accordingly recognized a provision of ₹ 345 crore towards settlement as per the above scheme. The amount has been recognised as revenue to the extent recoverable from consumers.
(c) During the year, the Company sold investments in Tata Communications Limited and Panatone Finvest Limited (associate companies) which were classified as assets held for sale in the previous year. The resultant gain on sale of investments of ₹ 1,213 crore has been disclosed as an exceptional income in the financial results.
4. The Company has adopted Ind AS 115 'Revenue from Contracts with Customers' effective 1st April, 2018. Application of Ind AS 115 does not have any significant impact on retained earnings as at 1st April, 2017 and financial results of the Company.
5. In its regulated operations, the Company is entitled to a fixed return on its investment net of tax and accordingly tax is a pass-through cost. Maharashtra Electricity Regulatory Commission, vide its order dated 2nd January, 2019, has approved the extension of Power Purchase Agreement (PPA) for generation plants for a period of five years starting 1st April, 2019. Consequently, deferred tax liability expected to be recovered amounting to ₹ 272 crore has been recognized as recoverable from consumers resulting in corresponding increase in profit after tax for the current year.
6. During the year, the Company having initiated the process of sale of certain fixed assets amounting to ₹ 230 crore and on an investment in overseas joint venture amounting to ₹ 294 crore (including loans) has classified them as held for sale. The Company expects to realize value from the sales in excess of the carrying value of these assets and investment.
7. (a) Debt Service Coverage Ratio = $(\text{Profit before tax} + \text{interest expenses} + \text{depreciation and amortization expenses}) / (\text{interest expenses} + \text{scheduled principal repayment of long-term loans}) *$
(b) Interest Service Coverage Ratio = $(\text{Profit before tax} + \text{interest expenses}) / \text{Interest expenses}$
* For the purpose of computation, scheduled principal repayment of long-term loans does not include pre-payments including prepayment by exercise of call/put option.
8. Figures for the quarters ended 31st March, 2019 and 31st March, 2018 are the balancing figures between the audited figures in respect of the full years and the audited figures of nine months ended 31st December, 2018 and 31st December, 2017 respectively.
9. The shareholders of the Company in their meeting held on 27th July 2018 approved final dividend of ₹ 1.30 per share aggregating ₹ 352 crore (excluding dividend distribution tax) for the financial year 2017-18. The said dividend was paid to the holders of fully paid equity shares on 30th July, 2018.
The Board of Directors at its meeting held on 2nd May, 2019, proposed a dividend of ₹ 1.30/- (Previous year ₹ 1.30/-) per equity share.
10. Figures for the previous periods/year are re-classified/re-arranged/re-grouped, wherever necessary.

For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED



PRAVEER SINHA
CEO & Managing Director
DIN 01785164



Date: 2nd May, 2019



**Auditor's Report On Quarterly Financial Results and Year to Date Results of the Company
Pursuant to the Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements)
Regulations, 2015**

To
Board of Directors of
The Tata Power Company Limited

1. We have audited the accompanying statement of quarterly standalone Ind AS financial results of The Tata Power Company Limited ('the Company') for the quarter ended March 31, 2019 and for the year ended March 31, 2019 ('the Statement'), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 ('the Regulation'), read with SEBI Circular No. CIR/CFD/FAC/62/2016 dated July 5, 2016 ('the Circular'). The standalone Ind AS financial results for the quarter ended March 31, 2019 and year ended March 31, 2019 have been prepared on the basis of the standalone Ind AS financial results for the nine-month period ended December 31, 2018, the audited annual standalone Ind AS financial statements as at and for the year ended March 31, 2019, and the relevant requirements of the Regulation and the Circular, which are the responsibility of the Company's management and have been approved by the Board of Directors of the Company. Our responsibility is to express an opinion on these standalone financial results based on our audit of the standalone Ind AS financial results for the nine-month period ended December 31, 2018 which was prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard (Ind AS) 34 Interim Financial Reporting, specified under Section 133 of the Companies Act 2013 read with relevant rules issued thereunder and other accounting principles generally accepted in India; our audit of the annual standalone Ind AS financial statements as at and for the year ended March 31, 2019; and the relevant requirements of the Regulation and the Circular.
2. We conducted our audit in accordance with the auditing standards generally accepted in India. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial results are free of material misstatement(s). An audit includes examining, on a test basis, evidence supporting the amounts disclosed as financial results. An audit also includes assessing the accounting principles used and significant estimates made by management. We believe that our audit provides a reasonable basis for our opinion.
3. In our opinion and to the best of our information and according to the explanations given to us, , these quarterly standalone Ind AS financial results as well as the year to date results:
 - i. are presented in accordance with the requirements of the Regulation read with the Circular, in this regard; and
 - ii. give a true and fair view of the net profit including other comprehensive income and other financial information for the quarter ended March 31, 2019 and for the year ended March 31, 2019.



The Tata Power Company Limited

Page 2 of 2

4. Further, read with paragraph 1 above, we report that the figures for the quarter ended March 31, 2019 represent the derived figures between the audited figures in respect of the financial year ended March 31, 2019 and the published year-to-date figures up to December 31, 2018, being the date of the end of the third quarter of the current financial year, as required under the Regulation and the Circular.

For S R B C & CO. LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per Sudhir Soni

Partner

Membership No.: 41870



Mumbai

May 2, 2019

No.1279/ITSL/OPR/2019-20
May 3, 2019

To,
Mr. Arun Viswanathan
Group Head - Treasury
The Tata Power Company Limited
Corporate Center B, 34, Sant Tukaram Road,
Carnac Bunder, Mumbai - 400009.

Sub: Letter of Debenture Trustee pursuant to Regulation 52 (5) of the SEBI (Listing Obligations and Disclosure Requirements) 2015)

Dear Sir,

This has reference to the privately placed Secured/Unsecured Redeemable, Non-Convertible Debentures issued by The Tata Power Company Limited ("**Issuer**") wherein IDBI Trusteeship Services Limited is acting as the Debenture Trustee and listed on the Bombay Stock Exchange (BSE)/ National Stock Exchange (NSE) ("**Listed Debt Securities**").

Pursuant to Regulation 52(4) read with Regulation 52 (5) of the SEBI (Listing Obligations and Disclosure Requirements) 2015, the Issuer is required to submit the documents required there along with its half yearly/annual financial results to the Stock Exchange, with a letter of the Debenture Trustee (IDBI Trusteeship Services Limited) that the Debenture Trustee has noted the contents furnished by the Issuer as per Regulation 52(4).

In pursuance thereof we hereby confirm that we have received the aforesaid information through your letter dated May 02, 2019 and we have noted the contents provided therein.

