



August 1, 2025

BSE Limited
Corporate Relationship Department
1st Floor, New Trading Ring
Rotunda Bldg., P. J. Towers
Dalal Street, Fort
Mumbai – 400 001.
Scrip Code: 500400

National Stock Exchange of India Limited
Exchange Plaza, 5th Floor
Plot No. C/1, G Block
Bandra-Kurla Complex
Bandra (East)
Mumbai – 400 051.
Symbol: TATAPOWER

Dear Sir/Madam,

Outcome of the Board Meeting – August 1, 2025

In terms of Regulations 30, 33, 52 and 54 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, we forward herewith the Audited Standalone Financial Results along with the Auditor's Report and Unaudited Consolidated Financial Results along with Limited Review Report of the Company for the quarter ended June 30, 2025, which were approved and taken on record by the Board of Directors of the Company at its meeting held today.

The Board Meeting commenced at 2:00 p.m. (IST) and concluded at 3:40 p.m. (IST).

The Trading Window for the Company's shares was closed from Tuesday, June 24, 2025 and will open from Monday, August 4, 2025.

The above announcements are also being made available on the Company's website at www.tatapower.com.

This is for your information and record.

Yours Sincerely,
For The Tata Power Company Limited

Vispi S. Patel
Company Secretary
FCS 7021

Encl: As above

TATA POWER

The Tata Power Company Limited

Registered Office Bombay House 24 Homi Mody Street Mumbai 400 001

Tel 91 22 6665 8282 Fax 91 22 6665 8801

Website : www.tatapower.com Email : tatapower@tatapower.com CIN : L28920MH1919PLC000567

Independent Auditor's Review Report on the Quarterly Unaudited Consolidated Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended

**Review Report to
The Board of Directors
The Tata Power Company Limited**

1. We have reviewed the accompanying Statement of Unaudited Consolidated Financial Results of The Tata Power Company Limited (the "Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group"), its associates and joint ventures for the quarter ended June 30, 2025 (the "Statement") attached herewith, being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").
2. The Holding Company's Management is responsible for the preparation of the Statement in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34, (Ind AS 34) "Interim Financial Reporting" prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder, including the relevant provisions of the Electricity Act, 2003 and the rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and 52 of the Listing Regulations. The Statement has been approved by the Holding Company's Board of Directors. Our responsibility is to express a conclusion on the Statement based on our review.
3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the Master Circular issued by the Securities and Exchange Board of India under Regulation 33(8) of the Listing Regulations, to the extent applicable.

4. The Statement includes the results of the entities as mentioned in Annexure 1
5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review/audit reports of other auditors referred to in paragraph 7 and 8 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with recognition and measurement principles laid down in the aforesaid Indian Accounting Standards ('Ind AS') specified under Section 133 of the Companies Act, 2013, as amended, read with relevant rules issued thereunder, including the relevant provisions of the Electricity Act, 2003 and the rules issued thereunder and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.



The Tata Power Company Limited

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6. We draw attention to Note 4 of the consolidated financial results wherein the Holding Company has received an unfavorable arbitration award in July'25 seeking payment of USD 490.32 million and related costs and interest. Based on the advise of the legal counsel, the Holding Company is in the process of filing an application with the appropriate forum in Singapore for setting aside the award. Pending final outcome of the litigation, no adjustments have been made in the consolidated financial results for the quarter ended June 30, 2025.

Our conclusion is not modified in respect of this matter.

7. The accompanying Statement includes the audited/unaudited interim financial results/statements and other financial information, in respect of:
- 6 subsidiaries, whose audited/unaudited interim financial results/statements include total revenue of Rs 2,972.88 crore, total net profit after tax of Rs. 112.04 crore, total comprehensive income of Rs. 111.35 crore, for the quarter ended June 30, 2025 as considered in the Statement which have been audited/reviewed by their respective independent auditors.
 - 2 associates and 5 joint ventures, whose audited/unaudited interim financial results/statements include Group's share of net profit/loss of Rs. 51.13 crore and Group's share of total comprehensive income of Rs. 46.19 crore for the quarter ended June 30, 2025, as considered in the Statement whose interim financial results/financial statements, other financial information have been audited/reviewed by their respective independent auditors.

The independent auditor's reports on interim financial statements/ financial information/ financial results of these entities have been furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the amounts and disclosures in respect of these subsidiaries, joint operations, joint ventures and associates is based solely on the report of such auditors and procedures performed by us as stated in paragraph 3 above.

8. Certain of these associates and joint ventures are located outside India whose financial results and other financial information have been prepared in accordance with accounting principles generally accepted in their respective countries and which have been audited by other auditors under generally accepted auditing standards applicable in their respective countries. The Holding Company's management has converted the financial results of such associates and joint ventures located outside India from accounting principles generally accepted in their respective countries to accounting principles generally accepted in India. We have reviewed these conversion adjustments made by the Holding Company's management. Our conclusion in so far as it relates to the balances and affairs of such associates and joint ventures located outside India is based on the report of other auditors and the conversion adjustments prepared by the management of the Holding Company and reviewed by us.
9. The accompanying Statement includes unaudited interim financial results /statements and other unaudited financial information in respect of:
- 41 subsidiaries, whose interim financial results/statements and other financial information reflect total revenues of Rs 57.81 crore, total net profit after tax of Rs. 6.39 crore, total comprehensive income of Rs. 6.39 crore, for the quarter ended June 30, 2025.
 - 3 associates and 6 joint ventures, whose interim financial results/statements includes the Group's share of net profit/loss of Rs. 0.06 crore and Group's share of total comprehensive income of Rs. 0.06 crore for the quarter ended June 30, 2025.



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Chartered Accountants

The Tata Power Company Limited
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The unaudited interim financial statements/ financial information/ financial results and other unaudited financial information of the these subsidiaries, joint ventures and associates have not been audited/reviewed by any auditor and have been approved and furnished to us by the Management and our conclusion on the Statement, in so far as it relates to the affairs of these subsidiaries, joint ventures and associates, is based solely on such unaudited interim financial statement/financial results and other unaudited financial information. According to the information and explanations given to us by the Management, these interim financial statements/financial information/financial results are not material to the Group.

Our conclusion on the Statement in respect of matters stated in para 7, 8 and 9 above is not modified with respect to our reliance on the work done and the reports of the other auditors and the financial results/financial information certified by the Management.

