



**OWNER:
THE TATA POWER COMPANY LIMITED /
INDUSTRIAL ENERGY LIMITED**

TITLE OF WORK TO BE AWARDED:
Coal Sampling Services at Loading & Unloading Point
at Tata Power Jojobera Plant
Jamshedpur, Jharkhand

ENQUIRY REFERENCE NO.: NIT for CC24PSJOJO-08

NOTICE INVITING EXPRESSION OF INTEREST (EOI)

Enquiry reference no.: CC26PSJOJO-08
Title of Work: Coal Sampling Services at Loading & Unloading Point at Tata Power Jojobera Plant Jamshedpur, Jharkhand
Type of Bidding: E-tendering (through Ariba online portal) / Two Part (Technical and Price bids under separate envelopes)
Contact Details: All communication including EOI submission shall be addressed to following officer/s: Mr. Praveen Singh, Email: praveen.singh@tatapower.com Copy of all communications shall be marked to (Cc): Mr. Sat Pal Singh, Email: sat.singh@tatapower.com Mr. Prabhakar Rao, Email: urprabhakarrao@tatapower.com

The Tata Power Company Limited (“Owner”) invites Expression of Interest (EOI) from interested parties for the Two-Part e-Tendering Process of following Relevant Work Package:

Table 1

Package Name	Plant Details	Tender Fee	Bid Security
Coal Sampling Services at Loading & Unloading Point at Tata Power Jojobera Plant Jamshedpur, Jharkhand	1X67.5 MW; 3X120 MW – The Tata Power Company Limited 1X120 MW – Industrial Energy Limited	INR 2000/- (INR Two Thousand Only) To be submitted along with EOI.	INR 2,00,000/- (INR Two Lakhs Only). Bid Security to be submitted as a Bank Guarantee or through RTGS or Demand Draft at the BID stage and not with EOI.

1. INTRODUCTION:

The Tata Power Company Limited (TPC) is among the largest private sector Power Utility companies in India with presence in Generation, Transmission and Distribution of Power through conventional and renewable sources.

Jojobera Power Plant is a division of The Tata Power Company limited & Industrial Energy Limited (JV of Tata Power & Tata Steel owns and operates 1 X67.5 MW & 3x120 MW and 1X120 MW capacity units respectively, Indian coal based thermal power generation plant based on pulverized coal-fired boiler technology. The generating plant is in Jojobera near the city of Jamshedpur in the state of Jharkhand in India. We need Coal Sampling Services at Loading & Unloading Point at Tata Power Jojobera Plant Jamshedpur, Jharkhand.

The tendering/ procurement activities for this Project are being managed from Tata Power’s following Office:

Head Purchase,
The Tata Power Company Limited,
Jojobera Power Plant, Jamshedpur 831 016
Jharkhand, India

2. SCOPE OF WORK:

The brief scope of work shall comprise of Coal Sampling Services at Loading & Unloading Point at Tata Power Jojobera Plant Jamshedpur, Jharkhand

Detailed Technical details & BoQ for this Contract shall be provided in the Tender / RFQ document to all potential buyers submitting the valid EOI with due tender fees.

3. TENDER FEE & TIMELINES:

a) Interested parties meeting the "Bidder Pre-Qualification Requirements" specified under point no. 4 in this document can request tender document and participate in the bidding process by submitting the Expression of Interest (EOI) Letter along with the Tender Fee Payment Details to the contact details mentioned below not later than deadline specified below. Request for extension of EOI submission date will not be entertained.

b) Interested bidders should submit the Expression of Interest (EOI) letter and tender fee payment details to below mentioned email addresses:

- Mails shall be addressed to (To): praveen.singh@tatapower.com
- Must Mark a copy to (Cc): urprabhakarrao@tatapower.com & sat.singh@tatapower.com
- EOI / requests without complete information and communication as above within deadline shall be liable to be rejected and will not be considered further.

c) Tender Fee, as indicated in the Table1 above may be paid through **NEFT** as per details for payment of Tender Fee given in Table2 below:

Table 2

Details for payment of Tender Fee:	
Bank details for submitting Tender fees through bank transfer / NEFT:	Beneficiary Name: THE TATA POWER CO LTD Name of the Bank : STATE BANK OF INDIA Branch : BISTUPUR, JAMSHEDPUR Account No: 11008730607 IFSC: SBIN0000096
Deadline for tender fee payment and submission of EOI:	21st Sept 2025, CoB

d) Expression of Interest letter to be submitted along with tender fee payment details should include the following details:

- A covering letter duly stamped and signed by an authorized signatory clearly indicating the Tender Reference number and your EOI to participate in the tendering process.
- Tender fee payment details / reference no (ensure that tender fee is received by us within specified deadline)
- Bidder to indicate authorized person name, contact number and e-mail id (mandatory) of the person to whom RFQ / tender and all other communications to be addressed for this tender.

e) Detailed Bid Document (also referred as RFQ) shall be issued through Tata Power e-tender portal (**Ariba System**) only to the parties submitting a valid EOI as per terms mentioned in this document.

4. BIDDER PRE-QUALIFICATION REQUIREMENTS:

Interested parties to note that Bidder shall be required to fulfill the following bidder pre-qualification requirement / criteria in order to qualify for the subject work. Bidder will be required to submit relevant supporting documents to demonstrate their qualification during the bid submission stage against Tender document / RFQ and bidders not found meeting the pre-qualification requirements given below will be disqualified from the tender.

4.1 TECHNICAL REQUIREMENT:

Bidder must have the criteria mentioned in technical PQR which is shown below:

S. No	Particular									
1	<p>1.1. Technical</p> <p>1.1.1. Laboratory of the Bidder / Agency to be located within 250 ± 50 KM from the plant location (Jojobera Power Plant).</p> <p>1.1.2. Bidder / Agency should be empaneled in the list of 3rd party samplers finalized by CEA & concurred by CIL or PFCL.</p> <p>1.1.3. Laboratory of the Bidder / Agency must be NABL accredited, and analysis of every daily gross sample (Rake/mine wise / grade wise) should be in the Bidder / Contractors laboratory only (No sub-contracting and/or offloading allowed).</p> <p>1.1.4. NABL accreditation of following parameters (on ADB & equilibrated moisture basis) is mandatory. <i>1. Total Moisture, 2. Ash Content, 3. Inherent Moisture, 4. Volatile Matter, 5. Fixed carbon by difference 6.GCV (NABL accreditation shall be owned by Bidder / Agency's Laboratory and granted for as per ISO/IEC 17025: 2017 only)</i></p> <p>1.1.5. The reports from such Laboratory must reach TPCL-Jojobera as defined below: Reporting of results ≤5 days from the date of sample collection (DOS) where activity performed by IIA. Reporting of results ≤ 4 days from the date of Sample Preparation (DOP) where sampling performed by TPS/ any other modality.</p> <p>1.1.6. Bidder / Agency should have executed similar nature of work for minimum 3 consecutive years during last 6-year period (i.e. Rake/mine wise/subsidiary wise coal sample collection, preparation & analysis along with inspection/witnessing in road and/or rake mode transportation).</p> <p>1.1.7. Bidder / Agency should have handled ≥ 3 MTPA coal Qty. for min. 3 consecutive years during last 6 year period in thermal power plants.</p> <p>1.1.8. Experience (minimum 3 consecutive years during last 6 year period in thermal power plants). Experience in sampling and analysis work of coal involving bulk dispatch by Rail/Road/Sea during last Three years should be submitted as per the following table:</p> <table border="1" data-bbox="191 1822 1528 1900"> <tr> <td></td> <td>1</td> <td>2</td> <td>3</td> <td>4</td> <td>5</td> <td>6</td> <td>7</td> <td>8</td> </tr> </table>		1	2	3	4	5	6	7	8
	1	2	3	4	5	6	7	8		