Thanking you,

Yours faithfully
For IDBI Trusteeship Services Limited



Authorised Signatory



The Tata Power Company Limited

Statement A

(Rs. C

Sr. No.	ISIN No.	Debenture Series	Outstanding as on 31.03.2019	Last Due Date		Paid on or before due date	Next Principal Amount	Next Interest Amount	Next due date falling after 31.03.2019	
				Principal	Interest				Principal	Interest
1	INE245A08034	11.40% Unsecured, Subordinated, Perpetual Non Convertible Debentures	1500	NA	31-Oct-18	Yes	1500	86.20	N.A (See Note 1)	30-Apr-1
2	INE245A08042	10.75% Unsecured, Subordinated, Rated Non Convertible Debentures	1500	NA	31-Oct-18	Yes	1500	81.07	21-Aug-72 (See Note 2)	30-Apr-1
3	INE245A08067	9.48% Unsecured, Subordinated, Rated Non Convertible Debentures	500	NA	17-Nov-18	Yes	500	47.40	17-Nov-19	17-Nov-1
4	INE245A08091	7.99% Unsecured, Non cumulative, Rated, Non Convertible Debentures	300	NA	NA	NA	300	23.97	16-Nov-20	16-Nov-1
5	INE245A08109	7.99% Unsecured, Non cumulative, Rated, Non Convertible Debentures	300	NA	NA	NA	300	23.97	16-Nov-21	16-Nov-1
6	INE245A08117	7.99% Unsecured, Non cumulative, Rated, Non Convertible Debentures	300	NA	NA	NA	300	23.97	16-Nov-22	16-Nov-1
7	INE245A08125	7.99% Unsecured, Non cumulative, Rated, Non Convertible Debentures	300	NA	NA	NA	300	23.97	16-Nov-23	16-Nov-1
8	INE245A08133	7.99% Unsecured, Non cumulative, Rated, Non Convertible Debentures	300	NA	NA	NA	300	23.97	15-Nov-24	16-Nov-1

Note:

1. As the debentures are Perpetual in nature, there is no repayment date of Principal. The first call option is on 2nd June, 2021
2. The first call option date is on 21st August, 2022

For the Tata Power Company Limited

Saundararajan Kasturi
Chief-Corporate Treasury & IR

May 2, 2019

TATA POWER

The Tata Power Company Limited

Corporate Strategic Finance & Treasury Corporate Centre Block 'B' 34 Sant Tukaram Road Carnac Bunder Mumbai 400 009

Tel 91 22 6717 1000 Fax 91 22 6717 1334

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Website : www.tatapower.com Email : tatapower@tatapower.com CIN : L28920MH1919PLC000567



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Rating Rationale

November 05, 2018 | Mumbai

The Tata Power Company Limited

Rated amount enhanced

Rating Action

Total Bank Loan Facilities Rated	Rs.17305.35 Crore (Enhanced from Rs.13805.35 Crore)
Long Term Rating	CRISIL AA-/Stable (Reaffirmed)
Short Term Rating	CRISIL A1+ (Reaffirmed)

Rs.1500 Crore Subordinated Non-Convertible Debentures	CRISIL AA-/Stable (Reaffirmed)
Rs.1564 Crore Non Convertible Debentures	CRISIL AA-/Stable (Reaffirmed)
Rs.1500 Crore Perpetual Non Convertible Debentures	CRISIL AA-/Stable (Reaffirmed)
Rs.7000 Crore Commercial Paper	CRISIL A1+ (Reaffirmed)

1 crore = 10 million

Refer to annexure for Details of Instruments & Bank Facilities

Detailed Rationale

CRISIL has reaffirmed its 'CRISIL AA-/Stable/CRISIL A1+' ratings on the bank facilities and debt programmes of The Tata Power Company Limited (Tata Power). The ratings reflect Tata Power's stable cash accrual from regulated businesses, which account for more than 40% of total capital employed. Company has a strong management and robust financial flexibility, further enhanced by being a part of the Tata group. The ratings also factor increased diversity post-acquisition of renewable assets of Walwhan Renewable Energy Pvt Ltd [earlier known as Welspun Renewables Energy Pvt Ltd (WREPL), rated 'CRISIL AA-/Stable'] through Tata Power's subsidiary, Tata Power Renewable Energy Ltd (TPREL; 'CRISIL AA-/Stable/CRISIL A1+').

These strengths are partially offset by continued losses in the Mundra UMPP held through CGPL, on account of unviable project economics; high gearing; and moderate debt protection metrics.

Analytical Approach

CRISIL has combined the business and financial risk profiles of Tata Power; Tata Power's Delhi Distribution Company Ltd (TPDDL); CGPL; Maithon Power Ltd (MPL, 'CRISIL AA-/Stable/CRISIL A1+'), operating the 1050-megawatt (MW) thermal power plant at Maithon; TPREL, a company executing renewable projects for Tata Power; power trading arm Tata Power Trading Company Ltd; transmission subsidiary Powerlinks Transmission Ltd (PTL; 'CRISIL AAA/Stable'; a joint venture with Power Grid Corporation of India Ltd [Power Grid, 'CRISIL AAA/Stable/CRISIL A1+']); Industrial Energy Ltd; Tata Power Solar Systems Ltd (TPSSL; 'CRISIL A+/Stable/CRISIL A1/ CRISIL A1+ (SO)'); and the SPVs formed for the acquisition of coal entities in Indonesia, including Bhira Investments, Bhivpuri Investments, and Khopoli Investments. CRISIL has also combined the business and financial risk profiles of Tata Power's coal operating entities in Indonesia on a proportionate basis. The company has an effective stake of 30% in PT Kaltim Prima Coal and of 26% in PT Baramulti Suksessarana Tbk, and both these companies are under a common management.

Key Rating Drivers & Detailed Description

Strengths

*** Stable cash accrual from regulated businesses:** Tata Power earns stable income from its regulated businesses such as power generation, distribution in Mumbai and New Delhi and its transmission businesses. These accounted for over 45% of consolidated EBITDA (earnings before interest, tax, depreciation, and amortisation) in fiscal 2018 vs. 55% in fiscal 2016. High cash flow stability strengthens Tata Power's business profile. In case of power generation business for Mumbai, Power Purchase Agreement (PPA) for around 800MW is due for renewal in March 2019 (renewed for a year from March 2018 to March 2019). Any material decline in the proportion of cash accruals from the stable, regulated businesses will remain a rating sensitive factor.

*** Strong management, and robust financial flexibility:** Tata Powers financial flexibility is robust, marked by stable cash accrual from existing businesses and adequate liquidity with cash balance of around Rs 1,194 crore on a consolidated basis as on September 30, 2018. Financial flexibility is also enhanced by being a part of the Tata group, which enhances access to the capital market and the banking system. Also, Tata Power's financial flexibility is supported by its investment in various Tata group entities which can be liquidated if required; Tata Power announced its plan to divest its stake in Tata Projects and Strategic Engineering Division (SED).

