

Corrigendum 1

NOTICE INVITING TENDER

The Tata Power Company Limited Invites Tenders (Two-Part Bidding Process), from interested and eligible Vendors for the following work required for its transmission division.

Corrigendum to Tender issued vide advertisement published dated 12th March 2026.

A. Summary of the tendered package:

Sr No.	Work Description	Tender Enquiry No.	Bid Guarantee Fee / EMD (Rs.)	Tender Participation Fee (Rs.)
1	Package A: EPC Package (Without Civil) for replacement of 245 kV GIS at Salsette receiving station. And Package B: EPC Package (Without Civil) for Installation of new 220 kV Outdoor GIS Substation at Powai receiving Station. (Package Ref: CC26AM011).	CC26AM011	50 Lakhs	Rs. 2,000/-

Please note, above is a Corrigendum to the Tender CC26AM011 advertised on 12th March 2026. The bidders who have already participated in the Tender shall be retained as “participant” & they shall not be required to participate again by submitting the Tender Fee of INR 2,000 /-.

For additional technical details and Pre-qualification criteria for the subject works please refer section C below.

B. Guidelines for Participating:

Interested and eligible vendors can participate by submitting the following up to 1500 hours on **Thursday – 30th April 2026.**

1. Payment of non-refundable Tender Fee, as indicated in table above to be paid by directdeposit in following bank account

Beneficiary Name – The Tata Power Co. Ltd.Bank
Name – HDFC Bank Ltd.
Branch Name – Fort Branch, Mumbai
Address – Maneckji Wadia Building, Nanik Motwani Marg, Fort, Mumbai 400023.Branch
Code – 60
Bank & Branch Code – 400240015Account
No – 00600110000763
Account type – CC
IFSC Code – HDFC0000060

2. Submission of duly signed and stamped Authorization Letter indicating name of authorized person, contact number and e-mail id (mandatory) on Vendor's letterhead. The letter shall also mandatorily include payment details of Tender fee and Tender Reference no **CC26AM011**.

Authorization Letter along with proof of submission of tender fee should be e-mail to

Mr. Anuj Mehra (anuj.mehra@tatapower.com) and copy to **Ms. Vaishali Kachare** (vaishali.Kachare@tatapower.com).

Note: - Once the above-mentioned documents are received, detailed RFP shall be issued through our e-tender system.

3. It is clarified that Bid Guarantee/EMD as mentioned in section "A" above, is not required to be submitted at this stage, and it will be required to be submitted in the form of Bank guarantee at the time of Bid Submission.

C. Corrigendum Details:

This corrigendum has been issued due to revision in PQR & date extension for Paying Tender fee & submission of Authorization letter (for participation in tender).

Please refer further section for revised PQR (R2).

Except above, all other terms & conditions of the original tender document shall remain same.

It may be noted that all future correspondence will be strictly done only with Interested Vendors who have done the above steps (As mentioned in section "B") in time, and only through Tata Power E-tender system.