For S R B C & CO LLP
Chartered Accountants
ICAI Firm registration number: 324982E/E300003


per Vikram Mehta
Partner
Membership No.: 105938
UDIN: 25105938BMMMUT8036
Mumbai
August 01, 2025



Annexure - 1 to Auditor's Report

| No | Name of Entities | Country of Incorporation |
|----------|--|--------------------------|
| A | Subsidiaries (Direct) | |
| 1 | Tata Power Trading Company Limited | India |
| 2 | Nelco Limited | India |
| 3 | Maithon Power Limited | India |
| 4 | Tata Power Renewable Energy Limited | India |
| 5 | TP Renewable Microgrid Limited | India |
| 6 | Bhira Investments Limited | Singapore |
| 7 | Bhivpuri Investments Limited | Mauritius |
| 8 | Khopoli Investments Limited | Mauritius |
| 9 | Tata Power Delhi Distribution Limited | India |
| 10 | Tata Power Transmission Company Limited (formerly known as Tata Power Jamshedpur Distribution Limited) | India |
| 11 | Tata Power International Pte. Limited | Singapore |
| 12 | TP Ajmer Distribution Limited | India |
| 13 | TP Central Odisha Distribution Limited | India |
| 14 | TP Western Odisha Distribution Limited | India |
| 15 | TP Southern Odisha Distribution Limited | India |
| 16 | TP Northern Odisha Distribution Limited | India |
| 17 | TP Power Plus Limited | India |
| 18 | TP Bikaner III Neemrana II Transmission Limited | India |
| 19 | TP Jalpura Khurja Power Transmission Limited | India |
| 20 | TP Paradeep Transmission Limited (formerly known as Paradeep Transmission Limited) | India |
| 21 | TP Gopalpur Transmission Limited (formerly known as ERES-XXXIX Power Transmission Limited) | India |
| B | Subsidiaries (Indirect) | |
| 1 | NDPL Infra Limited | India |
| 2 | Nivade Windfarms Limited | India |
| 3 | Poolavadi Windfarms Limited | India |
| 4 | Nelco Network Products Limited | India |
| 5 | Vagarai Windfarm Limited | India |
| 6 | Tata Power EV Charging Solutions Limited (formerly known as TP Solapur Limited) | India |
| 7 | TP Kirnali Limited | India |
| 8 | Far Eastern Natural Resources LLC (liquidated with w.e.f. November 22, 2023) | Russia |
| 9 | Trust Energy Resources Pte. Limited | Singapore |
| 10 | TP Solar Limited | India |
| 11 | TP Nanded Limited | India |
| 12 | TP Green Nature Limited | India |
| 13 | TP Adhrit Solar Limited | India |
| 14 | TP Arya Saurya Limited | India |
| 15 | TP Saurya Bandita Limited | India |
| 16 | TP Ekadash Limited | India |
| 17 | TP Solapur Solar Limited | India |



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| No | Name of Entities | Country of Incorporation |
|-----------|--------------------------------------|---------------------------------|
| 18 | TP Akkalkot Renewable Limited | India |
| 19 | TP Kirnali Solar Limited | India |
| 20 | TP Saurya Limited | India |
| 21 | Supa Windfarms Limited | India |
| 22 | TP Roofurja Renewables Limited | India |
| 23 | TP Solapur Saurya Limited | India |
| 24 | Tata Power Green Energy Limited | India |
| 25 | TP Govardhan Creatives Limited | India |
| 26 | TP Narmada Solar Limited | India |
| 27 | TP Bhaskar Renewables Limited | India |
| 28 | TP Atharva Solar Limited | India |
| 29 | TP Viva Green Limited | India |
| 30 | TP Vardhman Surya Limited | India |
| 31 | TP Kaunteya Saurya Limited | India |
| 32 | TP Alpha Limited | India |
| 33 | TP Varun Limited | India |
| 34 | TP Mercury Limited | India |
| 35 | TP Saturn Limited | India |
| 36 | TP Agastaya Limited | India |
| 37 | TP Samaksh Limited | India |
| 38 | TP Surya Limited | India |
| 39 | TP Aboli Limited | India |
| 40 | TP Magnolia Limited | India |
| 41 | TP Gulmohar Limited | India |
| 42 | TP Cypress Limited | India |
| 43 | TP Orchid Limited | India |
| 44 | TP Godavari Solar Limited | India |
| 45 | TP Hrihaan Limited | India |
| 46 | TP Paarthav Limited | India |
| 47 | TP Vikas Limited | India |
| 48 | TP Aakash Limited | India |
| 49 | TP Marigold Limited | India |
| 50 | TP Parivart Limited | India |
| 51 | TP Adarsh Limited | India |
| C | Joint Ventures (Direct) | |
| 1 | Tubed Coal Mines Limited | India |
| 2 | Mandakini Coal Company Limited | India |
| 3 | Industrial Energy Limited | India |
| 4 | Powerlinks Transmission Limited | India |
| 5 | Dugar Hydro Power Limited | India |
| D | Joint Ventures (Indirect) | |
| 1 | PT Kaltim Prima Coal | Indonesia |
| 2 | Indo Coal Resources (Cayman) Limited | Cayman Islands |



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| No | Name of Entities | Country of Incorporation |
|----------|---|--------------------------|
| 3 | PT Indo coal Kaltim Resources | Indonesia |
| 4 | Candice Investments Pte. Limited | Singapore |
| 5 | PT Nusa Tambang Pratama | Indonesia |
| 6 | PT Marvel Capital Indonesia | Indonesia |
| 7 | PT Dwikarya Prima Abadi | Indonesia |
| 8 | PT Kalimantan Prima Power | Indonesia |
| 9 | PT Baramulti Sukessarana Tbk | Indonesia |
| 10 | IndoCoal KPC Resources (Cayman) Limited (liquidated w.e.f on December 31, 2024) | Indonesia |
| 11 | Resurgent Power Ventures Pte Limited | Singapore |
| E | Associates (Direct) | |
| 1 | Tata Projects Limited | India |
| 2 | Dagachhu Hydro Power Corporation Limited | Bhutan |
| 3 | Yashmun Engineers Limited | India |
| 4 | Brihat Trading Private Limited | India |
| 5 | The Associated Building Company Limited | India |
| F | Associate (Indirect) | |
| 1 | Piscis Networks Private Limited | India |



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Horni Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567

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STATEMENT OF CONSOLIDATED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2025