*** Exposure to renewable assets aids diversity:** The acquisition of WREPL assets has strengthened Tata Power's presence in the renewable space, with increase in capacity to about 2.2 gigawatt (GW) as on September 30, 2018 from 1.2 GW as on March 31, 2017, and wider geographical reach with presence in 10 states. It translates to more than 20% of generation capacity from renewables, and will contribute 15-20% to consolidated EBITDA over the medium term. Although the business risk profile of the newly acquired assets is relatively weaker than that of the regulatory assets, a significant proportion of the newly acquired assets are operational, lending diversity and partially offsetting high risks in the Mundra UMPP.

Weaknesses

*** Unviable project economics of CGPL:** Nearly 25% of Tata Powers total capital employed is invested in CGPL, which continues to make losses on account of unviable project economics, adversely impacting Tata Power's credit risk profile. CGPL's unfavourable project economics are primarily on account of the 55% non-escalable variable charges component in the tariff. As the variable component is primarily linked to coal price, the change in coal pricing regulations by the Indonesian government resulted in increase in fuel costs and substantial loss for CGPL. Tata Power's management has reiterated its stance of providing incremental support to CGPL's debt, most likely in the form of corporate guarantee which shall constrain the financial risk profile. CGPL refinanced its external commercial borrowings of USD 770 million (around Rs 5500 crore) with equity infusion of Rs 2000 crore from Tata Power, Rs 2700 crore of NCDs and remaining with loans from NBFCs; all of which is guaranteed by Tata Power. Due to refinancing the debt servicing support from Tata Power is expected to reduce in the near term.

Also company is looking to improve operating efficiencies and minimise under-recoveries through procurement of coal from various sources. Moreover, the coal mines in Indonesia are likely to continue to provide a natural hedge to CGPL's operations partially, however, the quantum of dividends are lower than CGPL's support requirements including debt repayments and has to rely on support from Tata Power. On 29th October 2018, the Supreme Court allowed the CERC to revise the PPA terms for power plants impacted by higher coal import prices from Indonesia due to change in law. The CERC is expected to finalize the matter in eight weeks in consultation with all stakeholders. Earlier, the High Power Committee appointed by the Gujarat Electricity Regulation Commission recommended that the fuel under-recovery be shared equally between developers, lenders and consumers (discoms). CRISIL believes that any relief in the fuel under-recovery may reduce cash losses and enhance project viability for CGPL. The final CERC order would be a key rating monitorable.

*** High leverage, albeit correction expected over the medium term:** Tata Power has a leveraged capital structure, with consolidated debt/EBITDA ratio of around 5 times and adjusted gearing of around 2.6 times as of March 31, 2018. However, the company is in the process of reducing gross debt by divestment of non-core assets. The company received Rs 2,100 crore from the sale of its stake in Tata Communications and Panatone Investments. Additionally, sale of investments in SED with a realization of around Rs 2,200 crore is expected to complete in the next two years. Hence, Debt/EBITDA ratio is expected to improve to about 4.6 times over the next two years. Any significant delay in correction in debt/EBITDA ratio and gearing will remain a key rating sensitivity factor.

Outlook: Stable

CRISIL believes Tata Power's business risk profile will continue to be supported by stable cash accrual from regulated businesses, over the medium term. Furthermore, robust financial flexibility, because of investments and benefits of being a part of the Tata group, is likely to enable it to reduce leverage through sale of non-core assets in the next two years.

Upside scenario

* Substantial improvement in the operating profitability or higher-than-expected reduction in the debt leading to higher-than-expected improvement in debt/EBITDA

Downside scenario

* Material delay in sale of non-core investments to reduce debt

* Larger-than-expected, debt-funded capital expenditure or acquisition, or significant delay in improvement in operating profitability, leading to delay in improvement in gearing and debt/EBITDA ratio

About the Company

Tata Power is India's largest integrated private power utility, with installed generation capacity of 10,757 MW (as on March 31, 2018). The company is present across the entire power business spectrum, from generation (thermal, hydro, solar, and wind) to transmission and distribution.

CGPL was formed to implement the Mundra UMPP, which has five units of 800-MW each. MPL, Tata Power's 74% joint venture with Damodar Valley Corporation, operates the Maithon project, which has two units of 525-MW each.

PTL operates a 400-kilovolt transmission line from Bhutan to Delhi.

Tata Power has 30% stake in Indonesian coal mining companies PT Kaltim Prima Coal and PT Arutmin Indonesia (Arutmin), and 26% stake in PT Baramulti Suksessarana Tbk. It has signed a definitive agreement to sell 30% stake in Arutmin to the Bakrie family.

In September 2016, Tata Power and ICICI Venture partnered to launch Power Platform along with global investors. The platform will invest in operational and near operational thermal/hydro/transmission assets, and has a joint commitment of up to USD 850 million (around Rs 6,000 crore) by Tata Power, ICICI Bank, Caisse de depot et placement du Quebec, Canada, Kuwait Investment Authority, Kuwait and State General Reserve Fund of the Sultanate of Oman.

During fiscal 2018, Tata Power, on a consolidated basis, reported a net profit of Rs 2,679 crore on revenue of Rs 29,331 crore, against a net profit of Rs 1,100 crore on total income of Rs 27,587 crore in fiscal 2017.

Key Financial Indicators

Particulars	Unit	2018	2017
Revenue	Rs cr	29,331	27,587
Profit After Tax (PAT)	Rs cr	2,679	1,100
PAT margin	%	9.13	3.99
Adjusted debt/Adjusted networth	Times	2.59	2.94
Interest coverage	Times	2.60	2.47

^Reported as per Ind-AS

Any other information: Not applicable

Note on complexity levels of the rated instrument:

CRISIL complexity levels are assigned to various types of financial instruments. The CRISIL complexity levels are available on www.crisil.com/complexity-levels. Users are advised to refer to the CRISIL complexity levels for instruments that they consider for investment. Users may also call the Customer Service Helpdesk with queries on specific instruments.