Sl. No.	For whom the Bidder / Agency worked (Client)	Order No. Date & Year	Order value (INR)	Consignee	No. of coal samples collected and analyzed during the year	Quantity covered under sampling and analysis (Volume in MT)	Points of collection of samples	Whether samples are collected from heap/ loaded wagons/truck/ship during the process of loading/unloading

- 1.1.9. Bidder / agency should be a reputed service provider or authorized Indian agent/representative of foreign Principal. For the latter, the prescribed Principals Authorization Form must be enclosed with the technical bid.
- 1.1.10. One Bidder / agency can submit only one Bid.
- 1.1.11. To maintain sanctity of tendering system one Indian agent cannot represent two different foreign principals in one tender.
- 1.1.12. The Bidder / agency will be independent body and not an employee or an associate of the jobber or Tata Power. Similarly, persons employed by the Bidder / Agency to carry out work assigned to the Bidder / Agency will be the employees of the Bidder / Agency and will not have any employee/ employer relations with the Owner.
- 1.1.13. Bidder / Contractor/Agency shall have to provide tools and tackles, consumable items, manpower and transport arrangement wherever require etc. with proper supervision arrangements to conduct the job.

TECHNO-ACADEMIC

Bidder / Agency should ensure that personnel employed by them are competent and have adequate qualifications for the jobs assigned to them (documentation to be furnished).

- 2
- a) **Site In-Charge:** should be Graduates/Diploma \geq 10 years of experience in relevant field along with good communication & computing skill (i.e. mail writing, letter drafting, knowledge of MS office etc.)
 - b) **Supervisors:** should be Graduates/Diploma holders \geq 8 years of experience in relevant field.
 - c) **Chemists:** should be B.Sc. with 8 years / M.Sc. with 5 years of working experience in relevant field along with knowledge of ISO/IEC 17025. **(4 days training certificate on ISO/IEC 17025:2017 from NABL authorized institution is must).**

4.2 FINANCIAL REQUIREMENT:

- 4.2.1 Bidder shall have during the last three financial years (FY 23, 24& 25) an Average Annual Turn Over of not less than INR 1 Crore (INR 1 Crore only) in the field of Coal Sampling Services at Loading & Unloading Point. (Attach Profit & Loss Certificate with UDIN from your Chartered Accountant in this regard). Bidder will be required to

submit copies of their profit and loss account and audited Balance sheet for the last three preceding financial years along with the Bid Document. In cases, where audited results for the last preceding financial year are not available, certification of financial statements from a practicing Chartered Accountant shall also be considered acceptable.

4.3 SUPPORTING DOCUMENTS (to be submitted with Technical Bid):

- a) PO Copy and Completion Certificate from the concerned client in support of successful execution of jobs against each of the three reference projects to be submitted.

Sr No	Name & Address of the Client	Client Station Details	Area of Operation	PO no and date	Contract Duration	Contract value Rs. Crores

- b) Audited Balance Sheet and Profit & Loss Statement for last the previous three completed financial years reckoned from the date of application. In case the audited documents are not ready / available, then certified copy by a registered practicing Chartered Accountant may be submitted.

5. BID SECURITY / EMD

Interested parties to note that Bidder will be required to furnish a Bid Security along with their Bid, in the format prescribed in Bid Document **in the form of Bank Guarantee or through RTGS or Demand Draft**, for an amount as defined in the covering page of this notice document. Bids not accompanied by an acceptable Bid Security shall be rejected by the Owner as being non-responsive and returned to the bidder without being opened.

Interested parties to note that Bid Security is not required with the EOI, sand it is required to be submitted with the Bid only during Bid Submission stage, once RFQ is released to the interested parties that have submitted a valid EOI.

6. BIDDING PROCESS:

Detailed Bid Document (also referred as RFQ) shall be issued through Tata Power e-tender portal (Ariba System) only to the parties that submitted a valid EOI as per terms mentioned in this document.

Bidder to note that commercials for subject tender may be conducted through e-auction. Detailed bidding and auction process shall be detailed in the RFQ / tender document.