| Particulars | Quarter ended | | | Year ended |
|--|------------------|-----------------------------|------------------|------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Unaudited) | (Audited) (Refer Note 6) | (Unaudited) | (Audited) |
| (₹ crore) | | | | |
| 1. Income | | | | |
| Revenue from Operations (Refer Note 3) | 18,035.07 | 17,095.88 | 17,293.62 | 65,478.24 |
| Other Income | 361.71 | 351.07 | 247.36 | 1,513.93 |
| Total Income | 18,396.78 | 17,446.95 | 17,540.98 | 66,992.17 |
| 2. Expenses | | | | |
| Cost of Power Purchased | 5,260.81 | 4,478.10 | 5,971.13 | 20,523.61 |
| Cost of Fuel | 3,555.22 | 3,720.35 | 3,908.67 | 13,918.47 |
| Transmission Charges | 388.39 | 304.01 | 354.46 | 1,277.81 |
| Raw Material Consumed and Construction cost (Including Project Land and Sub-contracting cost) | 1,948.54 | 1,898.04 | 1,051.04 | 4,921.46 |
| Purchase of Finished Goods and Spares | 6.42 | 11.11 | 5.55 | 31.84 |
| Decrease/(Increase) in Stock-in-Trade and Work-in-Progress | (40.41) | 48.94 | (105.01) | (440.76) |
| Employee Benefits Expense | 1,161.36 | 1,260.64 | 1,013.62 | 4,372.92 |
| Finance Costs | 1,279.22 | 1,213.21 | 1,176.24 | 4,702.44 |
| Depreciation and Amortisation Expenses | 1,160.91 | 1,116.28 | 972.89 | 4,116.86 |
| Other Expenses | 1,615.73 | 2,129.09 | 1,507.50 | 6,943.02 |
| Total Expenses | 16,336.19 | 16,179.77 | 15,856.09 | 60,367.67 |
| 3. Profit/(Loss) Before Regulatory Deferral Balances, Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (1-2) | 2,060.59 | 1,267.18 | 1,684.89 | 6,624.50 |
| 4. Movement in Regulatory Deferral Balances (Net) | | | | |
| Add/(Less): Net Movement in Regulatory Deferral Balances | (573.84) | 342.85 | (728.91) | (1,341.06) |
| Add/(Less): Net Movement in Regulatory Deferral Balances in respect of earlier years | - | 66.40 | 204.00 | 493.49 |
| Add/(Less): Deferred Tax Recoverable/(Payable) | 3.08 | (177.34) | 40.95 | (128.59) |
| Total Movement in Regulatory Deferral Balances (Net) | (570.76) | 231.91 | (483.96) | (976.16) |
| 5. Profit/(Loss) Before Exceptional Items, Tax and Share of Profit of Associates and Joint Ventures (3+4) | 1,489.83 | 1,499.09 | 1,200.93 | 5,648.34 |
| 6. Share of Profit/(Loss) of Associates and Joint Ventures accounted for using the Equity Method | 129.63 | 82.65 | 289.41 | 793.33 |
| 7. Profit/(Loss) Before Exceptional Items and Tax (5+6) | 1,619.46 | 1,581.74 | 1,490.34 | 6,441.67 |
| 8. Add/(Less): Exceptional Items | | | | |
| Gain on Dilution of Interest in an Associate | - | 161.95 | - | 161.95 |
| Provision towards stamp duty on merger | - | - | - | (140.00) |
| Impairment of Goodwill | - | (106.00) | - | (106.00) |
| Impairment of Property Plant & Equipment | - | (38.00) | - | (38.00) |
| Total Exceptional Items | - | 17.95 | - | (122.05) |
| 9. Profit/(Loss) Before Tax (7+8) | 1,619.46 | 1,599.69 | 1,490.34 | 6,319.62 |
| 10. Tax Expense/(Credit) | | | | |
| Current Tax | 144.64 | 182.67 | 180.91 | 667.37 |
| Current Tax in respect of earlier period | 0.20 | 6.82 | 0.55 | 5.14 |
| Deferred Tax | 212.30 | 102.77 | 120.25 | 567.05 |
| Deferred Tax In respect of earlier period | - | 1.34 | - | 5.08 |
| Tax impact of merger for earlier years | - | - | - | 299.61 |
| Total Tax Expense/(Credit) | 357.14 | 293.60 | 301.71 | 1,544.25 |
| 11. Net Profit/(Loss) for the Period (9-10) | 1,262.32 | 1,306.09 | 1,188.63 | 4,775.37 |
| 12. Other Comprehensive Income/(Expenses) (Net of Tax) | | | | |
| (i) Items that will not be reclassified to Profit or Loss | | | | |
| Income/(Expense) | 67.06 | (74.30) | (13.98) | (176.94) |
| Tax relating to items of Income/(Expense) | (16.59) | (165.96) | 5.30 | (147.96) |
| Net Movement in Regulatory Deferral Balances | 91.23 | 233.15 | 38.50 | 365.01 |
| Share of Associates and Joint Ventures accounted for using the Equity Method | (4.85) | (12.61) | 5.06 | (1.56) |
| (ii) Items that will be reclassified to Profit or Loss | | | | |
| Income/(Expense) | (39.56) | (51.59) | (48.79) | 34.32 |
| Tax relating to items of Income/(Expense) | 14.33 | 10.69 | 10.08 | 22.99 |
| Share of Associates and Joint Ventures accounted for using the Equity Method | 47.93 | 1.48 | (2.56) | 38.98 |
| Total Other Comprehensive Income/(Expenses) (Net of Tax) | 159.55 | (59.14) | (6.39) | 134.84 |
| 13. Total Comprehensive Income/(Expenses) (11+12) | 1,421.87 | 1,246.95 | 1,182.24 | 4,910.21 |
| Profit/(Loss) for the Period attributable to: | | | | |
| Equity holders of the Company | 1,059.86 | 1,042.83 | 970.91 | 3,971.00 |
| Non-controlling Interests | 202.46 | 263.26 | 217.72 | 804.37 |
| Others Comprehensive Income/(Expenses) attributable to: | | | | |
| Equity holders of the Company | 164.71 | (52.06) | (1.71) | 146.43 |
| Non-controlling Interests | (5.16) | (7.08) | (4.68) | (11.59) |
| Total Comprehensive Income/(Expenses) attributable to: | | | | |
| Equity holders of the Company | 1,224.57 | 990.77 | 969.20 | 4,117.43 |
| Non-controlling Interests | 197.30 | 256.18 | 213.04 | 792.78 |
| 14. Paid-up equity share capital (Face Value: ₹ 1/- per share) | 319.56 | 319.56 | 319.56 | 319.56 |
| 15. Other Equity | | | | 35,521.11 |
| 16. Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | |
| (i) Before Net Movement in Regulatory Deferral Balances | | | | |
| Basic | 4.26 | 3.17 | 3.90 | 14.64 |
| Diluted | 4.26 | 3.17 | 3.89 | 14.63 |
| (ii) After Net Movement in Regulatory Deferral Balances | | | | |
| Basic | 3.31 | 3.26 | 3.04 | 12.42 |
| Diluted | 3.31 | 3.26 | 3.03 | 12.41 |