Annexure - Details of Instrument(s)

ISIN	Type of instrument	Date of allotment	Coupon	Maturity date	Issue Size (Rs crore)
INE245A08034	Perpetual NCD	2-Jun-11	11.40%	Perpetual	1500
INE245A08042	Subordinate NCD	21-Aug-12	10.75%	21-Aug-72	1500
INE245A07184	NCD*	23-Jul-14	9.15%	23-Jul-17	25
INE245A07192	NCD*	23-Jul-14	9.15%	23-Jul-18	25
INE245A07200	NCD	23-Jul-14	9.15%	23-Jul-19	25
INE245A07218	NCD	23-Jul-14	9.15%	23-Jul-20	25
INE245A07226	NCD	23-Jul-14	9.15%	23-Jul-21	20
INE245A07234	NCD	23-Jul-14	9.15%	23-Jul-22	20
INE245A07242	NCD	23-Jul-14	9.15%	23-Jul-23	20
INE245A07259	NCD	23-Jul-14	9.15%	23-Jul-24	20
INE245A07267	NCD	23-Jul-14	9.15%	23-Jul-25	20
INE245A07333	NCD*	17-Sep-14	9.15%	17-Sep-17	16
INE245A07341	NCD*	17-Sep-14	9.15%	17-Sep-18	16
INE245A07358	NCD	17-Sep-14	9.15%	17-Sep-19	16
INE245A07366	NCD	17-Sep-14	9.15%	17-Sep-20	16
INE245A07374	NCD	17-Sep-14	9.15%	17-Sep-21	16
INE245A07382	NCD	17-Sep-14	9.15%	17-Sep-22	16
INE245A07390	NCD	17-Sep-14	9.15%	17-Sep-23	16
INE245A07408	NCD	17-Sep-14	9.15%	17-Sep-24	16
INE245A07416	NCD	17-Sep-14	9.15%	17-Sep-25	26
INE245A07101	NCD*	25-Apr-08	10.10%	25-Apr-18	500
INE245A07119	NCD*	20-Jun-08	10.40%	20-Jun-18	500
INE245A07424	NCD	28-Dec-12	9.40%	28-Dec-22	210
NA	Commercial Paper	NA	NA	7-365 days	7000
NA	Cash credit and working capital demand loan	NA	NA	NA	1956
NA	Letter of credit and bank guarantee	NA	NA	NA	4370
NA	Letter of credit and bank guarantee #	NA	NA	NA	190
NA	Term loan-1*	NA	NA	15-Jun-20	38.0
NA	Term loan-2	NA	NA	16-Feb-29	1,211.
NA	Term loan-3	NA	NA	30-Sept-25	280
NA	Term loan-4	NA	NA	Jan-23	109
NA	Term loan-5	NA	NA	30-Mar-28	500.9
NA	Term loan-6	NA	NA	30-Mar-26	2,000
NA	Term loan-7*	NA	NA	8-Aug-18	605
NA	Term loan-8	NA	NA	NA	300
NA	Term loan-9	NA	NA	NA	250

Ratings

CRISIL

An S&P Global Company

NA	Rupee term loan-1	NA	NA	31-Dec-24	17.6%
NA	Rupee term loan-2	NA	NA	18-Feb-29	1,172.
NA	Rupee term loan-3	NA	NA	NA	500
NA	Rupee term loan-4	NA	NA	NA	500
NA	Rupee term loan-5	NA	NA	NA	300
NA	Rupee term loan-6	NA	NA	NA	750
NA	Proposed cash credit	NA	NA	NA	9.59
NA	Proposed Long Term Bank Loan Facility	NA	NA	NA	2245

*CRISIL is awaiting independent confirmation of redemption before withdrawing ratings on these instruments

#Fully Interchangeable with Letter of Credit, Buyers Credit, Short term loan, Purchase invoice Discounting, Overdraft maximum upto Currency Resident loan, Short Term Derivatives/ Foreign lines to the extent of Rs.190 crores

Annexure - Rating History for last 3 Years

	Current			2018 (History)		2017		2016		
Instrument	Type	Outstanding Amount	Rating	Date	Rating	Date	Rating	Date	Rating	Date
Commercial Paper	ST	7000.00	CRISIL A1+	12-10-18	CRISIL A1+	10-11-17	CRISIL A1+		--	
				26-07-18	CRISIL A1+	05-10-17	CRISIL A1+			
Non Convertible Debentures	LT	1514.00 05-11-18	CRISIL AA- /Stable	12-10-18	CRISIL AA- /Stable	10-11-17	CRISIL AA- /Stable	18-07-16	CRISIL AA- /Stable	26-06-15
				26-07-18	CRISIL AA- /Stable	05-10-17	CRISIL AA- /Stable	28-06-16	CRISIL AA- /Watch Developing	
						18-05-17	CRISIL AA- /Stable	15-06-16	CRISIL AA- /Watch Developing	
								16-03-16	CRISIL AA- /Stable	
Perpetual Non Convertible Debentures	LT	1500.00 05-11-18	CRISIL AA- /Stable	12-10-18	CRISIL AA- /Stable	10-11-17	CRISIL AA- /Stable	18-07-16	CRISIL AA- /Stable	26-06-15
				26-07-18	CRISIL AA- /Stable	05-10-17	CRISIL AA- /Stable	28-06-16	CRISIL AA- /Watch Developing	
						18-05-17	CRISIL AA- /Stable	15-06-16	CRISIL AA- /Watch Developing	
								16-03-16	CRISIL AA- /Stable	
Short Term Debt	ST					05-10-17	CRISIL A1+	18-07-16	CRISIL A1+	26-06-15
						18-05-17	CRISIL A1+	28-06-16	CRISIL A1+/Watch Developing	
								15-06-16	CRISIL A1+	
								16-03-16	CRISIL A1+	
Subordinated Non-Convertible Debentures	LT	1500.00 05-11-18	CRISIL AA- /Stable	12-10-18	CRISIL AA- /Stable	10-11-17	CRISIL AA- /Stable	18-07-16	CRISIL AA- /Stable	26-06-15
				26-07-18	CRISIL AA- /Stable	05-10-17	CRISIL AA- /Stable	28-06-16	CRISIL AA- /Watch Developing	
						18-05-17	CRISIL AA- /Stable	15-06-16	CRISIL AA- /Watch Developing	
								16-03-16	CRISIL AA- /Stable	
Fund-based Bank Facilities	LT/S T	12745.35	CRISIL AA- /Stable	12-10-18	CRISIL AA- /Stable	10-11-17	CRISIL AA- /Stable	18-07-16	CRISIL AA- /Stable	26-06-15
				26-07-18	CRISIL AA- /Stable	05-10-17	CRISIL AA- /Stable	28-06-16	CRISIL AA- /Watch Developing	
						18-05-17	CRISIL AA- /Stable	15-06-16	CRISIL AA- /Watch Developing	
								16-03-16	CRISIL AA- /Stable	
Non Fund-based Bank Facilities	LT/S T	4560.00	CRISIL A1+	12-10-18	CRISIL A1+	10-11-17	CRISIL A1+	18-07-16	CRISIL A1+	26-06-15
				26-07-18	CRISIL A1+	05-10-17	CRISIL A1+	28-06-16	CRISIL A1+/Watch Developing	
						18-05-17	CRISIL A1+	15-06-16	CRISIL A1+	
								16-03-16	CRISIL A1+	

All amounts are in Rs.Cr.