Pre-Qualification Requirement

Sno	Parameter	Tata Power's Requirement (R1)	Tata Power's Requirement (R2)	Documents to be submitted by Bidder to ascertain meeting of Pre-Qualification Requirement
A	B	C	D	E
1	Infrastructure	<p>1. The EPC bidder should have designed, manufactured and supplied or integrated and supplied systems and supervised erection and commissioning for 220 kV and above EHV GIS substation.</p> <p>2. All equipment offered must be sourced from vendors who have manufacturing/ facilities in India and have in-house routine and acceptance testing facilities for acceptance as per relevant IS/IEC.</p> <p>3. Bidder shall offer only 1 make of GIS and 1 set makes (as per specs) of Protection Automation and Communication equipment for evaluation and shall maintain the same for PO finalisation.</p>	<p>1. The EPC bidder should have designed, manufactured and supplied or integrated and supplied systems and supervised erection and commissioning for 220 kV and above EHV GIS substation.</p> <p>2. All equipment offered must be sourced from vendors who have manufacturing/ facilities in India and have in-house routine and acceptance testing facilities for acceptance as per relevant IS/IEC.</p>	<p>Self-undertaking to be submitted in this regard. Tata Power reserves the right to inspect the documents and commissioned substation sites as a proof of compliance to this parameter.</p>
2	EPC Experience	<p>1. EPC Bidder shall have completed EPC commissioning of 5 GIS substations (220kV and above) with all associated balance of electrical and mechanical systems in last 10 years out of which at least 02 nos shall be in satisfactory commercial operation since last 03 years (from the date of bid submission).</p> <p>2. All EHV GIS substation related Electrical and Mechanical balance of plant works</p> <p>3. The EPC bidder should have appoint competent commissioning engr, erection engr with back up team who has successfully commissioned similar type of work as per specification in past 5 years.</p>	<p>1. EPC Bidder shall have completed EPC commissioning of 2 GIS substations (220kV and above) with all associated balance of electrical and mechanical systems in last 10 years out of which at least 01 nos shall be in satisfactory commercial operation since last 01 years (from the date of bid submission). Notwithstanding the commissioning and operational period specified above, a Bidder's experience in the successful commissioning of an EHV Gas Insulated Substation (GIS) of 220kV and above shall be considered compliant with the technical qualification requirements, provided that:</p> <p>i) The project was executed directly for the Owner or any of its subsidiaries; and</p> <p>ii) The project has reached the milestone of "Successful Commissioning" & "Handover" meeting all the technical and quality benchmarks."</p> <p>2. All EHV GIS substation related Electrical and Mechanical balance of plant works</p> <p>3. The EPC bidder should have appoint competent commissioning engr, erection engr with back up team who has successfully commissioned similar type of work as per specification in past 5 years.</p>	<p>a) Supply List, purchase orders & Performance Certificates from the utilities / clients</p> <p>b) Self-undertaking to be submitted in this regard. Tata Power reserves the right to inspect the documents and commissioned substation sites as a proof of compliance to this parameter.</p>
3	Compliance to QAI / Safety requirement	Acceptance of minimum quality requirements & Safety Consequence management plan defined in technical specifications including SQP, FQP & Safety.	Acceptance of minimum quality requirements & Safety Consequence management plan defined in technical specifications including SQP, FQP & Safety.	Bidder to confirm.
4	Type Test for GIS	Bidder shall offer EHV GIS in this project which is successfully type tested (as per IEC or equivalent Standard). Type test reports of offered design, manufactured either in Indian facilities or in parent facilities are acceptable. The type test certificate of the EHV GIS shall not be more than 5 years old as on the scheduled date of BID opening. Time period for type test may be extended by another 5 years as a special case, if there is no change in design/material of construction (MOC). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS.	Bidder shall offer EHV GIS in this project which is successfully type tested (as per IEC or equivalent Standard). Type test reports of offered design, manufactured either in Indian facilities or in parent facilities are acceptable. The type test certificate of the EHV GIS shall not be more than 5 years old as on the scheduled date of BID opening. Time period for type test may be extended by another 5 years as a special case, if there is no change in design/material of construction (MOC). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS.	<p>1. Type test reports.</p> <p>2. List of type tests carried out.</p> <p>3. All type test reports of offered EHV GIS design, manufactured either in Indian facility or in parent facility.</p> <p>4. Undertaking that there is no change in design / Material of Construction (MOC) if Type Test Report older than 5 years but less than 10 years prior to date of bid opening has to be considered (if applicable). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS.</p> <p>5. Undertaking that type test shall be carried out for the offered equipment / material from NABL / International Accredited Lab without any cost implication to the owner and the Type Test reports shall be submitted before despatch of the equipment / material, in case type test reports furnished are not for the quoted equipment / material but for the equipment / material with higher voltage class and/or different capacity (if applicable).</p>
5	Type Test for Other Systems	Bidder shall offer all equipments in this project which are successfully type tested (as per IEC or equivalent Standard). Type test reports of offered design, manufactured either in Indian facilities or in parent facilities are acceptable. The type test certificate of the equipments shall not be more than 5 years old as on the scheduled date of BID opening. Time period for type test may be extended by another 5 years as a special case, if there is no change in design/material of construction (MOC). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS substation.	Bidder shall offer all equipments in this project which are successfully type tested (as per IEC or equivalent Standard). Type test reports of offered design, manufactured either in Indian facilities or in parent facilities are acceptable. The type test certificate of the equipments shall not be more than 5 years old as on the scheduled date of BID opening. Time period for type test may be extended by another 5 years as a special case, if there is no change in design/material of construction (MOC). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS substation.	<p>1. Type Test Reports.</p> <p>2. List of type tests carried out.</p> <p>3. All Type test reports of offered all BOP equipment design, manufactured either in Indian facility or in parent facility.</p> <p>4. Undertaking that there is no change in design / material of construction (MOC) if Type Test Report older than 5 years but less than 10 years prior to date of bid opening has to be considered (if applicable). Same shall be in line with latest guidelines of CEA for Type test of EHV GIS substation.</p> <p>5. Undertaking that type test shall be carried out for the offered equipment / material from NABL / International Accredited Lab without any cost implication to the owner and the Type Test reports shall be submitted before despatch of the equipment / material, in case type test reports furnished are not for the quoted equipment / material but for the equipment / material with higher voltage class and/or different capacity (if applicable).</p>
6	Commercial Capability	Average annual turnover of the bidder for last three years shall not be less than INR 300.00 Crs.	Average annual turnover of the bidder for last three years shall not be less than INR 300.00 Crs.	Profit and Loss Statements, Balance Sheet, Cash Flow Statements for the Three (3) preceding financial years duly audited and approved by Authorized Audit Firm / CA.