SIGNED FOR IDENTIFICATION
 BY
S R B C & CO LLP
MUMBAI



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

CONSOLIDATED SEGMENT INFORMATION

| Particulars | Quarter ended | | | Year ended |
|---|--------------------|--------------------|--------------------|--------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Unaudited) | (Audited) | (Unaudited) | (Audited) |
| | (₹ crore) | | | |
| Segment Revenue and Net Movement in Regulatory Deferral Balances | | | | |
| Thermal & Hydro (Refer Note 3) | 4,844.19 | 5,288.24 | 5,216.68 | 19,739.07 |
| Renewables | 3,625.85 | 3,456.87 | 2,383.16 | 9,876.36 |
| Transmission and Distribution | 10,077.83 | 9,589.22 | 10,472.92 | 39,120.52 |
| Others | 109.05 | 107.27 | 103.78 | 431.04 |
| | 18,656.92 | 18,441.60 | 18,176.54 | 69,166.99 |
| Less: Inter Segment Revenue | | | | |
| Thermal & Hydro | (1,018.35) | (966.19) | (1,215.18) | (4,040.59) |
| Renewables | (161.34) | (134.68) | (146.76) | (594.62) |
| Others | (24.69) | (25.21) | (20.78) | (86.10) |
| Total Segment Revenue and Net Movement in Regulatory Deferral Balances # | 17,452.54 | 17,315.52 | 16,793.82 | 64,445.68 |
| Segment Results | | | | |
| Thermal & Hydro (Refer Note 3) | 852.48 | 779.85 | 922.99 | 3,813.41 |
| Renewables | 1,125.00 | 933.27 | 631.34 | 2,880.68 |
| Transmission and Distribution | 721.29 | 777.19 | 877.54 | 3,206.49 |
| Others | (29.68) | (70.48) | 34.55 | (106.59) |
| Total Segment Results | 2,669.09 | 2,419.83 | 2,466.42 | 9,793.99 |
| Less: Finance Costs | (1,279.22) | (1,213.21) | (1,176.24) | (4,702.44) |
| Add/(Less): Exceptional Item - Renewables | - | (144.00) | - | (284.00) |
| Add/(Less): Exceptional Item - Unallocable | - | 161.95 | - | 161.95 |
| Add/(Less): Unallocable Income / (Expenses) (Net) | 229.59 | 375.12 | 200.16 | 1,350.12 |
| Profit/(Loss) Before Tax | 1,619.46 | 1,599.69 | 1,490.34 | 6,319.62 |
| Segment Assets | | | | |
| Thermal & Hydro | 38,704.95 | 39,708.11 | 39,237.97 | 39,708.11 |
| Renewables | 53,118.58 | 51,355.61 | 42,418.58 | 51,355.61 |
| Transmission and Distribution | 47,077.30 | 45,707.75 | 44,097.46 | 45,707.75 |
| Others | 1,679.89 | 1,722.25 | 1,755.27 | 1,722.25 |
| Unallocable * | 18,068.81 | 18,217.57 | 14,810.41 | 18,217.57 |
| Total Assets | 1,58,649.53 | 1,56,711.29 | 1,42,319.69 | 1,56,711.29 |
| Segment Liabilities | | | | |
| Thermal & Hydro | 8,426.02 | 9,288.38 | 8,480.06 | 9,288.38 |
| Renewables | 6,887.06 | 7,402.16 | 5,430.97 | 7,402.16 |
| Transmission and Distribution | 27,825.28 | 28,027.68 | 27,223.44 | 28,027.68 |
| Others | 129.37 | 153.93 | 127.15 | 153.93 |
| Unallocable * | 71,345.61 | 69,233.10 | 61,602.64 | 69,233.10 |
| Total Liabilities | 1,14,613.34 | 1,14,105.25 | 1,02,864.26 | 1,14,105.25 |

Thermal & Hydro: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services. It also comprises of coal - mining, trading, shipping and related infra business.

Renewables: Comprises of generation of power from renewable energy sources i.e. wind and solar. It also comprises rooftop solar projects, electric vehicle charging stations, manufacturing of solar cell and module, EPC and maintenance services with respect to solar.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary services. It also comprises of power trading business.

Others: Comprises of project management contracts/infrastructure management services, property under development and satellite communication.

* Includes assets and related liabilities held for sale

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker.

RECONCILIATION OF REVENUE AND TOTAL NET MOVEMENT IN REGULATORY DEFERRAL BALANCES

| Particulars | Quarter ended | | | Year ended |
|---|------------------|------------------|------------------|------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Unaudited) | (Audited) | (Unaudited) | (Audited) |
| | (₹ crore) | | | |
| Revenue from Operations | 18,035.07 | 17,095.88 | 17,293.62 | 65,478.24 |
| Add/(Less): Total Movement in Regulatory Deferral Balances (Net) | (570.76) | 231.91 | (483.96) | (976.16) |
| Add/(Less): Unallocable Revenue | (11.77) | (12.27) | (15.84) | (56.40) |
| Total Segment Revenue and Net Movement in Regulatory Deferral Balances as reported above | 17,452.54 | 17,315.52 | 16,793.82 | 64,445.68 |



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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the quarter ended 30th June, 2025.

| Sr. No | Particulars | Quarter ended | | | Year ended |
|--------|--|--------------------------|------------------------|--------------------------|------------------------|
| | | 30-Jun-25 (Unaudited) | 31-Mar-25 (Audited) | 30-Jun-24 (Unaudited) | 31-Mar-25 (Audited) |
| 1 | Debt Equity Ratio (in times) (Refer note a) | 1.49 | 1.49 | 1.45 | 1.49 |
| 2 | Debt Service Coverage Ratio (in times) (not annualised) (Refer Note b) | 1.60 | 1.03 | 1.29 | 1.29 |
| 3 | Interest Service Coverage Ratio (in times) (Refer Note c) | 2.36 | 2.39 | 2.37 | 2.48 |
| 4 | Current Ratio (in times) (Refer Note d) | 0.82 | 0.72 | 0.78 | 0.72 |
| 5 | Long Term Debt to Working Capital (in times) (Refer Note e) | 23.97 | (26.14) | (56.54) | (26.14) |
| 6 | Bad Debts to Accounts Receivable Ratio (%) (not annualised) (Refer Note f) | 0.80% | 0.83% | 1.57% | 6.42% |
| 7 | Current Liability Ratio (in times) (Refer Note g) | 0.36 | 0.40 | 0.41 | 0.40 |
| 8 | Total Debts to Total Assets Ratio (in times) (Refer Note h) | 0.41 | 0.40 | 0.40 | 0.40 |
| 9 | Debtors Turnover (in number of days) (Refer Note i) | 67 | 67 | 70 | 69 |
| 10 | Inventory Turnover (in number of days) (Refer Note j) | 55 | 61 | 63 | 69 |
| 11 | Operating Margin (%) (Refer Note k) | 15% | 14% | 14% | 15% |
| 12 | Net Profit after Tax (₹ crore) | 1,262.32 | 1,306.09 | 1,188.63 | 4,775.37 |
| 13 | Net Profit Margin (%) including exceptional item (Refer Note l) | 7% | 8% | 7% | 7% |
| 14 | Net Worth (₹ crore) (Refer Note m) | 39,102.77 | 37,842.96 | 34,867.48 | 37,842.96 |
| 15 | Capital Redemption Reserve (₹ crore) | 514.47 | 514.47 | 514.47 | 514.47 |
| 16 | Debenture Redemption Reserve (₹ crore) | 198.78 | 198.78 | 363.81 | 198.78 |

Notes:

The following definitions have been considered for the purpose of computation of ratios and other information:

| Sr.No | Ratios | Formulae |
|-------|---|--|
| a) | Debt Equity Ratio | $\frac{\text{Total Debt}^{(1)}}{\text{Total Equity}^{(2)}}$ |
| b) | Debt Service Coverage Ratio | $\frac{\text{Profit Before Exceptional items \& Tax + Interest Expenses + Depreciation \& Amortisation - Current Tax Expense}}{\text{Interest expense + Scheduled principal repayment of long-term debt and lease liabilities during the period}^{(3)}}$ |
| c) | Interest Service Coverage Ratio | $\frac{\text{Profit Before Exceptional items and Tax + Interest Expense}}{\text{Interest Expense}}$ |
| d) | Current Ratio | $\frac{\text{Current Assets}^{(4)}}{\text{Current Liabilities}^{(5)}}$ |
| e) | Long Term Debt to Working Capital | $\frac{\text{Long-Term Debt}^{(6)}}{\text{Working Capital}^{(7)}}$ |
| f) | Bad Debts to Accounts Receivable Ratio | $\frac{\text{Bad Debts}^{(8)}}{\text{Average Trade Receivable}}$ |
| g) | Current Liability Ratio | $\frac{\text{Current Liabilities}^{(5)}}{\text{Total Liabilities}^{(9)}}$ |
| h) | Total Debts to Total Assets Ratio | $\frac{\text{Total Debt}^{(1)}}{\text{Total Assets}^{(10)}}$ |
| i) | Debtors Turnover | $\frac{\text{Average Trade Receivable (including Regulatory Balances and cost of Service Concession Arrangement wherever applicable) x number of days}}{\text{Revenue from Operations less Deferred Tax Recoverable/(Payable) wherever applicable}}$ |
| j) | Inventory Turnover | $\frac{\text{Average Inventories except Property under Development x number of days}}{\text{Cost of Goods Sold}^{(11)}}$ |
| k) | Operating Margin (%) | $\frac{\text{Operating Profit (Profit Before Exceptional Items and Tax + Interest Expense - Other Income)}}{\text{Revenue + Net Movement in Regulatory Deferral Balances}}$ |
| l) | Net Profit Margin including exceptional item (%) | $\frac{\text{Net Profit after Tax (including exceptional item)}}{\text{Revenue + Net Movement in Regulatory Deferral Balances}}$ |
| m) | Net Worth has been computed on the basis as stated in Clause 2 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 i.e. Net worth as defined in sub-section (57) of section 2 of the Companies Act, 2013. | |

(1) Total Debt: Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), short term borrowings and interest accrued on debts

(2) Total Equity : Issued share capital, other equity and non-controlling interest

(3) For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including prepayment by exercise of call/put option).

(4) Current Assets as per balance sheet, assets classified as held for sale and current portion of regulatory assets

(5) Current Liabilities as per balance sheet, liabilities classified as held for sale and current portion of regulatory liabilities

(6) Long Term Debt : Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current) and interest accrued on these debts

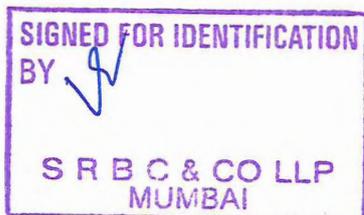
(7) Working Capital: Current assets - Current liabilities (excluding current maturities of long term debt, lease liability and interest accrued on borrowings)

(8) Bad debts include provision for doubtful debts

(9) Total Liabilities as per balance sheet, liabilities classified as held for sale and regulatory liabilities

(10) Total Assets as per balance sheet, assets classified as held for sale and regulatory assets

(11) Cost of Goods Sold: Cost of Fuel, Raw Material Consumed and Construction cost (Including Project Land and Sub-contracting cost), Purchase of Finished Goods and Spares, (increase)/ decrease in Stock-in-Trade and Work in Progress



NOTES TO THE CONSOLIDATED FINANCIAL RESULTS – Q1 FY26

1. The above consolidated financial results of The Tata Power Company Limited ("the Holding Company"), its subsidiaries (together referred to as "Group"), associates and joint ventures were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 1st August, 2025.
2. The shareholders of the Holding Company in their meeting held on 4th July, 2025 approved final dividend of ₹ 2.25 per fully paid share aggregating to ₹ 719 crore for the financial year 2024-25. The said dividend has been paid to the holders of fully paid equity shares on 7th July, 2025.
3. The Holding Company is supplying power from the Mundra Power Plant based on the directions of Ministry of Power ("MoP") till 30th June, 2025 under Section 11 of the Electricity Act, 2003 since 16th April, 2023. Accordingly, the Holding Company has recognised revenue based on the Central Electricity Regulatory Commission (CERC) Order dated 3rd January, 2023. The Holding Company is currently under discussion with procurers for Supplementary Power Purchase Agreement (SPPA) and impact, if any, will be considered once it is executed.
4. On 26th September 2023, the Singapore International Arbitration Centre (SIAC) had published a liability award whereby the Arbitral Tribunal held that the Holding Company was in breach of certain clauses of the Non-disclosure agreements entered into with Kleros Capital Partners Limited ('Kleros') and of its contractual duty of good faith and confidence.

Further, on 1st July 2025, the SIAC published a quantum award by a majority of 2:1, directing the Holding Company to pay Kleros damages for loss of opportunity of USD 490,320,000 with simple interest of 5.33% from 30th November 2020 and cost of SGD 8,289,020.46 with simple interest of 5.33% from 1st July, 2025. The Holding Company is currently reviewing the quantum award and considering its legal options including filing an application for setting aside the quantum award and contesting its enforcement before the appropriate forum in Singapore. The Holding Company has obtained a view from its legal counsel stating that the Holding Company has various justifiable grounds to seek setting aside the quantum award with high probability of a favorable outcome. Accordingly, while the Holding Company is pursuing its legal remedies, the Holding Company does not foresee any affirmative payment obligation. Considering this, no provision has been considered in the financial results for the quarter ended 30th June 2025.

5. Subsequent to the quarter, the Holding Company invested ₹120 crore to acquire a 40% equity stake in Khorlochhu Hydro Power Limited, entering into a Joint Venture with Druk Green Power Corporation (DGPC) for the development of hydropower projects in Bhutan.
6. Figures for the quarter ended 31st March, 2025 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2025 and the unaudited published year-to-date figures upto 31st December, 2024 which were subjected to limited review.
7. The standalone audited financial results of the Holding Company are available for Investors at www.tatapower.com, www.nseindia.com and www.bseindia.com.



For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED

PRAVEER SINHA

CEO & Managing Director
DIN 01785164

Date: 1st August, 2025

Independent Auditor's Report on the Quarterly Audited Standalone Financial Results of the Company Pursuant to the Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended

To
The Board of Directors of
The Tata Power Company Limited

Report on the audit of the Standalone Financial Results**Opinion**

We have audited the accompanying statement of quarterly standalone financial results of The Tata Power Company Limited (the "Company") for the quarter ended June 30, 2025 (the "Statement"), attached herewith, being submitted by the Company pursuant to the requirement of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended (the "Listing Regulations").

In our opinion and to the best of our information and according to the explanations given to us, the Statement:

- i. is presented in accordance with the requirements of the Listing Regulations in this regard; and
- ii. gives a true and fair view in conformity with the recognition and measurement principles laid down in the applicable Indian Accounting Standards, including the relevant provisions of the Electricity Act 2003 and the rules issued thereunder and other accounting principles generally accepted in India of the total comprehensive income (comprising of net profit and other comprehensive income) and other financial information of the Company for the quarter ended June 30, 2025

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs specified under section 143(10) of the Companies Act, 2013, as amended ("the Act"). Our responsibilities under those Standards are further described in the "Auditor's Responsibilities for the Audit of the Standalone Financial Results" section of our report. We are independent of the Company in accordance with the Code of Ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial results under the provisions of the Act and the Rules thereunder, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Emphasis of Matter

We draw attention to Note 4 of the standalone audited financial results wherein the Company has received an unfavorable arbitration award in July'25 seeking payment of USD 490.32 million and related costs and interest. Based on the advise of the legal counsel, the Company is in the process of filing an application with the appropriate forum in Singapore for setting aside the award. Pending final outcome of the litigation, no adjustments have been made in the standalone financial results for the quarter ended June 30, 2025.