Annexure - Details of various bank facilities

Current facilities			Previous facilities	
Facility	Amount (Rs.Crore)	Rating	Facility	Amount (Rs.Crore)
Cash Credit & Working Capital demand loan	1956	CRISIL AA-/Stable	Cash Credit & Working Capital demand loan	2141
Letter of credit & Bank Guarantee#	4560	CRISIL A1+	Letter of credit & Bank Guarantee	4370
Proposed Cash Credit Limit	9.59	CRISIL AA-/Stable	Proposed Cash Credit Limit	9.59
Proposed Long Term Bank Loan Facility	2245	CRISIL AA-/Stable	Rupee Term Loan	1190.56
Rupee Term Loan	3240.56	CRISIL AA-/Stable	Term Loan	6094.2
Term Loan	5294.2	CRISIL AA-/Stable	--	0
Total	17305.35	--	Total	13805.35

#Fully Interchangeable with Letter of Credit, Buyers Credit, Short term loan, Purchase invoice Discounting, Overdraft maximum upto R. Currency Resident loan, Short Term Derivatives/ Foreign lines

Links to related criteria

[CRISILs Approach to Financial Ratios](#)

[CRISILs Bank Loan Ratings - process, scale and default recognition](#)

[Rating Criteria for Power Distribution Utilities](#)

[Rating criteria for manufacturing and service sector companies](#)

[CRISILs Criteria for Consolidation](#)

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[CRISILs criteria for rating and capital treatment of corporate sector hybrid instruments](#)

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The Tata Power Company Limited

October 08, 2018

Ratings

Facilities	Amount (Rs. crore)	Ratings ¹	Remarks
Perpetual Bond	1,500	CARE AA; Stable [Double A; Outlook: Stable]	Reaffirmed
Hybrid Bond	1,500	CARE AA; Stable [Double A; Outlook: Stable]	Reaffirmed
Non-convertible Debentures	2,210	CARE AA; Stable [Double A; Outlook:Stable]	Reaffirmed

Details of instruments in Annexure-1

Detailed Rationale & Key Rating Drivers

The rating assigned to long-term debt instruments of The Tata Power Company Limited (TPCL) factors in the company's strong market position as an integrated power player, stable cash flows, plans to monetize non-core assets to reduce debt level and high financial flexibility it enjoys by virtue of being a part of the Tata group. The rating strengths are, however, tempered by Tata Power's moderate financial risk profile as a result of high levels of consolidated debt, stress on financial risk profile on account of unfavourable verdict of the Hon. Supreme Court, continuing losses at Coastal Gujarat Power Limited and delay in the realisation of funds from stake sale in PT Arutmin Indonesia coal mine.

The rating continues to derive strength from Tata Power's strong position as an integrated power company as reflected by its significant presence in the generation, transmission and distribution space. Its cash flows from core licensed operations are stable due to the regulated nature of the business. About half of Tata Power's generation capacity of 10,757 MW (as on March 31, 2018) is operated either under cost plus regime or on a captive basis with strong counterparties which translates in stable earnings visibility and limits the risk faced by the company due to volatility in fuel prices. A similar assured return on equity model exists in its transmission and distribution business lending stability to the company's cash flows. With the acquisition of Walwhan Renewable Energy Limited's (WREL) assets, the company has steady cash flows from the renewable assets which will add to the diversity of revenues of the company.

The company has strong financial flexibility as reflected in its ability to raise funds through equity or asset sales. Furthermore, sale of investment in coal mines when crystallised is expected to be utilised to prepay debt. The company has investments in certain Tata Group companies that can be sold, if required, to enhance liquidity. Tata Power's ownership interest in Indonesian coal entities provides partial hedge, to an extent, in case of adverse fuel price movement.

The commissioning of Mundra Ultra Mega Power Project (Mundra UMPP) [under Coastal Gujarat Power Limited (CGPL)], led to increased revenue contribution from the non-licensed operations wherein the fuel cost is partially pass-through. The changes in coal export regulations of Indonesia adversely impacted the economics of the project resulting in continued losses. The Honourable Supreme Court through its judgement passed in April 2017, set aside the previous favorable order of APTEL. Furthermore, the apex court has clarified that changes in the cost of fuel or the agreement becoming onerous to perform, are not treated as force majeure events under the PPA and thus disposed of the submission for relief under the force majeure clause. The order inhibits the company's ability to recover the past under recoveries as well as get a favourable compensatory tariff for the project exerting stress on the financial risk profile of the company.

The consolidated borrowings of Tata Power continued to be high owing to debt taken to fund its projects and support high level of regulatory assets. The total consolidated debt of the company stood at Rs.48,589 crore at the end of March 31, 2018. The overall gearing ratio as on March 31, 2018 stood at 3.13x. The company intends to replace a portion of the acquisition related debt by equity in the near term thereby mitigating any adverse impact on the capital structure.

Raising of equity capital as envisaged for replacing a portion of the acquisition related debt, timely monetization of non-core assets, execution of the PT Arutmin stake sale process, time-bound liquidation of regulatory assets and any adverse impact on financial leverage remain the key rating sensitivities.

Detailed description of the key rating drivers

Key Rating Strengths

Established parentage; strategic importance to the Tata Group: TPCL is one of the largest integrated power players in the country and caters to captive power requirement of other companies within the Tata Group. TPCL is a part of the Tata

¹ Complete definition of the ratings assigned is available at www.careratings.com and other CARE publications

Group with Tata Sons Limited holding 31.05% stake in TPCL as at June 30, 2018. The group comprises over 100 operating companies, in various key business sectors such as steel, auto, communications & information technology, engineering, materials, services, energy, consumer products and chemicals. The group has operations in more than 80 countries across six continents and exports products and services to 85 countries. By virtue of being part of the Tata Group, the company enjoys high level of financial flexibility.

Stable cash flows from the company's core licensed operations: TPCL operates about half of its total generation capacity either under a cost plus regime or on a captive basis with strong counterparties that translates into stable earnings visibility and limits the risk faced by the company due to volatility in fuel prices. A similar assured return on equity model exists in its transmission and distribution business lending stability to the company's cash flows. However, any regulatory delay in receiving tariff orders, disallowance of immediate pass-through of expenses leading to creation of regulatory assets does call for stop gap funding arrangements. Ownership interest in Indonesian coal mines acts as a partial hedge to an extent to counter adverse fuel price movement.