Our opinion is not modified in respect of this matter.



Management's Responsibilities for the Standalone Financial Results

These quarterly standalone financial results have been prepared on the basis of the interim condensed financial statements. The Company's Board of Directors are responsible for the preparation of the Statement that gives a true and fair view of the net profit and other comprehensive income of the Company and other financial information in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 (Ind AS -34), 'Interim Financial Reporting' prescribed under Section 133 of the Act read with relevant rules issued thereunder, including the relevant provisions of the Electricity Act 2003 and the rules issued thereunder and other accounting principles generally accepted in India and in compliance with Regulation 33 and 52 of the Listing Regulations. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and the design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the Statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the Statement, the Board of Directors are responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Standalone Financial Results

Our objectives are to obtain reasonable assurance about whether the Statement as a whole is free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of the Statement.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances but not for the purpose of expressing an opinion on the operating effectiveness of the company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board of Directors.



S R B C & COLLP

Chartered Accountants

The Tata Power Company Limited

Page 3 of 3

- Conclude on the appropriateness of the Board of Directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial results or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the Statement, including the disclosures, and whether the Statement represents the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For S R B C & CO LLP

Chartered Accountants

ICAI Firm Registration Number: 324982E/E300003

per Vikram Mehta

Partner

Membership No.: 105938

UDIN: 25105938BMMMUS4287

Mumbai

August 01, 2025



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567

Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

STATEMENT OF STANDALONE AUDITED FINANCIAL RESULTS FOR THE QUARTER ENDED 30TH JUNE, 2025

| Particulars | Quarter ended | | | Year ended |
|--|-----------------|-----------------------------|-----------------|-------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Audited) | (Audited) (Refer Note 6) | (Audited) | (Audited) |
| (₹ in crore) | | | | |
| 1. Income | | | | |
| Revenue from Operations (Refer Note 3) | 5,285.20 | 5,964.88 | 5,774.12 | 22,359.44 |
| Other Income | 520.68 | 207.51 | 764.97 | 2,489.47 |
| Total Income | 5,805.88 | 6,172.39 | 6,539.09 | 24,848.91 |
| 2. Expenses | | | | |
| Cost of Power Purchased | 381.48 | 392.72 | 406.80 | 1,562.33 |
| Cost of Fuel | 3,147.99 | 3,284.15 | 3,434.85 | 12,248.37 |
| Transmission Charges | 141.78 | 114.28 | 110.93 | 441.09 |
| Raw Material Consumed and Construction cost | 23.46 | 68.52 | 3.27 | 148.45 |
| Employee Benefits Expense | 196.23 | 228.09 | 166.35 | 789.82 |
| Finance Costs | 497.35 | 509.54 | 548.78 | 2,095.41 |
| Depreciation and Amortisation Expenses | 305.51 | 297.02 | 297.87 | 1,193.88 |
| Other Expenses | 306.50 | 660.46 | 337.35 | 1,682.97 |
| Total Expenses | 5,000.30 | 5,554.78 | 5,306.20 | 20,162.32 |
| 3. Profit/(Loss) Before Regulatory Deferral Balances and Tax (1-2) | 805.58 | 617.61 | 1,232.89 | 4,686.59 |
| 4. Net Movement in Regulatory Deferral Balances | | | | |
| Add / (Less): Net Movement in Regulatory Deferral Balances | (138.00) | (231.85) | (279.00) | (1,088.85) |
| Add / (Less): Net Movement in Regulatory Deferral Balances in respect of earlier years | - | 22.92 | - | 22.92 |
| Add / (Less): Deferred Tax Recoverable/(Payable) | 1.23 | 0.18 | (2.05) | (5.34) |
| Total Net Movement in Regulatory Deferral Balances | (136.77) | (208.75) | (281.05) | (1,071.27) |
| 5. Profit/(Loss) Before Tax (3+4) | 668.81 | 408.86 | 951.84 | 3,615.32 |
| 6. Tax Expense/(Credit) | | | | |
| Current Tax | - | - | - | - |
| Deferred Tax | 148.72 | (0.25) | 214.80 | 482.64 |
| Total Tax Expense/(Credit) | 148.72 | (0.25) | 214.80 | 482.64 |
| 7. Net Profit/(Loss) for the Period (5-6) | 520.09 | 409.11 | 737.04 | 3,132.68 |
| 8. Other Comprehensive Income/(Expenses) | | | | |
| Items that will not be reclassified to Profit or Loss | 166.27 | 190.17 | 30.97 | 238.53 |
| Tax relating to items that will not be reclassified to Profit or Loss | (23.78) | (183.10) | - | (181.15) |
| Items that will be reclassified to Profit or Loss | (5.66) | - | - | - |
| Tax relating to items that will be reclassified to Profit or Loss | 1.42 | - | - | - |
| Total Other Comprehensive Income/(Expenses) (Net of Tax) | 138.25 | 7.07 | 30.97 | 57.38 |
| 9. Total Comprehensive Income/(Expenses) (7+8) | 658.34 | 416.18 | 768.01 | 3,190.06 |
| 10. Paid-up Equity Share Capital (Face Value: ₹ 1/- per share) | 319.56 | 319.56 | 319.56 | 319.56 |
| 11. Other Equity | | | | 18,045.99 |
| 12. Earnings Per Equity Share (of ₹ 1/- each) (₹) (not annualised) | | | | |
| (i) Before Net Movement in Regulatory Deferral Balances | | | | |
| Basic | 2.05 | 1.77 | 2.96 | 12.30 |
| Diluted | 2.05 | 1.77 | 2.96 | 12.30 |
| (ii) After Net Movement in Regulatory Deferral Balances | | | | |
| Basic | 1.63 | 1.28 | 2.30 | 9.80 |
| Diluted | 1.63 | 1.28 | 2.30 | 9.79 |

SIGNED FOR IDENTIFICATION
BY 
S R B C & CO LLP
MUMBAI





The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567
Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

AUDITED STANDALONE SEGMENT INFORMATION

| Particulars | Quarter ended | | | Year ended |
|---|------------------|------------------|------------------|------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Audited) | (Audited) | (Audited) | (Audited) |
| (₹ in crore) | | | | |
| Segment Revenue and Net Movement in Regulatory Deferral Balances | | | | |
| Thermal and Hydro (Refer Note 3) | 4,071.05 | 4,553.52 | 4,393.03 | 16,756.37 |
| Transmission and Distribution | 1,535.60 | 1,564.86 | 1,595.23 | 6,074.87 |
| Others | 7.46 | 7.40 | 6.50 | 26.79 |
| | 5,614.11 | 6,125.78 | 5,994.76 | 22,858.03 |
| (Less): Inter Segment Revenue - Generation | (502.16) | (407.28) | (538.23) | (1,712.48) |
| Total Segment Revenue and Net Movement in Regulatory Deferral Balances (#) | 5,111.95 | 5,718.50 | 5,456.53 | 21,145.55 |
| Segment Results | | | | |
| Thermal and Hydro (Refer Note 3) | 482.13 | 395.27 | 457.88 | 2,123.85 |
| Transmission and Distribution | 256.87 | 350.53 | 301.13 | 1,217.30 |
| Others | 2.85 | 0.93 | 0.80 | 4.52 |
| Total Segment Results | 741.85 | 746.73 | 759.81 | 3,345.67 |
| (Less): Finance Costs | (497.35) | (509.54) | (548.78) | (2,095.41) |
| Add/(Less): Unallocable Income/(Expense) (Net) | 424.31 | 171.67 | 740.81 | 2,365.06 |
| Profit/(Loss) Before Tax | 668.81 | 408.86 | 951.84 | 3,615.32 |
| Segment Assets | | | | |
| Thermal and Hydro | 23,250.18 | 23,768.05 | 23,533.12 | 23,768.05 |
| Transmission and Distribution | 10,818.08 | 10,793.06 | 11,006.40 | 10,793.06 |
| Others | 603.66 | 589.78 | 532.99 | 589.78 |
| Unallocable * | 17,973.90 | 17,494.06 | 16,402.40 | 17,494.06 |
| Total Assets | 52,645.82 | 52,644.95 | 51,474.91 | 52,644.95 |
| Segment Liabilities | | | | |
| Thermal and Hydro | 8,270.08 | 8,920.26 | 8,216.44 | 8,920.26 |
| Transmission and Distribution | 1,958.79 | 2,079.13 | 1,817.89 | 2,079.13 |
| Others | 25.17 | 42.99 | 30.90 | 42.99 |
| Unallocable * | 23,358.46 | 23,237.02 | 24,849.06 | 23,237.02 |
| Total Liabilities | 33,612.50 | 34,279.40 | 34,914.29 | 34,279.40 |

Thermal and Hydro: Comprises of generation of power from hydroelectric sources and thermal sources (coal, gas and oil) from plants owned and operated under lease arrangement and related ancillary services.

Transmission and Distribution: Comprises of transmission and distribution network, sale of power to retail customers through distribution network and related ancillary services.

Others: Comprises of project management contracts/infrastructure management services and property under development.

* Includes assets and liabilities considered as held for sale.

The Operating Segments have been reported in a manner consistent with the internal reporting provided to the Chief Operating Decision Maker.

RECONCILIATION OF REVENUE AND NET MOVEMENT IN REGULATORY DEFERRAL BALANCES

| Particulars | Quarter ended | | | Year ended |
|---|-----------------|-----------------|-----------------|------------------|
| | 30-Jun-25 | 31-Mar-25 | 30-Jun-24 | 31-Mar-25 |
| | (Audited) | (Audited) | (Audited) | (Audited) |
| (₹ in crore) | | | | |
| Revenue from Operations (Refer Note 3) | 5,285.20 | 5,964.88 | 5,774.12 | 22,359.44 |
| Add/(Less): Total Net Movement in Regulatory Deferral Balances | (136.77) | (208.75) | (281.05) | (1,071.27) |
| Add/(Less): Unallocable Revenue | (36.48) | (37.63) | (36.54) | (142.62) |
| Total Segment Revenue and Net Movement in Regulatory Deferral Balances as reported above | 5,111.95 | 5,718.50 | 5,456.53 | 21,145.55 |

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BY 
SRBC & CO LLP
MUMBAI



PC



The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567

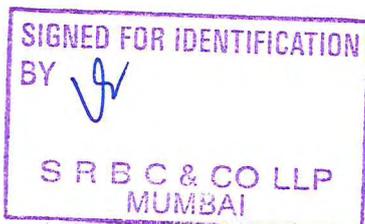
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Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter ended 30th June 2025.

| Sr. No. | Particulars | Quarter ended | | | Year ended |
|---------|--|------------------------|------------------------|------------------------|------------------------|
| | | 30-Jun-25 (Audited) | 31-Mar-25 (Audited) | 30-Jun-24 (Audited) | 31-Mar-25 (Audited) |
| 1 | Debt Equity Ratio (in times) (Refer Note a) | 1.07 | 1.10 | 1.36 | 1.10 |
| 2 | Debt Service Coverage ratio (in times) (not annualised) (Refer Note b) | 1.19 | 0.67 | 1.12 | 1.13 |
| 3 | Interest Service Coverage Ratio (in times) (Refer Note c) | 2.36 | 1.82 | 2.76 | 2.75 |
| 4 | Current Ratio (in times) (Refer Note d) | 0.47 | 0.43 | 0.52 | 0.43 |
| 5 | Long term Debt to Working Capital (in times) (Refer Note e) | (4.57) | (3.36) | (5.54) | (3.36) |
| 6 | Bad debts to Accounts Receivable Ratio (%) (not annualised) (Refer Note f) | (0.11)% | (0.35)% | 0.18 % | 0.55 % |
| 7 | Current Liability Ratio (in times) (Refer Note g) | 0.42 | 0.46 | 0.47 | 0.46 |
| 8 | Total Debts to Total Assets (in times) (Refer Note h) | 0.39 | 0.38 | 0.44 | 0.38 |
| 9 | Debtors Turnover (in number of days) (Refer Note i) | 86 | 69 | 65 | 66 |
| 10 | Inventory Turnover (in number of days) (Refer Note j) | 39 | 36 | 38 | 43 |
| 11 | Operating Margin (%) (Refer Note k) | 13% | 12% | 13% | 15% |
| 12 | Net Profit after Tax (₹ in Crore) | 520.09 | 409.11 | 737.04 | 3,132.68 |
| 13 | Net Profit Margin (%) including exceptional item (Refer Note l). | 10% | 7% | 13% | 15% |
| 14 | Net Worth (₹ in Crore) (Refer Note m) | 16,882.49 | 16,352.98 | 14,581.83 | 16,352.98 |
| 15 | Capital Redemption Reserve (₹ in Crore) | 4.51 | 4.51 | 4.51 | 4.51 |
| 16 | Debenture Redemption Reserve (₹ in Crore) (Refer Note n) | 52.53 | 52.53 | 216.45 | 52.53 |
| 17 | Asset Cover Ratio (in times) (Refer Note o) | | | | |
| | a) 9.15% Non convertible debentures - Face value 250 Crore | 3.92 | 3.80 | 3.94 | 3.80 |
| | b) 9.15% Non convertible debentures - Face value 350 Crore | 3.92 | 3.80 | 3.94 | 3.80 |

Notes: The following definitions have been considered for the purpose of computation of ratios and other information.