Key Rating Weaknesses

Stressed financial risk profile: Coastal Gujarat Power Ltd (CGPL, the subsidiary for Mundra UMPP) entered into PPA with 5 state utilities [Gujarat (1805 MW), Maharashtra (760 MW), Punjab (475 MW), Haryana (380 MW) and Rajasthan (380 MW)] for a period of 25 years for a levelised tariff of Rs.2.26 per KWh, with only a partial pass through (45%) of fuel cost thereby exposing the company to fuel price risk. The Hon. Supreme Court through its judgement passed in April 2017, set aside the previous favorable order of APTEL and thus disposed off the submission for relief under the force majeure clause. The order inhibits the company's ability to recover the past under recoveries as well as get a favourable compensatory tariff for the project exerting stress on the financial risk profile of the company. In order to address the situation and to reduce losses, the company is adopting measures like reduction in Operations & Maintenance (O&M) expenses, sale of power in the open market beyond 80% PLF levels, re-financing the existing high cost forex debt, blending of coal by sourcing coal from other geographies including Russia.

Highly leveraged capital structure: The total consolidated debt of the company stood at Rs.48,589 crore at the end of March 2018. The overall gearing ratio as on March 31, 2018 stood at 3.13x. The capital structure of TPCL is highly leveraged as the company has already raised bonds of Rs.3,500 crore in relation to the acquisition of WREL. Furthermore, debt of around Rs.5,500 crore in the books of WREL has been added to the consolidated debt of TPCL, thereby weakening its capital structure. The capital structure is expected to stabilise subsequent to the infusion of equity or through monies realized from sale of non-core assets. The expected consideration from stake sale in PT Arutmin is \$246.63 million. The company has sold off investments in Tata Communications, Pantone Finvest and Tata Teleservices Limited (TTSL) while Tata Projects and Strategic Engineering Division (SED) are in the process of being divested. As on June 30, 2018, the company had monetized investments and realized Rs.2,157 crore which have been used to pare debt at CGPL. Liquidation of accumulated regulatory assets and monetization of non-core assets would be crucial for Tata Power to improve the leverage position of the company.

Analytical approach: Consolidated

Applicable Criteria

[Criteria on assigning Outlook to Credit Ratings](#)

[CARE's Policy on Default Recognition](#)

[Rating Methodology: Factoring Linkages in Ratings](#)

[Rating Methodology - Infrastructure Sector Ratings](#)

[Financial ratios – Non-Financial Sector](#)

[Rating Methodology - Private Power Producers](#)

About the Company

Incorporated in 1919, TPCL is an integrated power utility company and one of the major companies of the Tata group. TPCL is one of the largest private integrated power companies in India with presence across the entire power value chain – covering power generation, transmission, distribution and trading and fuel and logistics. On a consolidated basis, as at March 31, 2018, the company had an installed generation capacity of 10,757 MW (up from 10,463 MW as at March 31, 2017) based on various fuel sources: thermal, hydroelectric power and other renewable energy. TPCL also has businesses of power transmission and power distribution in Mumbai and power distribution in Delhi (through Tata Power Delhi Distribution Company Limited (TPDDL, in which TPCL holds 51%)).

In addition, TPCL also has a strategic investment in coal assets through a 30% stake in Indonesian thermal coal companies – PT Kaltim Prima Coal and 26% stake in PT Baramulti Suksessarana Tbk. The investment is part of TPCL's strategy to ensure fuel security for its thermal power projects.

During FY18 (refers to the period April 1 to March 31), TPCL reported a total income of Rs.29,724 crore and Profit after tax of Rs.2,679.11 crore compared with the total income of Rs.28,231.35 crore and profit after tax of Rs.1,099.63 crore in FY17.

Brief Financials (Rs. crore)-TPCL	FY17 (A)	FY178 (A)
Total operating income	28,231.35	29,723.85
PBILDT	6,510.75	6,754.78
PAT	1,099.63	2,679.11
Overall gearing (times)	3.69	3.13
Interest coverage (times)	1.93	1.81

A: Audited

Status of non-cooperation with previous CRA: Not applicable

Any other information: Not applicable

Note on complexity levels of the rated instrument: CARE has classified instruments rated by it on the basis of complexity. This classification is available at www.careratings.com. Investors/market intermediaries/regulators or others are welcome to write to care@careratings.com for any clarifications.

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Annexure-1: Details of Instruments/Facilities

Name of the Instrument	Date of Issuance	Coupon Rate	Maturity Date	Size of the Issue (Rs. crore)	Rating assigned along with Rating Outlook
Debentures-Non Convertible Debentures	December 2012	9.40%	December 2022	210.00	CARE AA; Stable
Debentures-Non Convertible Debentures	August 2012	11.40%	August 2072	1500.00	CARE AA; Stable
Debentures-Non Convertible Debentures	November 2014	9.48%	November 2019	500.00	CARE AA; Stable
Debentures-Non Convertible Debentures	-	-	-	-	Withdrawn
Debentures-Non Convertible Debentures	November 2017	7.99%	Nov 2020-Nov 2024	1500.00	CARE AA; Stable
Bonds-Perpetual Bonds	June 2011	11.50%	Perpetual	1500.00	CARE AA; Stable

Annexure-2: Rating History of last three years

Sr. No.	Name of the Instrument/Bank Facilities	Current Ratings			Rating history			
		Type	Amount Outstanding (Rs. crore)	Rating	Date(s) & Rating(s) assigned in 2018-2019	Date(s) & Rating(s) assigned in 2017-2018	Date(s) & Rating(s) assigned in 2016-2017	Date(s) & Rating(s) assigned in 2015-2016
1.	Debentures-Non Convertible Debentures	-	-	-	-	-	-	-
2.	Bonds-Perpetual Bonds	LT	1500.00	CARE AA; Stable	-	1)CARE AA; Stable (11-Sep-17)	1)CARE AA; Stable (03-Feb-17) 2)CARE AA (14-Jul-16)	1)CARE AA (19-Nov-15)
3.	Debentures-Non Convertible Debentures	LT	1500.00	CARE AA; Stable	-	1)CARE AA; Stable (11-Sep-17)	1)CARE AA; Stable (03-Feb-17) 2)CARE AA (14-Jul-16)	1)CARE AA (19-Nov-15)
4.	Debentures-Non Convertible Debentures	LT	210.00	CARE AA; Stable	-	1)CARE AA; Stable (11-Sep-17)	1)CARE AA; Stable (03-Feb-17) 2)CARE AA (14-Jul-16)	1)CARE AA (19-Nov-15)
5.	Debentures-Non Convertible Debentures	LT	500.00	CARE AA; Stable	-	1)CARE AA; Stable (11-Sep-17)	1)CARE AA; Stable (03-Feb-17) 2)CARE AA (14-Jul-16)	1)CARE AA (19-Nov-15)
6.	Debentures-Non Convertible Debentures	LT	-	-	-	1)CARE AA; Stable (11-Sep-17)	1)CARE AA; Stable (03-Feb-17) 2)CARE AA (14-Jul-16)	1)CARE AA (08-Jan-16)
7.	Debentures-Non Convertible Debentures	LT	1500.00	CARE AA; Stable	-	1)CARE AA; Stable (08-Nov-17)	-	-

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The Tata Power Company Limited

July 27, 2018

The Tata Power Company Limited: [ICRA]A1+ assigned for enhanced Commercial Paper amount

Summary of rated instruments

Instrument*	Previous Rated Amount (Rs. crore)	Current Rated Amount (Rs. crore)	Rating Action
Non-Convertible Debenture Programme	3188.00	2688.00	[ICRA]AA- (Stable); Reaffirmed
Commercial Paper	4000.00	7000.00	[ICRA]A1+; Assigned/Outstanding
Total	7188.00	9688.00	

*Instrument details are provided in Annexure-1

Rating action

ICRA has reaffirmed the long-term rating of [ICRA]AA- (pronounced ICRA double A minus) for the Rs. 2,688 crore (reduced from Rs. 3,188 crore) non-convertible debenture (NCD) programme and assigned the short-term rating of [ICRA]A1+ (pronounced ICRA A one plus) for the Rs. 7000 crore (enhanced from Rs. 4000 crore) commercial paper programme of The Tata Power Company Limited (Tata Power). The outlook on the long-term rating is Stable.

Rationale

The ratings factor in the stable cash flows from the company's operations in the Mumbai license area, supported by the cost-plus rate of return model and the satisfactory operational efficiency, which led to favourable financial profile on a standalone basis. The ratings also factor in the strong financial flexibility arising from the company's association with the Tata Group. ICRA takes note of the company's comfortable liquidity profile, characterised by largely unutilised working capital fund-based limits and its ability to raise adequate funds in a timely manner through equity and debt instruments, as seen in the past. Further, the ratings draw comfort from the ongoing divestment of non-core assets – the direct and indirect stake in Tata Communications Limited and the strategic engineering division (defence business) - with expected cash inflow of Rs. 4380 crore in the near to medium term, which will be utilised to reduce debt dependence. The company has already realised Rs. 2150 crore from the sale of stake in Tata Communications Limited.

The ratings are, however, constrained by the sizeable financial support extended by Tata Power to Coastal Gujarat Power Limited (CGPL; which operates the 4000 MW Mundra Ultra Mega Power Project) beyond its equity commitment owing to the loss-making operations of the project due to the under-recovery in fuel costs. The fuel under-recovery per unit for CGPL increased by 40% in FY2018, due to the rising international coal prices, leading to increase in support extended by Tata Power. ICRA notes that the support to CGPL is partly met by the cash flows available to Tata Power from its 30% stake in the Indonesian mining assets. The dividend payout from the coal mining companies to coal special purpose vehicles (SPVs) improved in FY2018 with the increase in coal prices, which has offset the losses in CGPL to some extent. CGPL also remains exposed to the risk of shortfall in recovery of fixed costs given the large portion of foreign currency debt, which is affected by the sharp depreciation of Indian Rupee from bid assumption levels; however, the company hedges its forex obligations to mitigate any further forex risks. The company is currently in the process of refinancing the foreign currency debt of Mundra UMPP with rupee debt to lower the interest costs and extend the repayment tenure. The ratings also

factor in the delays in receipt of proceeds pertaining to the sale of stake in one of the Indonesian mining companies - PT Arutmin. Further, ICRA notes that the ability of the company to secure new customers or renew its power purchase agreement (PPA) at cost reflective tariff with Brihanmumbai Electric Supply & Transport Undertaking (BEST), which would expire on March 31, 2019 remains crucial for profitability of the generation assets at a standalone level.

Tata Power has sizeable repayment obligations over the medium term on a standalone basis (including the debt raised for the acquisition of Walwhan Renewable Energy Limited (WREL)) and for its coal SPVs (entirely backed by a corporate guarantee from Tata Power). Nonetheless, ICRA draws comfort from the past track record of the company in refinancing its debt obligations and the expected proceeds from the divestment of the non-core assets. ICRA notes that the reduction in standalone debt and the improvement in the company's gearing level would be a key rating sensitivity.

Outlook: Stable

ICRA believes Tata Power will continue to benefit from the licensee operations in Mumbai and being part of the Tata Group. The outlook may be revised to Positive, if the company is able to reduce its debt level, as seen prior to the acquisition of WREL and achieve sustainable resolution measures to reduce the losses at Mundra UMPP. However, the outlook may be revised to Negative, in case of significant increase in funding support to Mundra UMPP. Further, any large debt funded acquisition may also lead to revision in outlook to Negative. The ability of the company to tie-up PPA, post expiry of the existing PPA with BEST in March 2019, also remains a key rating sensitivity.

Key rating drivers

Credit strengths

Stable cash flows from license business - The cash flows of Tata Power from the license area operations continue to remain stable owing to the cost-plus nature of the business model that allows the company to avail fixed return on equity (RoE), subject to keeping its costs within the allowed levels. It is also able to recover the increase in fuel costs through Fuel Adjustment Charge (FAC) filings.

Healthy scale of operations - The company's scale of operations are supported by the large generation asset base, with aggregate generation capacity of 10,757 MW across thermal, hydro, wind, solar and waste heat recovery. The operating efficiency of these plants remains satisfactory.

Limited fuel supply risks - Tata Power's fuel supply agreements (FSA) with subsidiaries of Coal India Limited and coal mining companies in Indonesia mitigates the fuel supply risks for its thermal generation projects. The company holds 30% stake in coal mining companies - PT Kaltim Prima Coal and PT Arutmin, and 26% stake in PT Baramulti Suksessarana Tbk, based in Indonesia, through offshore SPVs.

Favourable financial profile on a standalone basis; ongoing divestment of non-core assets to reduce debt level - On a standalone basis, Tata Power's financial profile remains robust supported by the cost-plus-based PPA structures for about 80% of its generating capacity allowing it to earn the regulated return on equity. The company's net profits are further supported by the high non-operating income, mainly in the form of dividend earnings. While the debt funded acquisition of WREL and the continued support to Mundra UMPP have deteriorated the capital structure, the proceeds from the ongoing divestment of non-core assets are expected to lower the debt dependence.

Strong financial flexibility arising from being part of Tata Group - Tata Power has demonstrated strong ability to raise funds in the debt and equity markets in the past to support its growth.

Credit challenges

Continued support to Mundra UMPP - Mundra UMPP's profitability is exposed to the market price risks for 55% of its coal requirements. Owing to the high international coal prices, compared to the prices prevalent at the time of the bid, Mundra UMPP has been loss-making, post commissioning, and has received funding support from Tata Power to meet its cash shortfalls. Tata Power has also provided a Debt Service Reserve Guarantee for the loan facility of Mundra UMPP. Tata Power is currently exploring various measures to reduce the under-recovery in the operations of Mundra UMPP, though would continue to support the UMPP which has impacted its standalone return indicators.