| Sr. No | Ratios | Formulae |
|--------|--|--|
| a) | Debt Equity Ratio | $\frac{\text{Total Debt}^{(1)}}{\text{Total Shareholder's Equity}^{(2)}}$ |
| b) | Debt Service Coverage Ratio | $\frac{\text{Profit before exceptional items and tax} + \text{interest expenses} + \text{depreciation and amortisation} - \text{current tax expense}}{\text{Interest expense} + \text{scheduled principal repayment of long-term debt and lease liabilities during the period}^{(3)}}$ |
| c) | Interest Service Coverage Ratio | $\frac{\text{Profit before exceptional items and tax} + \text{interest expense}}{\text{Interest expense}}$ |
| d) | Current Ratio | $\frac{\text{Current assets}^{(4)}}{\text{Current liabilities}^{(5)}}$ |
| e) | Long Term Debt to Working Capital | $\frac{\text{Long term debt}^{(6)}}{\text{Working capital}^{(7)}}$ |
| f) | Bad debts to Accounts Receivable Ratio | $\frac{\text{Bad debts}^{(8)}}{\text{Average trade receivable}}$ |
| g) | Current Liability Ratio | $\frac{\text{Current liabilities}^{(5)}}{\text{Total liabilities}^{(9)}}$ |
| h) | Total Debts to Total Assets Ratio | $\frac{\text{Total debts}^{(1)}}{\text{Total assets}^{(10)}}$ |



TATA POWER

The Tata Power Company Limited
Bombay House, 24 Homi Mody Street, Mumbai 400 001
CIN : L28920MH1919PLC000567

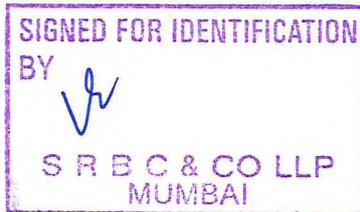
Tel: (91 22) 6665 8282 e-mail: tatapower@tatapower.com Website: www.tatapower.com

Additional information pursuant to Regulation 52(4) and Regulation 54 (2) of Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended as at and for the Quarter ended 30th June 2025.

| | | |
|----|---|---|
| i) | Debtors Turnover | $\frac{\text{Average receivable (including Regulatory balances wherever applicable) x number of days}}{\text{Revenue from operations less deferred tax recoverable/(payable) wherever applicable}}$ |
| j) | Inventory Turnover | $\frac{\text{Average inventory x number of days}}{\text{Cost of Goods sold}^{(11)}}$ |
| k) | Operating Margin (%) | $\frac{\text{Operating Profit (Profit before tax and exceptional item + Interest expense - other income)}}{\text{Revenue + Net movement in regulatory deferral balances}}$ |
| l) | Net Profit Margin (%) including exceptional item | $\frac{\text{Net Profit after tax (including exceptional item)}}{\text{Revenue + Net movement in regulatory deferral balances}}$ |
| m) | Net Worth has been computed on the basis as stated in Clause 2 of the Securities and Exchange Board of India (Listing Obligations and Disclosure Requirements) Regulations, 2015 i.e. Net worth as defined in sub-section (57) of section 2 of the Companies Act, 2013. | |
| n) | The Company was required to create Debenture Redemption Reserve (DRR) out of the profits which are available for payment of dividend for the purpose of redemption of debentures. Pursuant to Companies (Share Capital and Debentures) Amendment Rules, 2019 dated August 16, 2019, the Company is not required to create DRR. Accordingly, the Company has not created DRR subsequent to the rules coming into effect. | |
| o) | Asset Cover Ratio | $\frac{\text{Secured assets}^{(12)}}{\text{Secured loans}^{(13)}}$ |
| | As at June 30, 2025 9.15% Non convertible debentures - Face value 250 Crores and 9.15% Non convertible debentures - Face value 350 Crores have been secured by a pari passu charge on movable fixed assets including movable machinery, machinery spares, tools and accessories but excluding vehicles, launches and barges, furniture, fixtures and office equipment, present and future. | |

Notes:

| | |
|-----|--|
| 1) | Total Debt: Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), short term borrowings and interest accrued on these debts. |
| 2) | Total Shareholder's Equity : Issued share capital and other equity. |
| 3) | For the purpose of computation, scheduled principal repayment of long term borrowings does not include prepayments (including prepayment by exercise of call/put option). |
| 4) | Current Assets as per balance sheet, assets held for sale and current portion of regulatory asset |
| 5) | Current liabilities as per balance sheet and liabilities classified as held for sale. |
| 6) | Long term debt : Long term borrowings (including current maturities of long term borrowings), lease liabilities (current and non current), and interest accrued on these debts. |
| 7) | Working Capital : Current assets - Current liabilities (excluding current maturities of long term debt, lease liability and interest accrued on long term borrowings). |
| 8) | Bad debts includes provision for doubtful debts. |
| 9) | Total liabilities as per balance sheet, liabilities classified as held for sale. |
| 10) | Total Assets as per balance sheet, assets held for sale and regulatory assets. |
| 11) | Cost of goods sold : Cost of fuel and Raw material consumed and construction cost |
| 12) | Secured assets : Written down value of secured assets, capital work in progress and machinery spares. |
| 13) | Secured loans : Outstanding value of secured Non-convertible debentures and secured borrowings. |



NOTES TO THE STANDALONE FINANCIAL RESULTS – Q1 FY26

1. The above results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 1st August, 2025.
2. The shareholders of the Company in their meeting held on 4th July, 2025 approved final dividend of ₹ 2.25 per fully paid share aggregating to ₹ 719 crore for the financial year 2024-25. The said dividend has been paid to the holders of fully paid equity shares on 7th July, 2025.
3. The Company is supplying power from the Mundra Power Plant based on the directions of Ministry of Power ("MoP") till 30th June, 2025 under Section 11 of the Electricity Act, 2003 since 16th April, 2023. Accordingly, the Company has recognised revenue based on the Central Electricity Regulatory Commission (CERC) Order dated 3rd January 2023. The Company is currently under discussion with procurers for Supplementary Power Purchase Agreement (SPPA) and impact, if any, will be considered once it is executed.
4. On 26th September, 2023 the Singapore International Arbitration Centre (SIAC) had published a liability award whereby the Arbitral Tribunal held that the Company was in breach of certain clauses of the Non-disclosure agreements entered into with Kleros Capital Partners Limited ('Kleros') and of its contractual duty of good faith and confidence.
Further, on 1st July 2025, the SIAC published a quantum award by a majority of 2:1, directing the Company to pay Kleros damages for loss of opportunity of USD 490,320,000 with simple interest of 5.33% from 30th November, 2020 and cost of SGD 8,289,020.46 with simple interest of 5.33% from 1st July, 2025. The Company is currently reviewing the quantum award and considering its legal options including filing an application for setting aside the quantum award and contesting its enforcement before the appropriate forum in Singapore. The Company has obtained a view from its legal counsel stating that the Company has various justifiable grounds to seek setting aside of the quantum award with high probability of a favorable outcome. Accordingly, while the Company is pursuing its legal remedies, the Company does not foresee any affirmative payment obligation. Considering this no provision has been considered in the financial results for the quarter ended 30th June, 2025.
5. Subsequent to the quarter, the Company invested ₹120 crore to acquire a 40% equity stake in Khorlochhu Hydro Power Limited, entering into a Joint Venture with Druk Green Power Corporation (DGPC) for the development of hydropower projects in Bhutan.
6. Figures for the quarter ended 31st March, 2025 are the balancing figures between the audited figures in respect of the full financial year ended 31st March, 2025 and the audited published year-to-date figures upto 31st December, 2024.



Date: 1st August, 2025.



For and on behalf of the Board of
THE TATA POWER COMPANY LIMITED


PRAVEER SINHA
CEO & Managing Director
DIN 01785164

PC