Exposure of Mundra UMPP to risk of under-recovery in fixed costs - The profitability of Mundra UMPP is affected by the sharp depreciation of the Indian Rupee from the bid assumption levels, since the foreign exchange rate variations on loans is not a pass-through. However, CGPL has hedged its forex exposure for a five-year period to reduce the impact of any further Rupee depreciation. Moreover, the company is in the process of refinancing the foreign currency debt with rupee loans at a lowest interest cost and longer tenure.

Consolidated profitability exposed to coal prices – On account of its 30% equity stake in the Indonesian mining assets, Tata Power's consolidated profits and cash accruals remain exposed to the movement in international coal prices. The profitability from the coal business improved in FY2018, supported by higher coal prices, leading to improvement in dividend inflow to Tata Power. Tata Power has sold its 30% stake in one of the coal mining companies, viz. PT Arutmin, but is yet to receive the entire sale proceeds from the buyer.

Demand risks arising from expiry of PPA with BEST – The PPA with BEST accounting for ~50% of generation capacity in the Mumbai distribution license area is scheduled to expire on March 31, 2019. The ability of the company to secure PPAs at cost reflective tariff under the tender invited by BEST or from other customers remains crucial for profitability of the generation assets at standalone level, going forward.

Sizeable repayment obligations in near term – Tata Power has sizeable debt repayments falling due, including the debt raised for the acquisition of WREL and the guaranteed debt on the books of Coal SPVs, over the near to medium term. Nonetheless, ICRA takes comfort from the company's past track record of successfully refinancing its loans in a timely manner.

Analytical approach: For arriving at the ratings, ICRA has applied its rating methodologies as indicated below.

Links to applicable criteria:

[Corporate Credit Rating Methodology](#)

[Thermal Power Producers](#)

[Power Distribution Utilities](#)

About the company

The Tata Power Company Limited (Tata Power), a Tata Group company, is involved in the generation, distribution and transmission of power. It has a license for bulk supply of electricity in the city of Mumbai. Tata Power Group currently has a total generation capacity of 10,757 MW on its own books as well as its subsidiaries. Of the same, 1,877 MW capacity is utilised to meet the power demands of the License Area in Mumbai. The company supplies power to BEST. Besides, it also supplies to retail consumers including high-tension (HT) industrial and commercial consumers in Mumbai.

Tata Power operates the 4,000 MW capacity (project commissioned in March 2013) in Mundra, and the 1,050 MW capacity in Maithon (project commissioned in July 2012) through SPVs. The company also acquired a 30% stake in coal mining companies (KPC and Arutmin, based in Indonesia) in March 2007, and a 26% stake in PT Baramulti Suksessarana Tbk (BSSR), Indonesia, in November 2012, through offshore SPVs ("Coal SPVs"). In January 2014, the company announced it had signed an agreement for the sale of its stake in PT Arutmin Indonesia. Tata Power enhanced its clean energy portfolio (comprising

of hydro, waste gas, solar and wind), which currently stands at 3.5 GW, with the acquisition of Walwhan Renewable Energy Limited (earlier known as Welspun Renewables Energy Private Limited) in 2016 and commissioning of new projects in 2017 and 2018. Tata Power Group is also involved in power distribution in Mumbai and Delhi. It is also involved as a distribution franchisee for electricity distribution in Ajmer. Furthermore, the company has a presence in power transmission in Mumbai with about 1200 Ckm (circuit km) of transmission lines. It is also involved in power transmission in other regions through a subsidiary, Powerlinks Transmission Limited, which commenced operations from September 2006.

Key financial indicators (audited) (standalone)

	FY2017	FY2018
Operating Income (Rs. crore)	6,769.16	7,300.59
PAT (Rs. crore)	397.54	-3,150.52
OPBDIT/OI (%)	30.96%	32.30%
RoCE (%)	5.74%	-5.73%
Total Debt/TNW (times)	0.99	1.26
Total Debt/OPBDIT (times)	8.23	7.35
Interest coverage (times)	1.46	1.53

Note: 50% equity credit has been assigned to perpetual debentures of Rs. 1,500 crore raised by Tata Power

Status of non-cooperation with previous CRA: Not applicable

Any other information: None

Rating history for last three years:

Chronology of Rating History for the Past 3 Years											
Current Rating (FY2019)				Date & Rating							
Instrument	Type	Amount Rated (Rs. crore)	Amount Outstanding (Rs. crore)	July 2018	June 2018	December 2017	October 2017	June 2017	Date & Rating in FY2017	Date & Rating in FY2016	Date & Rating in FY2015
1	NCD	Long Term	2688.00	2688.00	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)	[ICRA] AA- (Stable)
2	Commercial Paper	Short Term	7000.00	-	[ICRA] A1+	[ICRA] A1+	[ICRA] A1+	[ICRA] A1+	[ICRA] A1+	[ICRA] A1+	[ICRA] A1+

Complexity level of the rated instrument:

ICRA has classified various instruments based on their complexity as "Simple", "Complex" and "Highly Complex". The classification of instruments according to their complexity levels is available on the website www.icra.in

Annexure-1: Instrument Details

ISIN No	Instrument Name	Date of Issuance / Sanction	Coupon Rate	Maturity Date	Amount Rated (Rs. crore)	Current Rating and Outlook
INE245A07192	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-18	175.00	[ICRA]AA- (Stable)
INE245A07200	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-19		[ICRA]AA- (Stable)
INE245A07218	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-20		[ICRA]AA- (Stable)
INE245A07226	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-21		[ICRA]AA- (Stable)
INE245A07234	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-22		[ICRA]AA- (Stable)
INE245A07242	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-23		[ICRA]AA- (Stable)
INE245A07259	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-24		[ICRA]AA- (Stable)
INE245A07267	Non-Convertible Debenture	23-Jul-10	9.15%	23-Jul-25		[ICRA]AA- (Stable)
INE245A07341	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-18	138.00	[ICRA]AA- (Stable)
INE245A07358	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-19		[ICRA]AA- (Stable)
INE245A07366	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-20		[ICRA]AA- (Stable)
INE245A07374	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-21		[ICRA]AA- (Stable)
INE245A07382	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-22		[ICRA]AA- (Stable)
INE245A07390	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-23		[ICRA]AA- (Stable)
INE245A07408	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-24		[ICRA]AA- (Stable)
INE245A07416	Non-Convertible Debenture	17-Sep-10	9.15%	17-Sep-25		[ICRA]AA- (Stable)
INE245A08067	Non-Convertible Debenture	17-Nov-14	9.48%	17-Nov-19	500.00	[ICRA]AA- (Stable)
INE245A08083	Non-Convertible Debenture	2-Aug-16	7.70%	2-Aug-19	1875.00	[ICRA]AA- (Stable)
-	Commercial Paper			7-365 days	7000.00	[ICRA]A1+

Source: The Tata Power Company Limited

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About ICRA Limited:

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